Received by OCD: 9/16/2021 7:47:26 PM

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505



Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

X Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Type of action: Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit BGT 1

Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, b.

Operator: ConocoPhillips Company	OGRID#: 217817
Address: PO Box 4289, Farmington, NM 87499	
Facility or well name: MICHENER LS 2	
API Number: 3004507493 OCD Permit Nu	mber:
U/L or Qtr/Qtr: F Section: 15 Township: 28N Range: Center of Proposed Design: Latitude: 36.665241°N Longitude: Surface Owner: X Federal State Private Tribal Trust or In	9W County: San Juan 107.77828°W NAD: X 1927 1983 dian Allotment NAD: X 1927 1983
String-Reinforced	
Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE Liner Seams: Welded Factory Other	to activities which require prior approval of a permit or HDPE
X Below-grade tank: Subsection I of 19.15.17.11 NMAC	utomatic overflow shut-off Unspecified
Alternative Method: Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Envir	

Form C-144

Oil Conservation Division

12/22/2008

Page 1 of



ved by OCD: 9/16/2021 7:47:26 PM		Page 2
Fencing: Subsection D of 19.15.17.11 NMAC (sto permanent pit, temporary pits, and below-grade tanks)		
Chair link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hosp Four foot height, four strands of barbed wire exemptions and because of the school	oital institution .	or abounds
stands of barbed wife evenly spaced between one and four feet		" (march)
X Alternate. Please specify 4' hog wire fencing topped with two strands barbed wire.		
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) X Screen Other		
X Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)		
8		
Signs: Subsection C of 19.15.17.11 NMAC		
12" X 24". 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19.15.3.103 NMAC		
Administrative Approvals and Exceptions:		
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance		
riease check a box if one or more of the following is requested, if not leave blank:		
X Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for (Fencing/BGT Liner)	or consideration	of approval.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		
Siting Criteria (regarding permitting): 19.15.17.10 NMAC		
source material are provided below. Requests regarding changes to certain sting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system. Ground water is less than 50 feet below the bottom of the temperature if		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	s XNo
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XNo
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)		
 Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	□ NA	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	□ Yes	ПNо
(Applied to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	XNA	LIN0
Within 500 horizonal feet of a private domestic fresh water well as a selection of the proposed site; Aerial photo; Satellite image		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance idopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	XNo
Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland. US Fish and Wildlife Wetland Liverify of the confirmation of the municipality.	Yes	XNo
Co rish and winding welland identification man: Tonographia 1/2	1.03	
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site Within the area overlying a subsurface mine.	□ □v	IV NI
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	XNo
vitnin the area overlying a subsurface mine.	☐Yes ☐Yes	X No

