Office		New Mex			Form C-103 ¹
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO. 30-025-41525		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERV	VATION I	DIVISION		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
SUNDRY NOT	TICES AND REPORTS O			7. Lease	Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				sk 32 State SWD	
1. Type of Well: Oil Well Gas Well X Other SWD				Number 1	
Name of Operator Solaris Water Midstream, LL	С			9. OGRI 3716	D Number 43
3. Address of Operator 907 Tradewinds Blvd., Suite I	3, Midland, TX 79706				name or Wildcat DEV-FUS-MON-SIMP-ELL
4. Well Location					
Unit Letter K	:1550feet from the			1800	_feet from theWESTline
Section 32	Township 1		•	NMPM	LEA County
	11. Elevation (Show w	hether DR, I	RKB, RT, GR, etc.)		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:	CHANGE PLANS MULTIPLE COMPL pleted operations. (Clearly ork). SEE RULE 19.15.7 ecompletion. approved sundry to extend indicated, this well has a relabel performed. From our relations.	y state all per 1.14 NMAC. I the MIT da mechanical itesting, it wo	REMEDIAL WORK COMMENCE DRIF CASING/CEMENT OTHER: ertinent details, and For Multiple Contact the from 8/31/21 to integrity issue and	C LLING OPI T JOB I give pertinpletions: 9/30/21, S the well w	nent dates, including estimated date Attach wellbore diagram of olaris has decided to ill remain shut in until a
the hole and an MIT performe placed back on active injection request to begin work on or ar	ed to ensure the mechanical n as soon as is feasible. Do	l integrity is:	sue has been resolv	aired tubin ved. Once	ng string will be ran in passed, the well will be
placed back on active injection request to begin work on or an active injection request to begin work on or an active injection request to begin work on or an active injection request to begin work on or an active injection request to begin work on or an active injection request to begin work on or an active injection request to begin work on or an active injection request to begin work on or an active injection request to begin work on or an active injection request to begin work on or an active injection request to begin work on or an active injection request to begin work on or an active injection request to begin work on or an active injection request to begin work on or an active injection request to begin work on or an active injection request to begin work on or an active injection request to begin work on or an active injection request to begin work on or an active injection request to be active injection req	n as soon as is feasible. Do nound January 17, 2022. n above is true and comple	integrity issue to rig ava	sue has been resolvilability and timing	e and belie	f. DATE 9/22/21 n.com
placed back on active injection request to begin work on or an active injection request to begin work on or an active injection request to begin work on or an active injection request to begin work on or an active injection request to begin work on or an active injection request to begin work on or an active injection request to begin work on or an active injection request to begin work on or an active injection request to begin work on or an active injection request to begin work on or an active injection request to begin work on or an active injection request to begin work on or an active injection request to begin work on or an active injection request to begin work on or an active injection request to begin work on or an active injection request to begin work on or an active injection request to begin work on or an active injection request to begin work on or an active injection request to be active injection req	n as soon as is feasible. Do nound January 17, 2022. n above is true and complete and the	integrity issue to rig ava ete to the bes LE_Regular whail address:	sue has been resolvilability and timing st of my knowledge tory Specialist hitney.mckee@solar	e and belie	f. DATE 9/22/21 n.com

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 51134

CONDITIONS

Operator:	OGRID:
SOLARIS WATER MIDSTREAM, LLC	371643
907 Tradewinds Blvd, Suite B	Action Number:
Midland, TX 79706	51134
	Action Type:
	[C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
blamkin	Keep the UIC group apprised of the workover timetable	9/23/2021