Received by QCD Aphilola 221 12:43:00 Office	State of New IVI			Form C-Page 1 o	
District I - (575) 393-6161	Energy, Minerals and Nati		WELL API NO.	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDIVATION		30-025-2	26998	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410		7505	STATE FEE 6. State Oil & Gas Lease No.		
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505 St. Francis Dr., Santa Fe, NM		B-2519		
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL		UG BACK TO A	7. Lease Name or Unit East Vacuum GB-		
DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	ION FOR PERMIT" (FORM C-101) F	OR SUCH	8. Well Number		
	ns Well 🛛 Other - Injection		002	2	
Name of Operator Conocc	oPhillips Company		9. OGRID Number 217817		
3. Address of Operator	197 Houston, TX 77252		10. Pool name or Wildcat Vacuum; GB/SA		
4. Well Location	197 Houston, 1 X 77232		vacuum,	GB/SA	
Unit Letter H : 230	of feet from the North	line and 12	50 feet from the	East line	
Section 34		tange 35-E		County Lea	
	1. Elevation (Show whether DR	The state of the s			
	3923	' GR			
12. Check App	propriate Box to Indicate N	Nature of Notice, R	Report or Other Data	ı	
NOTICE OF INTE	ENTION TO:	SUIRS	EQUENT REPOR	OT OF:	
	PLUG AND ABANDON	REMEDIAL WORK		ERING CASING	
	TEMPORARILY ABANDON				
PULL OR ALTER CASING NOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB	PNR	
CLOSED-LOOP SYSTEM					
OTHER:		OTHER:			
13. Describe proposed or complete					
proposed completion or recom). SEE RULE 19.15.7.14 NMA	C. For Multiple Com	pletions: Attach wellbo	re diagram of	
1					
5/07/21—MIRU.					
5/10/21—LD 21/8 tbg RIH w/ GR stacke	ed out @ 4239' call for bit & sci	rapper.			
5/11/21—RIH w/ bit & scrapper to bad contact OCD ok'd to stand b		keep working and kee	p hitting solid POOH 2	1/s tbg to 3813'	
5/12/21—Tag @ 4251' spot 75 sxs @ 4	1251' WOC Tag TOC @ 3500'	RIH set 51/4 CIRP @	3500' tagged circ well	v/ MI F con DD w/ 25	
sxs TOC @ 3259'. PUH to 2		KIII set 3/2 CIBF @ .	3300 tagged elle well	w/ MLF cap BF w/ 23	
5/13/21—Tag TOC @ 2719' PUH to 18	344' spot 35 sxs WOC Tag TOC	C @ 1500', PUH to 40	8' spot 66 sxs to surfac	e.	
5/14/21—Verify cmt @ surface RDMO	١.				
Spud Date:	Rig Release D	ate:			
I hereby certify that the information abo	ove is true and complete to the b	est of my knowledge	and belief.		
SIGNATURE CC 2 -	TITLEAgen	t – Basic Energy Serv	vicesDATE	5/17/21	
Type or print nameChris Romer	o E-mail address: _		PHONE:	432-563-3355	
For State Use Only	4				
APPROVED BY: XXX 2000 1:27:5		pliance Officer A	DATE	9/23/21	
Acteuseu to 1maging: 3/20/20#1 1:2/:3	7 I IVI				