Oil Conservation Division

Page 2 of 5

X Hydrogeologi	he following items must be attached to the	ne application. Plea	cation Attachment Checklist: Subsection B of 19.15.17.9 NMAC se indicate, by a check mark in the box, that the documents are attached.
La rijarogeologi	c Report (Below-grade Tanks) - basec	d upon the requirer	ments of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic	c Data (Temporary and Emergency Pi	its) - based upon th	ne requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
X Siting Criteria	Compliance Demonstrations - based	upon the annual	ate requirements of 19.15.17.10 NMAC
X Design Plan -	based upon the appropriate and	upon the appropri	ate requirements of 19.15.17.10 NMAC
X Operating and	based upon the appropriate requirement	ents of 19.15.17.11	NMAC
X Closure Plan (Maintenance Plan - based upon the a	appropriate requires	ments of 19.15.17.12 NMAC
-	The state of the s	3, if applicable) - ba	ased upon the appropriate requirements of Subsection C of
Previously Approv	ved Design (attach copy of design)	API	or Permit
12			
Closed-loop Systems	s Permit Application Attachment C	hecklist: Subsection	on B of 19.15.17.9 NMAC
	is joilioning tiems must be allached to the	annication Diago.	And House 1
	to be a second to the site t	nosure) - Dascu upi	Of the reduirements of Paragraph (2) of Cubaration D. C. O. L. T. T.
- oning criteria	compliance Demonstrations (only for	r on-site closure) -	based upon the appropriate requirements of 10 15 17 10 NALC
	assed upon the appropriate requiremen	nts of 19.15.17.11	NMAC
Operating and	Maintenance Plan - based upon the ap	opropriate requiren	nents of 19 15 17 12 NMAC
Closure Plan (F	Please complete Boxes 14 through 18	if applicable) be	and any d
NMAC and 19.	.15.17.13 NMAC	ii applicable) - ba	sed upon the appropriate requirements of Subsection C of 19.15.17.9
Previously Approve	ed Design (attach copy of design)	ADI	
	ed Operating and Maintenance Plan	API	
	d Operating and Maintenance Plan	API	
13			
Permanent Pits Perm	nit Application Checklist: Subsection	ion B of 19.15.17.5	9 NMAC
Instructions: Each of th	e following items must be attached to the	e application. Pleas	e indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic I	Report - based upon the requirements	of Paragraph (I) o	f Subsection B of 19.15.17.9 NMAC
Siting Criteria C	Compliance Demonstrations - based up	non the appropriate	e requirements of 19.15.17.10 NMAC
Climatological F	Factors Assessment	pon die appropriate	requirements of 19.15.17.10 NMAC
	eering Design Plans - based upon the	annronriate require	aments of 10 15 17 11 NM 4 G
☐ Dike Protection	and Structural Integrity Design: based	d upon the appropr	iate requirements of 19.15.17.11 NMAC
Leak Detection I	Design - based upon the appropriate re	equirements of 10	late requirements of 19.15.17.11 NMAC
Liner Specificati	ons and Compatibility Assessment - I	based upon the	propriate requirements of 19.15.17.11 NMAC
Quality Control/	Quality Assurance Construction and I	netallation Dlan	propriate requirements of 19.15.17.11 NMAC
Operating and M	faintenance Plan - based upon the app	ropriate requireme	
Freeboard and O	vertopping Prevention Plan - based up	non the appropriate	e requirements of 19.15.17.11 NMAC
	TI D THE DUSCU II	pour uic appropriate	requirements of 19.15.17.11 NMAC
Nuisance or Haz	ardous Odors, including H2S Prevent	tion Plan	
	ardous Odors, including H2S, Prevent	tion Plan	
Emergency Resp	onse Plan	tion Plan	
Emergency Resp Oil Field Waste S	onse Plan Stream Characterization	tion Plan	
Emergency Resp Oil Field Waste S Monitoring and Is	onse Plan Stream Characterization nspection Plan	tion Plan	
Emergency Resp Oil Field Waste S Monitoring and In Erosion Control F	onse Plan Stream Characterization nspection Plan Plan	tion Plan	
Emergency Resp Oil Field Waste S Monitoring and Is Erosion Control I Closure Plan - ba	onse Plan Stream Characterization nspection Plan Plan	tion Plan	of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Emergency Resp Oil Field Waste S Monitoring and II Erosion Control I Closure Plan - ba	onse Plan Stream Characterization Inspection Plan Plan Seed upon the appropriate requirement	tion Plan	of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Emergency Resp Oil Field Waste S Monitoring and In Erosion Control I Closure Plan - ba	onse Plan Stream Characterization Inspection Plan Plan Sed upon the appropriate requirement	s of Subsection C	
Emergency Resp Oil Field Waste S Monitoring and II Erosion Control I Closure Plan - ba Coposed Closure: 19. structions: Please comp	onse Plan Stream Characterization Inspection Plan Plan Stream de appropriate requirement Inspection Plan Stream Stream Characterization Inspection Plan Plan Stream Characterization Inspection Plan Inspectio	s of Subsection C	o the proposed closure plan
Emergency Resp Oil Field Waste S Monitoring and In Erosion Control I Closure Plan - ba roposed Closure: 19, structions: Please comp pe: Drilling	onse Plan Stream Characterization Inspection Plan Plan Stream de appropriate requirement Inspection Plan Stream Stream Characterization Inspection Plan Plan Stream Characterization Inspection Plan Inspectio	s of Subsection C	
Emergency Resp Oil Field Waste S Monitoring and In Erosion Control I Closure Plan - ba roposed Closure: 19. structions: Please comp pe: Drilling N Alternative	onse Plan Stream Characterization Inspection Plan Plan sed upon the appropriate requirement Inspection Plan Stream Characterization Inspection Plan Inspection Plan	is of Subsection Cough 18, in regards to	o the proposed closure plan. Permanent Pit X Below-grade Tank Closed-loop System
Emergency Resp Oil Field Waste S Monitoring and In Erosion Control I Closure Plan - ba roposed Closure: 19. structions: Please comp pe: Drilling N Alternative	onse Plan Stream Characterization Inspection Plan Plan sed upon the appropriate requirement Inspection Plan Stream Characterization Inspection Plan Plan Sed upon the appropriate requirement Inspection Plan Inspection Plan Sed upon the appropriate requirement Inspection Plan Inspec	is of Subsection Cough 18, in regards to P&A (Below-G	o the proposed closure plan
Emergency Resp Oil Field Waste S Monitoring and In Erosion Control I Closure Plan - ba roposed Closure: 19. structions: Please comp pe: Drilling N Alternative	onse Plan Stream Characterization Inspection Plan Plan sed upon the appropriate requirements 15.17.13 NMAC lete the applicable boxes, Boxes 14 throughtout the applicable boxes are applicable boxes. Workover Emergency Cavitat I: XWaste Excavation and Remova Waste Removal (Closed-loop sy	is of Subsection Cough 18, in regards to tion P&A (Below-Gystems only)	o the proposed closure plan. Permanent Pit X Below-grade Tank Closed-loop System Grade Tank)
Emergency Resp Oil Field Waste S Monitoring and It Erosion Control I Closure Plan - ba Closure Plan - ba Copposed Closure: 19. Structions: Please comp Type: Drilling Type: Alternative	onse Plan Stream Characterization Inspection Plan Plan Sed upon the appropriate requirement Instantial in	is of Subsection Cough 18, in regards to tion P&A (Below-Coystems only) for temporary pits a	o the proposed closure plan. Permanent Pit X Below-grade Tank Closed-loop System Grade Tank) Ind closed-loop systems)
Emergency Resp Oil Field Waste S Monitoring and It Erosion Control I Closure Plan - ba Closure Plan - ba Copposed Closure: 19. Structions: Please comp Type: Drilling Type: Alternative	onse Plan Stream Characterization Inspection Plan Plan Sed upon the appropriate requirement Inspection Plan Sed upon the appropriate requirement Inspection Plan Workover Emergency Cavitat Inspection Excavation and Removat Waste Excavation and Removat Inspection Plan Inspection Plan Inspection Plan Inspection Plan Inspection Plan Inspection Prevent	is of Subsection Cough 18, in regards to tion P&A (Below-Cousterns only) for temporary pits a On-site Trench	o the proposed closure plan. Permanent Pit X Below-grade Tank Closed-loop System Grade Tank) and closed-loop systems)
Emergency Resp Oil Field Waste S Monitoring and It Erosion Control I Closure Plan - ba Closure Plan - ba roposed Closure: 19, structions: Please comp ype: Drilling	onse Plan Stream Characterization Inspection Plan Plan Sed upon the appropriate requirement Inspection Plan Sed upon the appropriate requirement Inspection Plan Workover Emergency Cavitat Inspection Excavation and Removat Waste Excavation and Removat Inspection Plan Inspection Plan Inspection Plan Inspection Plan Inspection Plan Inspection Prevent	is of Subsection Cough 18, in regards to tion P&A (Below-Cousterns only) for temporary pits a On-site Trench	o the proposed closure plan. Permanent Pit X Below-grade Tank Closed-loop System Grade Tank) and closed-loop systems)
Emergency Resp Oil Field Waste S Monitoring and It Erosion Control I Closure Plan - ba Closure Plan - ba Copposed Closure: 19. Structions: Please comp Type: Drilling Type: Alternative	onse Plan Stream Characterization Inspection Plan Plan Sed upon the appropriate requirement Inspection Plan Sed upon the appropriate requirement Inspection Plan Workover Emergency Cavitat Inspection Excavation and Removat Waste Excavation and Removat Inspection Plan Inspection Plan Inspection Plan Inspection Plan Inspection Plan Inspection Prevent	is of Subsection Cough 18, in regards to tion P&A (Below-Cousterns only) for temporary pits a On-site Trench	o the proposed closure plan. Permanent Pit X Below-grade Tank Closed-loop System Grade Tank) Ind closed-loop systems)
Emergency Resp Oil Field Waste S Monitoring and In Erosion Control F Closure Plan - ba roposed Closure: 19. structions: Please comp ype: Drilling S Alternative oposed Closure Method	onse Plan Stream Characterization Inspection Plan Plan Sed upon the appropriate requirements I.5.17.13 NMAC Interest the applicable boxes, Boxes 14 throi Workover Emergency Cavitat I. X Waste Excavation and Remova Waste Removal (Closed-loop sy On-site Closure Method (only fy In-place Burial Alternative Closure Method (Ex	ugh 18, in regards to tion P&A [dl (Below-Cystems only) for temporary pits a [On-site Trench exceptions must be seep to the content of th	or the proposed closure plan. Permanent Pit X Below-grade Tank Closed-loop System Grade Tank) and closed-loop systems) submitted to the Santa Fe Environmental Bureau for consideration)
Emergency Resp Oil Field Waste S Monitoring and In Erosion Control F Closure Plan - ba roposed Closure: 19. structions: Please comp ype: Drilling S Alternative oposed Closure Method	onse Plan Stream Characterization Inspection Plan Plan Sed upon the appropriate requirements I.5.17.13 NMAC Interest the applicable boxes, Boxes 14 throi Workover Emergency Cavitat I. X Waste Excavation and Remova Waste Removal (Closed-loop sy On-site Closure Method (only fy In-place Burial Alternative Closure Method (Ex	ugh 18, in regards to tion P&A [dl (Below-Cystems only) for temporary pits a [On-site Trench exceptions must be seep to the content of th	or the proposed closure plan. Permanent Pit X Below-grade Tank Closed-loop System Grade Tank) and closed-loop systems) submitted to the Santa Fe Environmental Bureau for consideration)
Emergency Resp Oil Field Waste S Monitoring and In Erosion Control F Closure Plan - ba roposed Closure: 19. structions: Please comp ype: Drilling S Alternative oposed Closure Method	onse Plan Stream Characterization Inspection Plan Plan Seed upon the appropriate requirements Inspection Plan Plan Seed upon the appropriate requirements Inspection Plan Emergency Cavitat It X Waste Excavation and Remova Closed-loop sylon-site Closure Method (only for plan Plan Plan Plan Plan Plan Plan Plan P	is of Subsection Cough 18, in regards to the P&A [In the Internation of the Internation o	o the proposed closure plan. Permanent Pit X Below-grade Tank Closed-loop System Grade Tank) Ind closed-loop systems) Submitted to the Santa Fe Environmental Bureau for consideration) Instructions: Each of the following items must be attached to the closure plan.
Emergency Resp Oil Field Waste S Monitoring and In Erosion Control F Closure Plan - ba roposed Closure: 19. structions: Please comp ype: Drilling S Alternative oposed Closure Method aste Excavation and I ase indicate, by a check X Protocols and Proc	Stream Characterization Inspection Plan Plan Seed upon the appropriate requirements Inspection Plan Plan Seed upon the appropriate requirements Inspection Plan Plan Seed upon the appropriate requirements Inspection Plan Workover	ugh 18, in regards to tion P&A [Below-G ystems only) for temporary pits a [On-site Trench exceptions must be s 9.15.17.13 NMAC) e attached. equirements of 19	o the proposed closure plan. Permanent Pit X Below-grade Tank Closed-loop System Grade Tank) Ind closed-loop systems) Submitted to the Santa Fe Environmental Bureau for consideration) Instructions: Each of the following items must be attached to the closure plan.
Emergency Resp Oil Field Waste S Monitoring and In Erosion Control I Closure Plan - ba roposed Closure: 19. structions: Please comp pe: Drilling S Alternative oposed Closure Method asse indicate, by a check X Protocols and Proc X Confirmation Sam	Stream Characterization Inspection Plan Plan Seed upon the appropriate requirements Inspection Plan Plan Seed upon the appropriate requirements Inspection Plan Plan Seed upon the appropriate requirements Inspection Plan Workover	is of Subsection Cough 18, in regards to tion P&A [IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	o the proposed closure plan. Permanent Pit X Below-grade Tank Closed-loop System Grade Tank) Ind closed-loop systems) Submitted to the Santa Fe Environmental Bureau for consideration) Instructions: Each of the following items must be attached to the closure plan. 15.17.13 NMAC
Emergency Resp Oil Field Waste S Monitoring and In Erosion Control I Closure Plan - ba roposed Closure: 19. structions: Please comp pe: Drilling S Alternative oposed Closure Method assee Excavation and I asse indicate, by a check X Protocols and Proc X Confirmation Sam X Disposal Facility N	Stream Characterization Inspection Plan Plan Sed upon the appropriate requirements Inspection Plan Plan Sed upon the appropriate requirements Inspection Plan Plan Sed upon the appropriate requirements Inspection Plan Workover	is of Subsection Cough 18, in regards to tion P&A [IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	o the proposed closure plan. Permanent Pit X Below-grade Tank Closed-loop System Grade Tank) Ind closed-loop systems) Submitted to the Santa Fe Environmental Bureau for consideration) Instructions: Each of the following items must be attached to the closure plan. 15.17.13 NMAC Equirements of Subsection F of 19.15.17.13 NMAC
Emergency Resp Oil Field Waste S Monitoring and In Erosion Control F Closure Plan - ba Closure Plan - ba Froposed Closure: 19. Structions: Please comp Alternative Oposed Closure Method Alternative Oposed Closure Method aste Excavation and I ase indicate, by a check X Protocols and Proc X Confirmation Sam X Disposal Facility N X Soil Backfill and C	onse Plan Stream Characterization Inspection Plan Plan Sed upon the appropriate requirements Interpretation Interpretatio	is of Subsection Cough 18, in regards to the support of the suppor	o the proposed closure plan. Permanent Pit X Below-grade Tank Closed-loop System Grade Tank) Ind closed-loop systems) Submitted to the Santa Fe Environmental Bureau for consideration) Instructions: Each of the following items must be attached to the closure plan. 15.17.13 NMAC equirements of Subsection F of 19.15.17.13 NMAC defull cuttings) requirements of Subsection H of 19.15.17.13 NMAC
Emergency Resp Oil Field Waste S Monitoring and In Erosion Control F Closure Plan - ba Toposed Closure: 19. Instructions: Please comp Very Drilling Selection Plan Asset Excavation and Indicate, by a check X Protocols and Proc X Confirmation Sam X Disposal Facility N X Soil Backfill and C X Re-vegetation Plan	Stream Characterization Inspection Plan Plan Sed upon the appropriate requirements Inspection Plan Plan Sed upon the appropriate requirements Inspection Plan Plan Sed upon the appropriate requirements Inspection Plan Workover	is of Subsection Cough 18, in regards to the sugh 18, in the appropriate regards on the appropriate regards of Subsection to the	o the proposed closure plan. Permanent Pit Below-grade Tank Closed-loop System Grade Tank) Ind closed-loop systems) Submitted to the Santa Fe Environmental Bureau for consideration) Instructions: Each of the following items must be attached to the closure plan. 15.17.13 NMAC Equirements of Subsection F of 19.15.17.13 NMAC In I of 19.15.17.13 NMAC

