Con Po Appropriate District 2:10 An	State of New Mexico		Form C-1831
ffice istrict I – (575) 393-6161 Energy, Minerals and Natural Resources		esources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	<i>6,</i> 7	WELL API NO.	
District II – (575) 748-1283		71SION 30-045-30421	
811 S. First St., Artesia, NM 88210		5 Indicate Tyne	of Lease
District III – (505) 334-61/8 1000 Rio Brazos Rd., Aztec, NM 87410	District III – (505) 334-6178 1000 Pio Brazos Pd. Actos NM 87410		⊠ FEE □
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & G	as Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		CK TO A Possible Dream (or Unit Agreement Name Com
1. Type of Well: Oil Well Gas Well Other		8. Well Number	
2. Name of Operator Merrion Oil & Gas Corporation		9. OGRID Numl 14634	ber
3. Address of Operator		10. Pool name o Fulcher Kutz PC	
610 Reilly Ave, Farmington, NM 87401 4. Well Location		Fulctier Rutz FC	
	eet from the _North_ line and _1026	feet from the West line	
		-	
1	<u> </u>		
11	Elevation (Show whether DR, RKB	, RT, GR, etc.)	
	5648"		
12. Check Appr	opriate Box to Indicate Nature	of Notice, Report or Other	· Data
• •	_	, I	
NOTICE OF INTE	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK D	UG AND ABANDON 🗌 REM	MEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CH	EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		P AND A
PULL OR ALTER CASING MI	JLTIPLE COMPL CAS	SING/CEMENT JOB	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:	<u> </u>	IER:	
13. Describe proposed or completed of starting any proposed work). proposed completion or recomp	SEE RULE 19.15.7.14 NMAC. For		
proposed completion of recomp	etion.		
Merrion Oil & Gas plugged the above me	entioned well on 5/4/2021. Please the	e attached subsequent report of o	perations
r98		1r	
Spud Date:	Rig Release Date:		
Spud Date.	Rig Release Date.		
		1 1 1 11 11 11 11	
I hereby certify that the information above	e is true and complete to the best of	my knowledge and belief.	
SIGNATUREPhílana Thompson	TITLEHSE & Regulatory Con	nplianceDATE_5/28/20	21
Type or print namePhilana Thompson For State Use Only	E-mail address:pthompso	n@merrion.bz PHONE: _505	5-486-1171
APPROVED BY:	TITLE	Dz	ATE
Conditions of Approval (if any):			

MERRION OIL & GAS CORP

610 Reilly Ave Farmington, NM 87401



P.O. Box 1979, Farmington, NM 87499 (505) 325-2627

Possible Dream Com 1 API:30-045-30421

Well Plugging Report

05/03/2021

JSA. Service & start equipment.

Travel to location with equipment.

CHECK PSI: TBG-0#, CSG-0#, BH-0#. Open well to pit.

LD 65 3/4" rods, 1 pump. ND WH, NU BOP. RU rig floor & Tbg equipment. TOOH & TALLY 52 JTS of 2-3/8" TBG. TIH with 4.5" SM to 1600'. TOOH LD SM. TIH with 4.5" CR . Set & release CR @ 1582'. PSI TEST TBG to 1000# PSI for 10 MIN. TEST OK. EST CIRC with 25 bbls of fresh. Pump 30 total. PSI TEST CSG to 800# PSI for 30 Min. TEST OK. Load BH with .5bbls. PSI TEST BH to 300# PSI for 30MIN. TEST OK. Drain equipment . Clean secure location.

Travel to yard.

05/04/2021

Travel to location

JSA. Service & start rig equipment.

CHECK PSI: TBG-0#, CSG-0#, BH-0#. Open well to pit.

PLUG # 1&2 COM (PC, FRUITLAND) 1582' - 1005'. M&P 45 SKS of Class G cement, 1.15 yield, 15.8ppg, 51.75cuft, 9.1bblsry, Displace with fresh water. LD TOC. LD TBG.

PLUG # 3 (SURFACE) 382' - 0'. M&P 28 SKS of Class G cement, 1.15 yield, 15.8ppg, 32.2cuft, 5.7bblsry. Circ cement to surface. LD all. TBG. RD rig floor & Tbg equipment. Dig out WH, Cut & remove WH, find TOC @ 22' in annulus. Weld & install DHM @ 36*, 46', 24" N / 108*, 9', 47" W. Top cellar with 21 sks.

RD rig & pumping equipment. MOL.

Comments

BLM/NMO NMOCD was Notified on 4/30/21 @ 10am

CDNotified

NMOCD NMOCD REP Approved COMB plug 1& 2

PLUG APPROAL

PLUG #1 & (PC, FRUITLAND) 1582' - 1005'. M&P 45 SKS of class G cement, 1.15 yield, 2 15.8ppg, 51.75cuft, 9.1bblsry, Displace with fresh water. LD TOC. LD TBG. PLUG #3 (SURFACE) 382' - 0'. M&P 28 SKS of class G cement, 1.15 yield, 15.8ppg,

32.2cuft, 5.7bblsry. Circ cement to surface. LD all. TBG.

DHM Weld & install P&A @ 36*, 46', 24" N / 108*, 9', 47" W. Top cellar with 21

CORD sks.

On Site Reps:

NameAssociationNotesShacie MurrayCo. Rep.On location.

Possible Cream Com 001

As Plugged 5/04/21

Today's Date: May 13, 2021

Fulcher Kutz Pictured Cliffs
Unit D, 1026' FNL & 1026' FWL, Section 36, T30N, R13W
San Juan County NM API #30-045-30421

Ojo Alamo @ surface

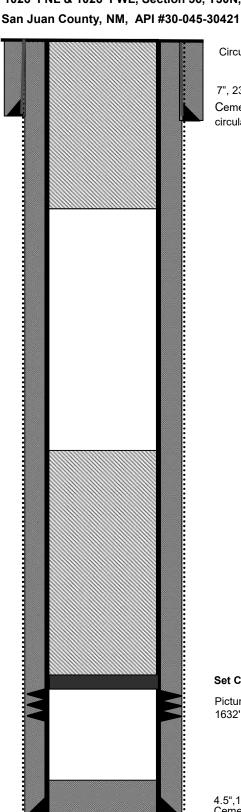
8.75" hole

Kirtland @ 308'

Fruitland @ 1265'

Pictured Cliffs @ 1632'

6.25" hole



PBTD @ 1762' TD @ 1810' Circulated cement to surface

7", 23# casing set @ 137' Cement w/50 sxs, circulated

> Plug #3: 382' - 0' Class G cement, 28 sxs

Plug #1/#2 combined: 1582' – 1005' Class G cement, 45 sxs

Set CR @ 1582'

Pictured Cliffs Perforations: 1632' - 1644'

4.5",10.5#, Casing set @ 1805' Cement with 210 sxs (380 cf), circulated to surface

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 29888

CONDITIONS

Operator:	OGRID:
MERRION OIL & GAS CORP	14634
610 Reilly Avenue	Action Number:
Farmington, NM 87401	29888
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	9/21/2021