

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-44001
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eddy State SWD
8. Well Number 2
9. OGRID Number 371643
10. Pool name or Wildcat SWD; Devonian

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> SWD	
2. Name of Operator Solaris Water Midstream, LLC	
3. Address of Operator 907 Tradewinds Blvd., Suite B, Midland, TX 79705	
4. Well Location Unit Letter <u>K</u> : <u>2267</u> feet from the <u>South</u> line and <u>2469</u> feet from the <u>West</u> line Section <u>2</u> Township <u>26S</u> Range <u>29E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3022' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Solaris requests to withdraw or cancel the NOI to run a 7-5/8" x 5-1/2" scab liner. Subsequent to the submittal and approval of this NOI, Solaris was able to prove mechanical integrity of the well as shown in the attached documents.

Spud Date:

4/22/17

Rig Release Date:

12/28/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Whitney McKee TITLE Regulatory Specialist DATE 9/29/21

Type or print name Whitney McKee E-mail address: whitney.mckee@solariswater.com PHONE: 432-203-9020

For State Use Only

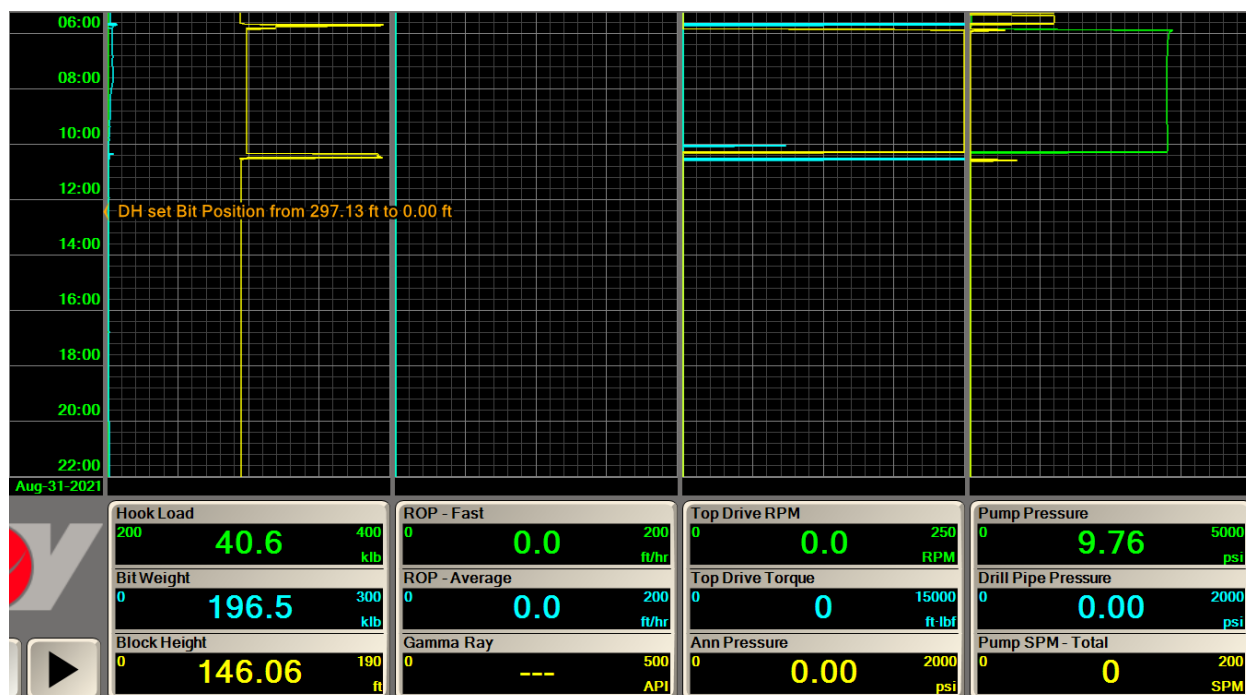
APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Please see above negative test performed on 09.28.2021 for 12 hours with an RTTS test packer from Halliburton. The suspected mechanical integrity issue was pressure coming into the wellbore, not pressure leaking out into formation. The test packer was set at 13,729' or approximately 107' inside of the 5-1/2" liner top. A positive pressure test was performed to ~600 psi prior to the negative test to ensure the test packer was sealed and holding against the casing (good test). The third track from the left shows the trace "Ann Pressure" which is the annular pressure between the parent casing strings and the drill pipe string and shows the pressure above the packer. Please note that 23 psi was placed on the annulus at the start of the test such that if a leak developed on the packer we could see the pressure communication. The last track on the right shows the trace "Pump Pressure" which shows the pressure on the drill string along with the pressure below the packer. The 12 hour negative test resulted in a 7 psi gain above the packer and a 0 psi gain below packer, a good test.

For reference, please see below for the last positive pressure test performed on the entire wellbore with permanent packer in the hole on 08.31.2021 to 3,500 psi for 4 hours. Start 3,590 psi, end 3,507 psi, good test. Please note the different pressure scales for both of the included plots.



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Santa Fe, NM 87505

CONDITIONS

Action 52998

CONDITIONS

Operator: SOLARIS WATER MIDSTREAM, LLC 907 Tradewinds Blvd, Suite B Midland, TX 79706	OGRID: 371643
	Action Number: 52998
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
blamkin	Submit TA request on C-103I outlining MIT procedure	9/29/2021