16		
Waste Removal Closure For Closed-loop Systems That Utilize Above G Instructions: Please identify the facility or facilities for the disposal of liqui	round Steel Tanks or Haul-off Bins Only: (19 15 17 13 D NMA	0
Instructions: Please identify the facility or facilities for the disposal of liquidare required.	ds, drilling fluids and drill cuttings. Use attachment if more than t	wo facilities
Disposal Facility Name:		
Disposal Facility Name:		
Will any of the proposed closed-loop system operations and associate Yes (If yes, please provide the information No	d activities occur on or in areas that will not be used for futu	re service and operations?
Required for impacted areas which will not be used for future service and of Soil Backfill and Cover Design Specification - based upon the Re-vegetation Plan - based upon the appropriate requirements Site Reclamation Plan - based upon the appropriate requirements	perations: appropriate requirements of Subsection H of 19.15.17.13 NM	
Siting Criteria (Regarding on-site closure methods only: 19.15.17 Instructions: Each siting criteria requires a demonstration of compliance in the clos certain siting criteria may require administrative approval from the appropriate disfor consideration of approval. Justifications and/or demonstrations of equivalency of the consideration of approval.	ure plan. Recommendations of acceptable source material are provided l	below. Requests regarding changes to the Santa Fe Environmental Bureau offic
Ground water is less than 50 feet below the bottom of the buried waste		T Dvas Dva
 NM Office of the State Engineer - iWATERS database search; USGS: 	Data obtained from nearby wells	Yes No
Ground water is between 50 and 100 feet below the bottom of the buri	ed wasta	
- NM Office of the State Engineer - iWATERS database search; USGS;	Data obtained from nearby wells	Yes No
		□ N/A
Ground water is more than 100 feet below the bottom of the buried wa	ste.	Yes No
- NM Office of the State Engineer - iWATERS database search; USGS; I		N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of any othe (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	er significant watercourse or lakebed, sinkhole, or playa lake	Yes No
Within 300 feet from a permanent residence, school, hospital, institution, or cl - Visual inspection (certification) of the proposed site; Aerial photo; satelli	aurch in existence at the time of initial application. te image	Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spring tha purposes, or within 1000 horizontal fee of any other fresh water well or spring - NM Office of the State Engineer - iWATERS database; Visual inspection		Yes No
pursuant to NMSA 1978, Section 3-27-3, as amended.	water well field covered under a municipal ordinance adopted	Yes No
 Written confirmation or verification from the municipality; Written appro Within 500 feet of a wetland 		
- US Fish and Wildlife Wetland Identification map; Topographic map; Vis	ual inspection (certification) of the proposed site	Yes No
within the area overlying a subsurface mine.		Yes No
- Written confirantion or verification or map from the NM EMNRD-Minin	g and Mineral Division	LICS LING
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geolog Topographic map	y & Mineral Resources; USGS; NM Geological Society;	Yes No
Within a 100-year floodplain FEMA map		Yes No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: by a check mark in the box, that the documents are attached.		e plan. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the appro	opriate requirements of 19.15.17.10 NMAC	
Proof of Surface Owner Notice - based upon the appropriate requi	rements of Subsection F of 19.15.17.13 NMAC	
Construction/Design Plan of Burial Trench (if applicable) based u	pon the appropriate requirements of 19.15.17.11 NMAC	
Construction/Design Plan of Temporary Pit (for in place burial of	a drying pad) - based upon the appropriate requirements of to	15 17 11 NMAC
Trotocols and Procedures - based upon the appropriate requiremen	its of 19.15.17.13 NMAC	
Confirmation Sampling Plan (if applicable) - based upon the appro	priate requirements of Subsection F of 19.15.17.13 NMAC	
waste Material Sampling Plan - based upon the appropriate requin	ements of Subsection F of 19.15.17.13 NMAC	
Disposal Facility Name and Permit Number (for liquids, drilling flu	uids and drill cuttings or in case on-site closure standards can	not be achieved)
don't cover besign - based upon the appropriate requirements of Su	ibsection H of 19 15 17 13 NMAC	not oc acineved)
Re-vegetation Plan - based upon the appropriate requirements of S	ubsection Lof 19 15 17 13 NMAC	
Site Reclamation Plan - based upon the appropriate requirements of	f Subsection G of 19.15.17.13 NMAC	

