Received by OCD: 9/13/2021 5:23:05 PM Submit 1 Copy To Appropriate District Office District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District III - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	Page 1 of 2 Form C-103 Revised July 18, 2013 WELL API NO. 30-025-49193 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. VB-2775-0001 7. Lease Name or Unit Agreement Name GOODWIN 30 STATE 8. Well Number 001 9. OGRID Number 330782
3. Address of Operator 5728 NW 132 ND ST., OKLAHOMA CITY, OK 73142	10. Pool name or Wildcat GOODWIN; ABO
4. Well Location Unit Letter: L Section 30 Township 18 S Range 37 E 11. Elevation (Show whether DR, RKB, RT, GR, et 3742' GL	O feet from the WEST line NMPM LEA County
PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE D PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM COTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, a of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple C	BSEQUENT REPORT OF: RK
proposed completion or recompletion. 8-26-21: Test pipe rams & annular to 250/1500 psi (good). Drill ahead w 9-3-21: TD (7542') reached, then 5" drill pipe parted in hole. TOF @ 5978 9-5-21: Run 179 jts 5.5"17# L-80. 9-6-21: Circulate. RU Quasar. Test lines to 3000 psi. Cement stage 1. circulation throughout, lift pressure 1500 psi. Bump plug @ 9:00 AM to 2 15 minutes, open DV tool w/ 800 psi. Circulated 30 bbl cmt to haul off for stage 2. RU Quasar. Cement stage 2. Pump 775 sx Lite + additive throughout. Lift pressure 900 psi. Bump plug @ 10:50 PM to 1500 psi. Cl 9-7-21: Release rig @ 10:00 PM.	Pump 925 sx 50/50 poz + additives, 000 psi. Float held. Drop DV bomb, wait pit. Circulate hole. WOC. Haul mix water s & 400 sx poz + additives, circulation
Spud Date: 8-21-21 Rig Release Date: 9-7	-2/
I hereby certify that the information above is true and complete to the best of my knowled	lge and belief.
SIGNATURE TITLE CONSULTANT	DATE <u>9-13-21</u>
Type or print name BRIAN WOOD E-mail address: brian@permi For State Use Only	tswest.com PHONE: <u>505 466-8120</u>
APPROVED BY:	DATE

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 48227

CONDITIONS

ſ	Operator:	OGRID:
ı	SCO PERMIAN, LLC	330782
ı	5728 NW 132nd Street	Action Number:
ı	Oklahoma City, OK 73142	48227
ı		Action Type:
		[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	9/17/2021