

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 298574 WELL API NUMBER 30-005-64358 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name LINLEY STATE SWD																				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																						
1. Type of Well: S		8. Well Number 001																				
2. Name of Operator BAM Permian Operating, LLC		9. OGRID Number 328565																				
3. Address of Operator 4416 Briarwood Ave, Ste 110 PMB 53, Midland, TX 79707		10. Pool name or Wildcat																				
4. Well Location Unit Letter <u>M</u> : <u>201</u> feet from the <u>S</u> line and feet <u>999</u> from the <u>W</u> line Section <u>32</u> Township <u>15S</u> Range <u>29E</u> NMPM _____ County <u>Chaves</u>																						
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3742 GR																						
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2" style="text-align: center;">NOTICE OF INTENTION TO:</td> <td colspan="2" style="text-align: center;">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Perforations/Tubing</u> <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Perforations/Tubing</u> <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached																						
Perforations Pool: SWD; SAN ANDRES-GLORIETA , 96127 Location: M -32-15S-29E 201 S 999 W																						
TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount															
3750	3992		4	0.42		Acid	20000															
Tubing SWD;SAN ANDRES-GLORIETA , 96127																						
Tubing Size	Type	Depth Set	Packer Set																			
3.5	J-55	3666	3660																			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																						
SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Managing Member</u>	DATE	<u>9/22/2021</u>																	
Type or print name	<u>Blake A Morphew</u>	E-mail address	<u>blake@bampermian.com</u>	Telephone No.	<u>432-242-8851</u>																	
For State Use Only: APPROVED BY: <u>Kurt Simmons</u> TITLE <u>Petroleum Specialist - A</u> DATE <u>9/28/2021 1:59:00 PM</u>																						

07/12-07/16/2021- Run GR/CCL/RCBL from 4,132' to surface. RCBL verified cement to surface. Perforate 3750-3992' at 4 spf (764 total holes). RIH w/ workstring and test packer to 3718', set packer and test to 500 psi. Swab 60 bbl to frac tank (sulphur water on final two runs with no gas). Obtain formation fluid sample as per Administrative Order SWD-2381 and send in for analysis. RIH w/ 7"x3-1/2" Nickel Coated AS1-X packer and 3-1/2" 9.3# J-55 IPC P700 injection tubing. Set packer at 3,660'. Test casing and packer to 380 psi for 30 min, held. Dan Smolik with NMOCD was on location.

09/15/2021- SITP-0 psi, SICP-0 psi. MIRU Acid Co. Acidize well with 20,000 gal 15% HCl & 5,500# rock salt, flush well with 80 bbl freshwater. Final injection rate 2.1 bpm at 469 psi. RDMO Acid Co. SWI.

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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 298574

COMMENTS

Operator: BAM Permian Operating, LLC 4416 Briarwood Ave Midland, TX 79707	OGRID: 328565
	Action Number: 298574
	Action Type: [C-103] EP Perforations / Tubing

Comments

Created By	Comment	Comment Date
bmorphew	Submitted MIT packer test and formation fluid sample analysis on separate sundry forms.	9/22/2021