Table (Fine).	a martina application	is true, accurate and complete to t	he best of my knowledge and belief.	
	Crystal Tafoya	Title:	Regulatory Technician	
Signature:	Constal la	Journa Date:	12/22/2008	
e-mail address:	crystal fafoya @conocopnillips.g	Telephone:	505-326-9837	
20				
OCD Approval:	Permit Application (including closure p	olan) Closure Plan (only	OCD Conditions (see attachment)	
OCD Representative	e Signature: CRWhiteh	read	Approval Date: September 28.	202
Title: Enviro	nmental Specialist	OCD Per	mit Number: BGT 1	
21		ОСБТЕ	int Number:	
Closure Report (rea	uired within 60 days of closure complet	tion). w	Page 1	
coperuno	WE TEGINTED TO OPIGIN AN APPROVAL CLASSING PL	deter some cone and formal		
report is required to be a approved closure plan b	submitted to the division within 60 days of the	completion of the closure activiti	sure activities and submitting the closure report. The closure ies. Please do not complete this section of the form until an	
i e e e e e e e e e e e e e e e e e e e	as been obtained and the closure activities ha	ive been completed.		
		Closur	re Completion Date:	
12				
Closure Method:				
Waste Excavatio	- A COMMON TO THE PARTY OF THE	Method Alternative Closure	e Method Waste Removal (Closed-loop systems only)	
☐ If different from	approved plan, please explain.		, , , , , , , , , , , , , , , , , , , ,	
3				
losure Report Regard	ing Waste Removal Closure For Closed-loo	p Systems That Utilize Above G	round Steel Tanks or Haul-off Ring Only	
istructions: Please idei ere utilized	tify the facility or facilities for where the liq	uids, drilling fluids and drill cutt	round Steel Tanks or Haul-off Bins Only; ings were disposed. Use attachment if more than two faciliti	ies
Disposal Facility Nan				
Disposal Facility Nam	1/41		Permit Number:	
	(87))	Disposal Facility	Permit Number:	
Yes (If yes, please	system operations and associated activities pe e demonstrate complilane to the items below)	No	the used for future service and opeartions?	
	areas which will not be used for future service			
Site Reclamation	(Photo Documentation)	te and operations:		
Soil Backfilling a	nd Cover Installation			
Re-vegetation App	olication Rates and Seeding Technique			
Closure Report Att	achment Checklist: Instructions: Each of	f the following items must be atta	ched to the closure report. Please indicate, by a check mark	
The state of the s		me jouowing nems must be until	thea to the closure report. Please indicate, by a check mark	in
Proof of Closure	Notice (surface owner and division)			
	otice (required for on-site closure)			
	site closures and temporary pits)			
	mpling Analytical Results (if applicable)			
	ampling Analytical Results (if applicable)			
	Name and Permit Number			
	nd Cover Installation			
	plication Rates and Seeding Technique			
	(Photo Documentation)			
On-site Closure L	ocation: Latitude:	Longitude:	NAD 1927 1983	
			1983	
On-site Closure L	(Photo Documentation) ocation: Latitude:	Longitude:	NAD 1927 1983	
	meation:			
rehy certify that the inf	ormation and attachments submitted with this Il applicable closure requirements and conditi	closure report is ture, accurate ar	nd complete to the best of my knowledge and belief. I also cer	tify that
reby certify that the infa		tons specified in the appropal class	cura nlan	23
reby certify that the info closure complies with a	T. The state of th	approved the	sure plan.	
reby certify that the infe closure complies with a		Title:	mre plan.	
rerator Closure Certification of the infection of the inf		Title:	mire plan.	
reby certify that the info closure complies with a me (Print):			mire plan.	

