Page 1 of 3 Form C-104

Received by OCD: 9/17/2021 12:11:40 PM

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Revised Feb. 26, 2007

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate Dis	strict (Office
	5 (Copies

Santa Fe, NM 87505 ☐ AMENDED REPORT

	I.	MEQUE	STFO	R ALL	OWABLE A	AND AUTHOR	RIZATION	TO TRAI	NSPORT
1 Operator 1							² OGRID Nu		
382 Road 31 Aztec, NM	100						372171 3 Reason for Filing Code/ Effective Date RC		
⁴ API Numb		⁵ Poo	ol Name					⁶ Pool (
30-039-20							72319		
⁷ Property (318432		San Juan 28-7			28-7 Unit		⁹ Well I	Number 220	
II. 10 Sur	face Loc	cation Township	Range	Lot Idn	Feet from the	North/SouthLine	Feet from the	East/West	line County
N N	22	28N	7W	Lot Iun	1080	South	2480	West	Rio Arriba
		le Location			1			1	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/SouthLine	Feet from the	East/West	line County
12 Lse Code F		ring Method		onnection ate	¹⁵ C-129 Peri	nit Number 16 (C-129 Effective	Date 1	C-129 Expiration Date
_	10	F							
III. Oil an		<u> Fransport</u>	ers		¹⁹ Transpor				²⁰ O/G/W
OGRID					and Ad				0
248440		Western Refinery O						0	
151618					Enter	nrise			G
101010					231101	PTISC			
TX7 XX7 II	<i>c</i> 1	4. D.4							
IV. Well 21 Spud Da		tion Data 22 Ready	Date		²³ TD	²⁴ PBTD	²⁵ Perfor	ations	²⁶ DHC, MC
5/23/74		7/25/20		N	MD 7987'	MD 7979'	5115'-		DHC-4957
²⁷ H o	le Size		²⁸ Casing	g & Tubir	ng Size	²⁹ Depth Se	t	30 (Sacks Cement
13	3/4"			9 5/8", 32.3#, H-40 233'			225 cf		
8:			9 5/8'	', 32.3#, H	I-40	233'			225 cf
	3/4"			°, 32.3#, H		233 [°]			225 cf 253 cf
	3/4"		7",		5				
			7", 4 1/2", 10	20#, K-5	5 #, K -55	3738'			253 cf
V. Well 7	1/4" Test Data		7", 4 1/2", 10	20#, K-5	5 #, K -55	3738' 7987'			253 cf
6	1/4" Test Data		7", 4 1/2", 10 2 3/8 ery Date	20#, K-5:	5 #, K -55	3738' 7987'		g. Pressure I-345psi	253 cf
V. Well 7 31 Date New	Cest Data	a ² Gas Delive	7", 4 1/2", 10 2 3/8 ery Date 21	20#, K-5: 0.5 & 11.6 2", 4.7#, J- 33 7 7/	5 #, K-55 55 Test Date	3738' 7987' 7850'			253 cf 649 cf 36 Csg. Pressure
V. Well T 31 Date New NA 37 Choke Si 22/64"	Test Data Oil 3 ze ify that the	a ² Gas Delive 7/25/20 38 Oil 0 e rules of the	7", 4 1/2", 10 2 3/8 ery Date 21	20#, K-53 0.5 & 11.6 ", 4.7#, J- ", 2.7#, 3.9 ", 3.9 "	#, K-55 Fest Date /25/2021 Water Division have	3738' 7987' 7850' 34 Test Lengt 24hr 40 Gas		I-345psi	253 cf 649 cf 36 Csg. Pressure SI-561psi 41 Test Method Flowing
V. Well T 31 Date New NA 37 Choke Si 22/64" 42 I hereby cert been complied complete to the	Test Data Oil 3 ze ify that the with and to best of m	a ² Gas Delive 7/25/20 ³⁸ Oil 0 e rules of the that the informy knowledge	7", 4 1/2", 10 2 3/8 ery Date 21 Oil Consemation given	20#, K-53 0.5 & 11.6 2", 4.7#, J- 33 7/ 39 cervation D ven above	#, K-55 Fest Date (25/2021 Water) bwpd Division have is true and	3738' 7987' 7850' 34 Test Lengt 24hr 40 Gas 534 mcfd	OIL CONSER	I-345psi VATION DIV	253 cf 649 cf 36 Csg. Pressure SI-561psi 41 Test Method Flowing
V. Well T 31 Date New NA 37 Choke Si 22/64" 42 I hereby cert been complied	Test Data Oil 3 ze ify that the with and to best of m	a ² Gas Delive 7/25/20 ³⁸ Oil 0 e rules of the that the informy knowledge	7", 4 1/2", 10 2 3/8 ery Date 21 Oil Consemation given	20#, K-53 0.5 & 11.6 2", 4.7#, J- 33 7/ 39 cervation D ven above	#, K-55 Fest Date (25/2021 Water) bwpd Division have is true and	3738' 7987' 7850' 34 Test Lengt 24hr 40 Gas 534 mcfd	S	I-345psi VATION DIV	253 cf 649 cf 36 Csg. Pressure SI-561psi 41 Test Method Flowing
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 49783

ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	49783
	Action Type:
	[C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
V	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 49783

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	49783
	Action Type:
	[C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	9/22/2021