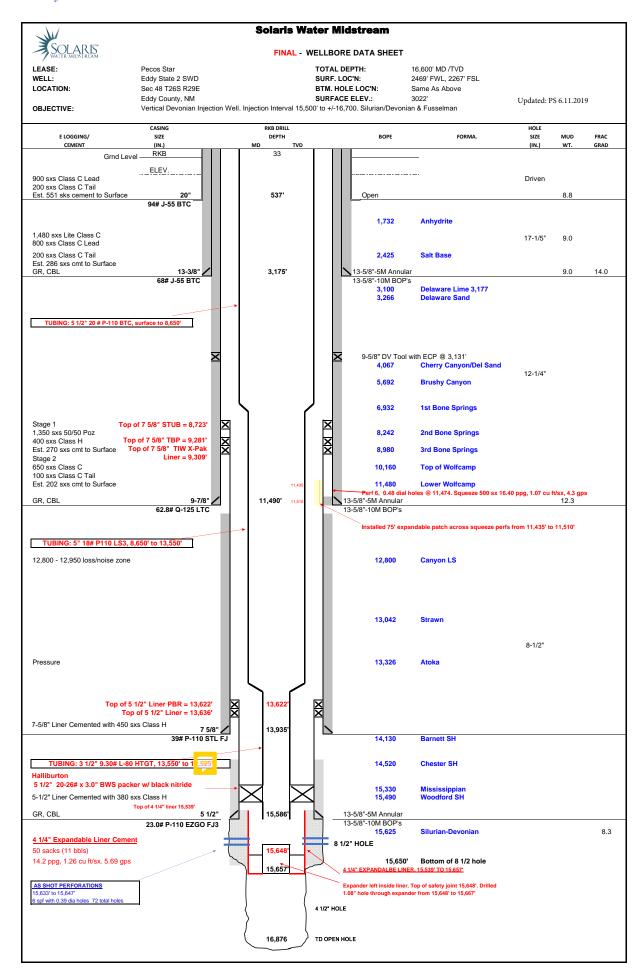
Office	9 AM State of New Mexico			Form C-103 ¹ of 3		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			Revised July 18, 2013 WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-44001		
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Sa	nta Fe, NM 87	505			
1220 S. St. Francis Dr., Santa Fe, NM 87505	r., Santa Fe, NM					
	TICES AND REPOR	RTS ON WELLS		7. Lease Name or	Unit Agreement N	Name
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APP."		Eddy State SWD				
PROPOSALS.)	8. Well Number 2					
 Type of Well: Oil Well Gas Well Other SWD Name of Operator 				9. OGRID Number		
Solaris Water Midstream, LLC				371643		
3. Address of Operator 907 Tradewinds Blvd., Suite B, Midland, TX 79705				10. Pool name or Wildcat SWD; Devonian		
4. Well Location				1		
Unit Letter K	:feet fro	om the South	line and	2469feet from	n the West	line
Section 2		hip 26S Rar	•	NMPM	County Eddy	
	· ·	how whether DR, 1 22' GR	RKB, RT, GR, etc.,)		
	Appropriate Box	•		Report or Other		
	NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					NG □
TEMPORARILY ABANDON	CHANGE PLAN	s 🗆	COMMENCE DRI	ILLING OPNS.	P AND A	
PULL OR ALTER CASING [-	IPL 🗌	CASING/CEMEN	T JOB		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	J ¬					
OTHER: tubing upgrade	_	X	OTHER:			
13. Describe proposed or con						
of starting any proposed proposed completion or r		9.15.7.14 NMAC	. For Multiple Co	mpletions: Attach w	ellbore diagram o	f
• • •	•					
Solaris requests to run a 7 7-5/8" casing. The liner v						
5-1/2" liner top with a sea						
would be 5-1/2", 20#, HC						
tubing string will need to additional flush joint 3-1/2						
inside of the 5-1/2", 20# s			a control of special c	rearance ee ap imgs rer		
7" 2(" HCD 110 F7CC	HTGT 0: 0.572;					
7", 26#, HCP-110, EZGO 5", 18#, HCP-110, EZGO		75'				
3-1/2", 9.3#, L-80, EZGO	HT SWD (with 3.75"	OD Special Clearan	ce Collars: 11,175' -	- 13,135'		
3-1/2", 9.3#, L-80, EZGO	FJ3 SWD (flush joint)): 13,135' – 15,435'				
					\neg	
Spud Date: 4/22/1	7	Rig Release Dat	e: 1	12/28/17		
I hereby certify that the information	n above is true and c	complete to the be	st of my knowledg	e and belief.		
7)	Mart					
SIGNATURE WITH S	Meke	TITLE_ Regula	tory Specialist	DA	TE 9/24/21	
		D 21 . 1.1	1:4		ONE: 422 202 0	020
Type or print name Whitney Mc For State Use Only	IXCU	_ E-mail address:	w <u>nitney.mckee(a)s</u>	solariswater.com PH	ONE: <u>432-203-9</u>	020
TO DUIL OSC OMY						
APPROVED BY:		TITLE		DA	ГЕ	
Conditions of Approval (if any):						



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 51708

CONDITIONS

Operator:	OGRID:	
SOLARIS WATER MIDSTREAM, LLC	371643	
907 Tradewinds Blvd, Suite B	Action Number:	
Midland, TX 79706	51708	
	Action Type:	
	[C-103] NOI General Sundry (C-103X)	

CONDITIONS

Created By	Condition	Condition Date
blamkin	The Operator will be required to conduct annual MIT's once the workover is complete	9/28/2021
	The operator shall monitor and record daily the pressure of annulus space between tubing and the 9 5/8-inch casing until such time the OCD determines the reporting is not required. The operator shall compile the pressure data and file electronically attached to a Form C-103 in the first week following month of measurements.	9/28/2021
blamkin	Maximum daily injection rate shall not exceed 25,000 barrels of water per day as stated in the application for administrative order SWD-1666 due to the condition of the well.	9/28/2021
blamkin	Submit final wellbore diagram with condition of the well post workover operations along with the C-103 subsequent	9/28/2021