Oil Conservation Division

Page 5 of 5

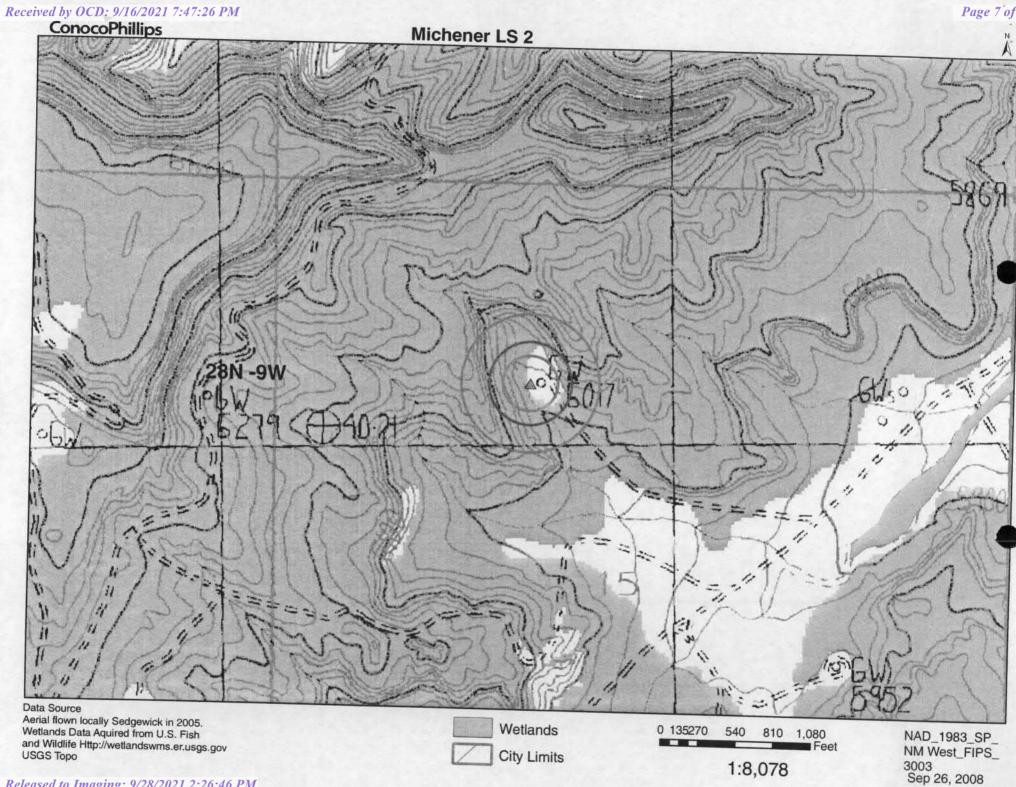
New Mexico Office of the State Engineer POD Reports and Downloads

