Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 301559 **District II** WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-49031 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS ESTANCIA SED STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 102H 2. Name of Operator 9. OGRID Number XTO ENERGY, INC 5380 3. Address of Operator 10. Pool name or Wildcat 6401 Holiday Hill Road, Building #5, Midland, TX 79707 4. Well Location : <u>40</u>9 feet from the S line and feet 1239 Unit Letter 4 from the W 33E NMPM Section 31 Township 23S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3649 GR Pit or Below-grade Tank Application or Closure ___ Distance from nearest fresh water well__ _ Distance from nearest surface water __ Depth to Groundwater___ Pit Type mil Below-Grade Tank: Volume_ bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Intermediate casing report Test 12.25 csg to 1500 psi, 30 mins (good test) 9/2/21 Drill 8.75 inch hole, td at 11,673 ft. on 9/7/21 9/7/21 Run 7.625 inch, 29.70#, HCL-80 casing set at 11,663 ft. 8/25/21 Cement casing with 565 sxs, 118 bbls,1.18 yld Class H tail cmt. Followed with 700 sxs,187 bbls, 1.51 yld Class C lead cmt Bump plug. Estimated top of depth =,33 ft. No cement returned to surface. (Total 1265 sxs cmt8/15/2021 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
08/15/21	Surf		12.25	9.625	47	J55	0	1555	835	1.68	С				N
08/25/21	Int1		8.75	7.625	29.7	HCL 80	0	11663	1265	1.18	Н		1500		N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square

SIGNATURE Electronically Signed TITLE Production Analyst DATE 9/28/2021

Type or print name Tiffany Yancey E-mail address tiffany.yancey@exxonmobil.com Telephone No. 432-215-8939

For State Use Only:

For State Use Only

 APPROVED BY:
 Kurt Simmons
 TITLE
 Petroleum Specialist - A
 DATE
 9/28/2021 1:20:06 PM