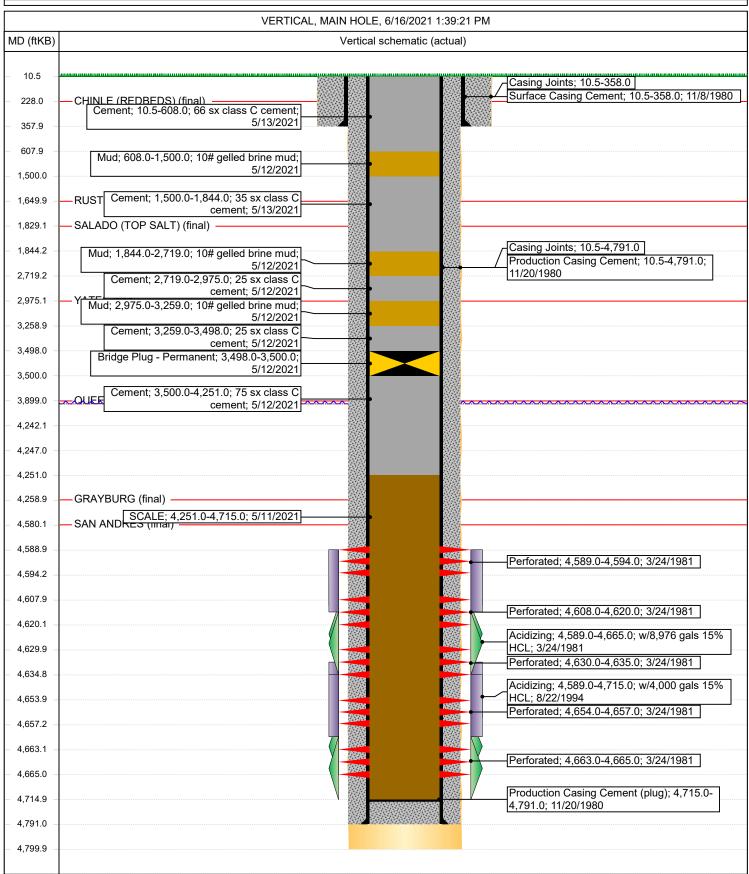
Energy, Mineruls and Natural Resources Revised July 18, 2013	Received by OGDA 6/16/2021/s42:43:00 PM	State of New IVI			Form C-103 2 of 4		
Daliest -(375) 748-1283		istrict I – (575) 393-6161 Energy, Minerals and Natural Resources					
District Got Grade District Got Grade District District Grade District	<u>District II</u> – (575) 748-1283			30-025-02897			
Santa Fe, NM 87505 6. State Oil & Cas Lease No. B-2840	District III - (505) 334-6178						
1208.St.Francis Dr., Sauta Fe, NM S-29440		Santa Fe, NM 8	7505	The state of the s			
SUNDRY NOTICES AND REPORTS ON WELLS DONOTUSET HIS FORM FOR REPORAS ATO DRILL OR TO DEEPEN BY PULG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCII PROFICASIA) 1. Type of Well: Oil Well Gas Well Other - Injection 9. OGRID Number 3. Address of Operator 9. OGRID Number 3. Address of Operator 10. Pool name or Wildcat Vacuum; GB/SA 4. Well Location 1980 feet from the South line and 1980 feet from the East line Section 27 Township 17-S Range 35-E NMPM County Lea 11. Elevation (Show whether DR, RRB, RT, GR, etc.) 3927 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE ORILLING OPNS PAND A MEDILA OR ALTERING CASING COMMENCE ORILLING OPNS PAND A MEDILA OR ALTER CASING MULTIPLE COMPL OTHER: OTHER:	1220 S. St. Francis Dr., Santa Fe, NM	1220 S. St. Francis Dr., Santa Fe, NM					
Section Conceophillips Company Section	SUNDRY NOTICES A			7. Lease Name or Uni	Agreement Name		
PROFOSALS) S. Well Number Canava S. Well Number S. Well Number Canava S. Well Numb							
2. Name of Operator ConocoPhillips Company P.O. Box 2197 Houston, TX 77252 4. Well Location Unit Letter J : 1980	PROPOSALS.)			PERSON AGAINMENT OF THE PERSON			
ConcoPhillips Company 217817		veil 🖂 Other - Injection	1				
4. Well Location Unit Letter J : 1980		nillips Company		TOTAL TO STAND FOR THE SERVICE STANDARD			
Well Location	1.7	Houston TV 77252		10. Pool name or Wildcat			
Unit Letter		Houston, 1X //232		vacuum;	GB/SA		
Section 27 Township 17-S Range 35-E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3927 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS P AND A CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 4/30/21—MIRU. 5/03/21—RIH w/ Slick line to set plank plug @ 4107', bleed off pump to test csg @ 1500 psi holding POOH 2½ tbg. 5/04/21—RIH w/ Gr to 4107' RIH set 7" CIBP @ 4100' tagged circ well w/ MLF cap BP w/ 85 sxs WOC. 5/05/21—Tag TOC @ 3580' perf @ 2900' sqz. 50 sxs WOC Tag TOC @ 2775', perf @ 1783' sqz 85 sxs WOC. 5/05/21—Tag TOC @ 1545' perf @ 1545' pressure up OCD ok'd to spot 25 sxs @ 1545' WOC Tag TOC @ 1400' perf @ 304' sqz 175 sxs WOC. 5/07/21—Tag TOC @ 