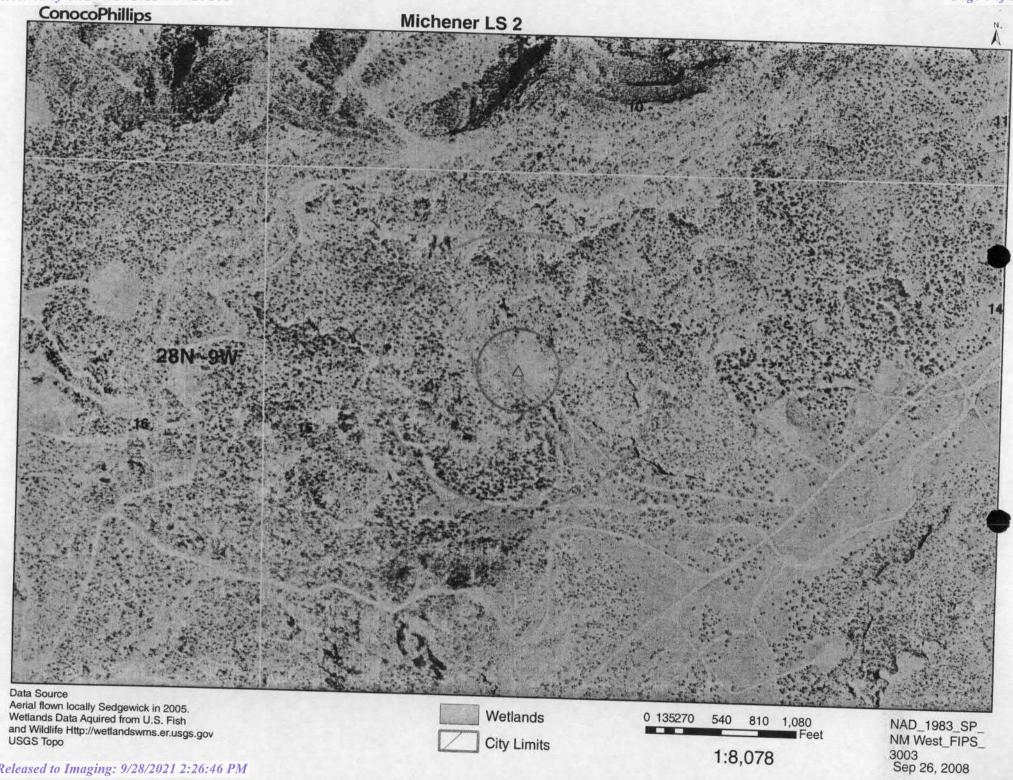
Township: 2	28N Range: 0	9W Sections:					
NAD27 X:	Y:	Zone:	Search Radius:				
County:	Basin:		Number:	Suffix:			
Owner Name: (First)		(Last) • All	O Non-Domestic	ODomestic			
POD / Surface Data Report Avg Depth to Water Report Water Column Report Clear Form iWATERS Menu Help							

WATER COLUMN REPORT 12/12/2008

	(quarter						3=SW 4=S smalles			Depth	Depth	Wate
POD Number SJ 03746 POD1	Tws 28N	Rng	Sec	q	q	q	Zone	х	Y	Well	Water	Colum
SJ 00018	28N					. 230				190	40	15
SJ 02800	28N				1000	2017				135 200	/1	(

Record Count: 3



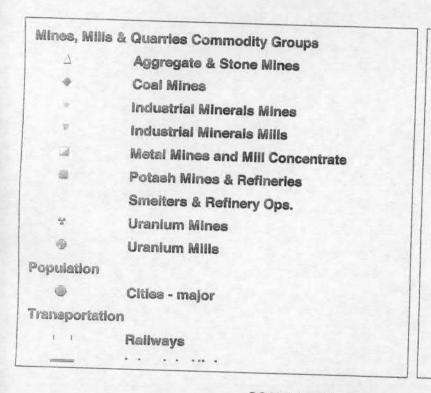


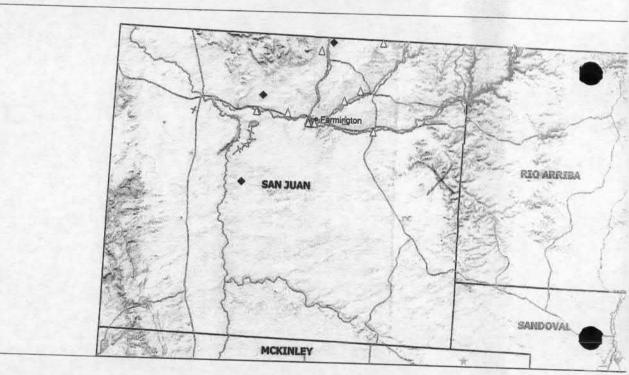
City Limits

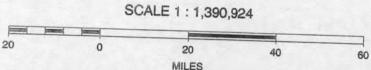
1:8,078

Released to Imaging: 9/28/2021 2:26:46 PM

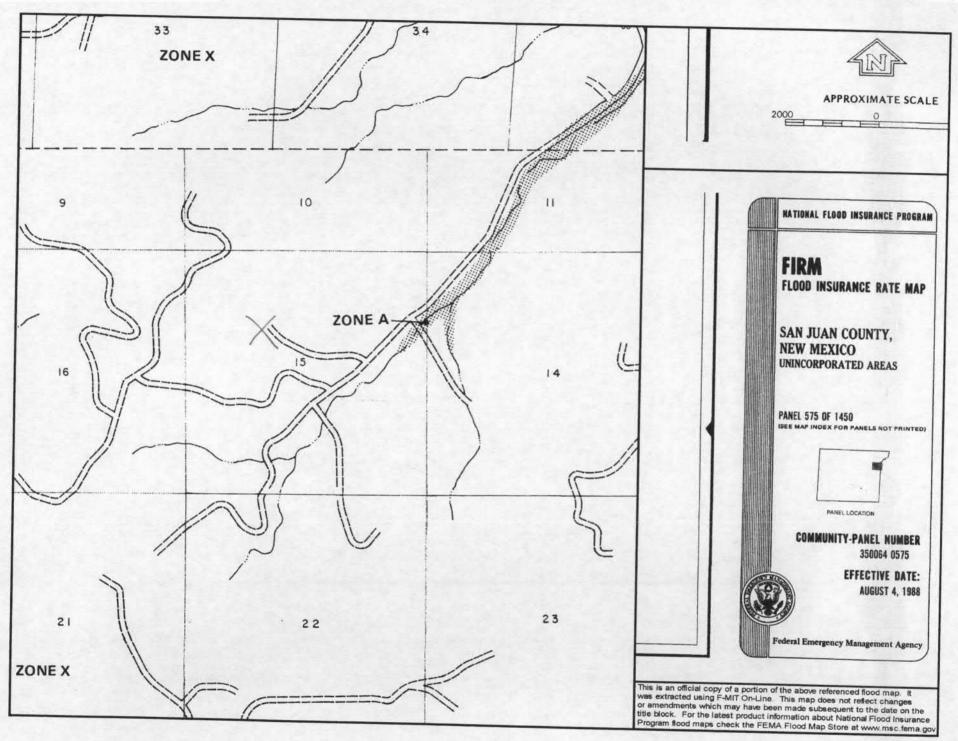
MMQonline Public Version Map











MICHENER LS 2

Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'MICHENER LS 2', which is located at 36.665241 degrees North latitude and 107.77828 degrees West longitude. This location is located on the Blanco 7.5' USGS topographic quadrangle. This location is in section 15 of Township 28 North Range 9 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in San Juan County, New Mexico. The nearest town is Blanco, located 4.9 miles to the northwest. The nearest large town (population greater than 10,000) is Farmington, located 24.2 miles to the west (National Atlas). The nearest highway is US Highway 64, located 4.4 miles to the north. The location is on BLM land and is 1,995 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Blanco Canyon. New Mexico, Sub-basin. This location is located 1831 meters or 6005 feet above sea level and receives 11.5 inches of rain each year. The vegetation at this location is classified as Colorado Plateau Mixed Bedrock Canyon and Tableland as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 210 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 189 feet to the southwest and is classified by the USGS as an intermittent stream. The nearest perennial stream is 2,112 feet to the southeast. The nearest water body is 6,179 feet to the north. It is classified by the USGS as an intermittent lake and is 0.1 acres in size. The nearest spring is 8,384 feet to the southeast. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 4,909 feet to the north. The nearest wetland is a 23.9 acre Ravine located 2,420 feet to the southeast. The slope at this location is 8 degrees to the east as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is NACIMIENTO FORMATION--Shale and sandstone with a Shale dominated formations of all ages substrate. The soil at this location is 'Rock outcrop-Travessilla-Weska complex, extremely steep' and is well drained and not hydric with severe erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 21.5 miles to the north as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it conformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval. Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones. Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the

combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

Hydraulic Properties:

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper 552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p. Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A. 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

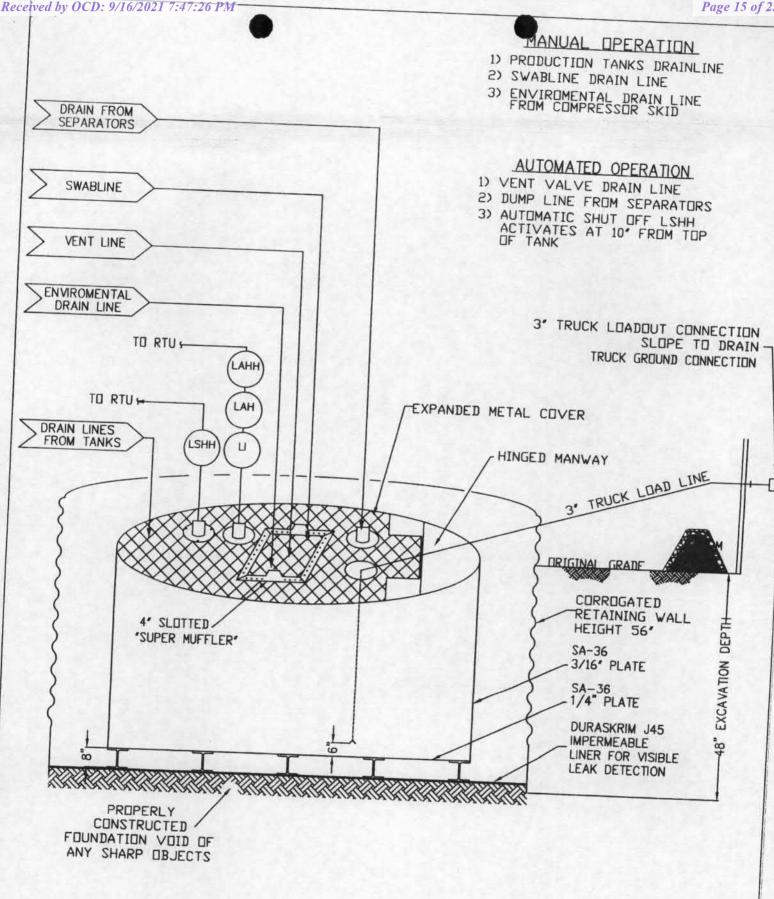
ConocoPhillips Company San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- COPC will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- COPC signage will comply with 19.15.3.103 NMAC when COPC is the operator. If COPC is not the operator it will comply with 19.15.17.11NMAC. COPC includes Emergency Contact information on all signage.
- 3. COPC has approval to use alternative fencing that provides better protection. COPC constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. COPC ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- COPC will construct a screened, expanded metal covering, on the top of the BGT.
- COPC shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- The COPC below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. COPC shall operate and install the below-grade tank to prevent the collection of surface water run-on. COPC has built in shut off devices that do not allow a below-grade tank to overflow. COPC constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. COPC will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. COPC has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the COPC MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from COPC's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- The general specification for design and construction are attached in the COPC document.



ConocoPhillips

San Juan Business Unit

PRODUCED WATER PIT TANK OPEN TOP GRAVITY FLOW TANK INTERNALLY COATED WITH 12-14 MILS AMERON AMERCOAT 385

DUHA-SKHIM®

J30, J36 a J45

PROPERTIES	TEST METHO	C THE PARTY NAMED IN	I30BB	:	368B	· 100 4000000000000000000000000000000000	45BE*
A		Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages	Min. Roll	Typical Rol
Appearance		Bla	ck/Black		ck/Black	Averages	Averages
Thickness	ASTM D 5199	27 mil	30 mil	1		Blac	ck/Black
Weight Lbs Per MSF (oz/yd²)	ASTM D 5261	126 lbs	140 lbs	32 mil	36 mil	40 mil	45 mil
	NOTH D 3201	(18.14)	(20.16)	(21.74)	168 lbs (24.19)	189 lbs (27.21)	210 lbs
Construction		**Ext	trusion laminated	d with encapsul		(27.21)	(30.24)
Ply Adhesion	ASTM D 413	16 lbs	20 lbs			nal scrim reinfo	rcement
			20 103	19 lbs	24 lbs	25 lbs	31 lbs
1" Tensile Strength	ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf MD 105 lbf DD
1" Tensile Elongation @ Break % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD	550 MD	750 MD
1" Tensile Elongation @ Peak % (Scrim Break)	ASTM D 7003	20 MD 20 DD	33 MD	20 MD	750 DD 30 MD	550 DD 20 MD	750 DD 36 MD
			33 DD	20 DD	31DD	20 DD	36 DD
Tongue Tear Strength	ASTM D 5884	75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD 100 lbf DD	117 lbf MD 118 lbf DD
Grab Tensile	ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD
Trapezoid Tear	ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD	160 lbf MD	193 lbf MD
Dimensional Stability	ASTM D 1204	<1			172 lbf DD	160 lbf DD	191 lbf DD
uncture Resistance	ASTM D 4833	50 lbf	<0.5	<1	<0.5	<1	<0.5
Maximum Use Temperature	131111 1000		64 lbf	65 lbf	83 lbf	80 lbf	99 lbf
linimum Use Temperature		180° F	180° F				
= Machine Direction		-70° F	-70° F				