42' spot 20 sxs from 42' to surface verified RDMO. Spud Date: Rig Release Date: PHONE: 432-563-3355 TITLE Agent – Basic Energy Services DATE 5/17/21 Type or print name Chris Romero E-mail address: PHONE: 432-563-3355 For State Use Only APPROVED BY: TITLE DATE		feet from the South	line and 1	980 feet from the	East line		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3927' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNET COMMENCE DRILLING OPNET PERFORM REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNET COMMENCE DRILLING OPNET TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNET PAND A COMMENCE DRILLING OPNET DOWN-HOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 4/30/21—MIRU. 5/03/21—RIH w' slick line to set plank plug @ 4107', bleed off pump to test csg @ 1500 psi holding POOH 2½ tbg. 5/04/21—RIH w' Gr to 4107' RIH set 7" CIBP @ 4100' tagged circ well w/ MLF cap BP w/ 85 sxs WOC. 5/05/21—Tag TOC @ 3580' perf @ 2900' sqz 50 sxs WOC Tag TOC @ 2775', perf @ 1783' sqz 85 sxs WOC. 5/06/21—Tag TOC @ 1545' perf @ 1545' pressure up OCD ok'd to spot 25 sxs @ 1545' WOC Tag TOC @ 1400' perf @ 304' sqz 175 sxs WOC. 5/07/21—Tag TOC @ 42' spot 20 sxs from 42' to surface verified RDMO. Spud Date: Rig Release Date: TITLE				-	the state of the s		
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PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK DATE PLUG AND ABANDON CHANGE PLANS PAND A P		_	ature of Notice,	Report of Other Data	1		
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Type or print nameChris Romero E-mail address: PHONE:432-563-3355 For State Use Only APPROVED BY: TITLE DATE	I hereby certify that the information above	is true and complete to the b	est of my knowledg	e and belief.			
Type or print nameChris Romero E-mail address: PHONE:432-563-3355 For State Use Only APPROVED BY: TITLE DATE	CIGNATURE CZ - 2) THE P	n . n -		anau.		
APPROVED BY: TITLE DATE	SIGNATURE	IIILEAgent	- Basic Energy Se	ervicesDATE	5/17/21		
APPROVED BY: TITLE DATE		E-mail address:		PHONE:	432-563-3355		
	For State Use Only						
				DATE			
					31.1		

CURRENT SCHEMATIC



EAST VACUUM GB-SA UNIT 3467-002W

District PERMIAN CONVENTION	Field Name VACUUM	API/UWI 3002526998	County LEA		State/Province NEW MEXICO	
	Surface Legal Location Sec. 34, T-17S, R-35E		E/W Dist (ft) 1,250.00	E/W Ref E	N/S Dist (ft) 2,300.00	N/S Ref



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 32340

CONDITIONS

Operator:	OGRID:	
CONOCOPHILLIPS COMPANY	217817	
600 W. Illinois Avenue Action Number:		
Midland, TX 79701 32340		
	Action Type:	
	[C-103] Sub. Plugging (C-103P)	

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	9/23/2021