MD = Machine Direction
DD = Diagonal Directions



Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

*Dimensional Stability Maximum Value

**DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF disclaims all liability for resulting loss or damage.

PLANT LOCATION

Sioux Falls, South Dakota

SALES OFFICE

P O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX **800-635-3456**

08/06

RAVEN

RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008. These dates will be updated prior to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

ConocoPhillips Company San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- COPC will operate and maintain a BGT to contain liquids and solids and maintain
 the integrity of the liner, liner system and secondary containment system to
 prevent contamination of fresh water and protect public health and environment.
 COPC will accomplish this by performing an inspection on a monthly basis,
 installing cathodic protection, and automatic overflow shutoff devices as seen on
 the design plan.
- 2. COPC will not discharge into or store any hazardous waste in the BGT.
- 3. COPC shall operate and install the below-grade tank to prevent the collection of surface water run-on. COPC has built in shut off devices that do not allow a below-grade tank to overflow. COPC constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, COPC will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, COPC's multiskilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, COPC shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- COPC shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then COPC shall remove all liquid above the damage or leak line within 48 hours. COPC shall notify the appropriate district office. COPC shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, COPC shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. COPC shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

ConocoPhillips Company San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on ConocoPhillips Company locations hereinafter known as COPC locations. This is COPC's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

General Requirements:

- 1. COPC shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I o f19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, COPC will file the C144 Closure Report as required.
- 2. COPC shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- COPC will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- If there is any on-site equipment associated with a below-grade tank, then COPC shall remove the equipment, unless the equipment is required for some other purpose.
- 5. COPC shall test the soils beneath the below-grade tank to determine whether a release has occurred. COPC shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. COPC shall notify the division of its results on form C-141.

- If COPC or the division determines that a release has occurred, then COPC shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.
- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then COPC shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- 8. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- The surface owner shall be notified of COPC's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (unimpacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. COPC will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the belowgrade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation
 - Re-vegetation application rates and seeding techniques
 - Photo documentation of the site reclamation
 - Confirmation Sampling Results
 - Proof of closure notice

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 49596

QUESTIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	49596
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

QUESTIONS

Facility and Ground Water					
Please answer as many of these questions as possible in this group. More information will help us identify the appropriate associations in the system.					
Facility or Site Name	Not answered.				
Facility ID (f#), if known	Not answered.				
Facility Type	Below Grade Tank - (BGT)				
Well Name, include well number	Not answered.				
Well API, if associated with a well	Not answered.				
Pit / Tank Type	Not answered.				
Pit / Tank Name or Identifier	Not answered.				
Pit / Tank Opened Date, if known	Not answered.				
Pit / Tank Dimensions, Length (ft)	Not answered.				
Pit / Tank Dimensions, Width or Diameter (ft)	Not answered.				
Pit / Tank Dimensions, Depth (ft)	Not answered.				
Ground Water Depth (ft)	Not answered.				
Ground Water Impact	Not answered.				
Ground Water Quality (TDS)	Not answered.				

Below-Grade Tank					
Subsection I of 19.15.17.11 NMAC					
Volume / Capacity (bbls)	Not answered.				
Type of Fluid	Not answered.				
Pit / Tank Construction Material	Not answered.				
Secondary containment with leak detection	Not answered.				
Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	Not answered.				
Visible sidewalls and liner	Not answered.				
Visible sidewalls only	Not answered.				
Tank installed prior to June 18. 2008	Not answered.				
Other, Visible Notation. Please specify	Not answered.				
Liner Thickness (mil)	Not answered.				
HDPE (Liner Type)	Not answered.				
PVC (Liner Type)	Not answered.				
Other, Liner Type. Please specify (Variance Required)	Not answered.				

Fencing	
Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tank	s)
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)	Not answered.
Four foot height, four strands of barbed wire evenly spaced between one and four feet	Not answered.
Alternate, Fencing. Please specify (Variance Required)	Not answered.

Netting		
Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen	Not answered.	
Netting	Not answered.	
Other, Netting. Please specify (Variance May Be Needed)	Not answered.	

Signs

Subsection C of 19.15.17.11 NMAC (If there are multiple operators at a site, each operator must have their own sign in compliance with Subsection C of 19.15.17.11 NMAC.)

12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	Not answered.
Signed in compliance with 19.15.16.8 NMAC	Not answered.

Variances and Exceptions	
Justifications and/or demonstrations ofequivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank:	
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	Not answered.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	Not answered.

Siting Criteria (regarding permitting)

19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

Siting Criteria, General Siting		
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank	Not answered.	
NM Office of the State Engineer - iWATERS database search	Not answered.	
USGS	Not answered.	
Data obtained from nearby wells	Not answered.	

Siting Criteria, Below Grade Tanks		
Within 100 feet of a continuously flowing watercourse, significant watercourse, lakebed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark)	Not answered.	
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption	Not answered.	

Proposed Closure Method		
Below-grade Tank	Below Grade Tank - (BGT)	
Waste Excavation and Removal	Not answered.	
Alternate Closure Method. Please specify (Variance Required)	Not answered.	

Operator Application Certification	
Registered / Signature Date	Not answered.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 49596

ACKNOWLEDGMENTS

0	perator:	OGRID:
	HILCORP ENERGY COMPANY	372171
	1111 Travis Street	Action Number:
	Houston, TX 77002	49596
		Action Type:
		[C-144] Legacy Below Grade Tank Plan (C-144LB)

ACKNOWLEDGMENTS

1	I acknowledge that I have received prior approval from the OCD to submit documentation of a legacy below-grade tank on behalf of my operator.	
П	100	I hereby certify that the information submitted with this documentation is true, accurate and complete to the best of my knowledge and belief.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 49596

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	49596
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

CONDITIONS

Created By	Condition	Condition Date
cwhitehead	None	9/28/2021