

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address XTO Energy, Inc. 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707		² OGRID Number 373075
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-45914	⁵ Pool Name PURPLE SAGE; WOLFCAMP (GAS)	⁶ Pool Code 98220
⁷ Property Code 325388	⁸ Property Name POKER LAKE UNIT 29 BS	⁹ Well Number 106H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	29	25S	31E		2310	North	1920	East	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	32	25S	31E		247	South	1576	East	EDDY
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
373075	XTo Permian Operating	Gas
34053	Plains Marketing, LP	Oil
005380	XTO Energy, Inc	Water

IV. Well Completion Data

²¹ Spud Date 1/16/2021	²² Ready Date 7/3/2021	^{19610 MD} ²³ TD 11706 TVD	^{19597 MD} ²⁴ PBT 11706 TVD	²⁵ Perforations 12,270 - 19,475	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
14.75	11.75	1081	766		
8.75	7.625	10940	1325		
6.75	5.0	19599	1030		

V. Well Test Data

³¹ Date New Oil 7/4/21	³² Gas Delivery Date 7/6/21	³³ Test Date 7/6/21	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 0
³⁷ Choke Size	³⁸ Oil 2016	³⁹ Water 5844	⁴⁰ Gas 6755		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Cassie Evans</i>			OIL CONSERVATION DIVISION		
Printed name: Cassie Evans			Approved by: KURT SIMMONS		
Title: Regulaotry Analyst			Title: NMOCD, SANTA FE		
E-mail Address: cassie.evans@exxonmobil.com			Approval Date: 09/28/2021		
Date: 08/24/2021		Phone: 432.218.3671			

District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

AS-DRILLED PLAT

¹ API Number 30-015-45914	² Pool Code 98220	³ Pool Name PURPLE SAGE, WOLFCAMP (GAS)
⁴ Property Code 325388	⁵ Property Name POKER LAKE UNIT 29 BS	⁶ Well Number 106H
⁷ OGRID No. 373075	⁸ Operator Name XTO PERMIAN OPERATING, LLC.	⁹ Elevation 3,348'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	29	25 S	31 E		2,310	NORTH	1,920	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	32	25 S	31 E		247	SOUTH	1,576	EAST	EDDY

¹² Dedicated Acres 800	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY

	¹⁶	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Cassie Evans</i> 08/24/2021 Signature Date Cassie Evans Printed Name cassie.evans@exxonmobil.com E-mail Address
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 8-9-2021 Date of Survey Signature and Seal of Professional Surveyor: MARK DILLON HARP 23786 Certificate Number JC 2017071013	

Intent ☐ As Drilled ☒

API # 30-015-45914		
Operator Name: XTO PERMIAN OPERATING LLC	Property Name: POKER LAKE UNIT 29 BS	Well Number 106H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
G	29	25S	31E		2,265	FNL	1,582	FEL	EDDY
Latitude 32.102338					Longitude 103.796839				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
I	29	25S	31E		2,270	FSL	1,630	FEL	EDDY
Latitude 32.100219					Longitude 103.797008				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	32	25S	31E		382	FSL	1,579	FEL	EDDY
Latitude 32.080421					Longitude 103.796889				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Measurement While Drilling (MWD) Survey Certification

State of: NM
County of: Eddy

I, Adam Wentworth, certify that; I am employed by GeoGuidance Drilling Services, Inc.; that I did on the day(s) of 01/30/2021 through 02/19/2021 conduct or supervise the taking of a directional MWD survey from a depth of 166 feet to a depth of 19520 feet; that the data is true, correct, complete and within the limitations of the tool as set forth by GeoGuidance Drilling Services, Inc.; that I am authorized and qualified to make this report; that this survey was conducted at the request of XTO for the Poker Lake Unit 29 BS 127H well, A.P.I. No. 30-015-45917 in Eddy, NM; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by GeoGuidance Drilling Services, Inc.

Survey Instrument Type

MWD



A handwritten signature in black ink, appearing to read "Adam Wentworth".

Adam Wentworth
MWD Coordinator
GeoGuidance Drilling
Services, Inc.



XTO ENERGY INC.

EDDY COUNTY, NM
POKER LAKE UNIT 29 BS
PLU 29 BS 127H
PLU 29 BS 127H

Design: PLU 29 BS 127H

FINAL SURVEY REPORT

22 February, 2021





GeoGuidance Drilling FINAL SURVEY REPORT



Company:	XTO ENERGY INC.	Local Co-ordinate Reference:	Well PLU 29 BS 127H
Project:	EDDY COUNTY, NM	TVD Reference:	PLU 29 BS 127H @ 3369.00usft (N X32 - 33' KB)
Site:	POKER LAKE UNIT 29 BS	MD Reference:	PLU 29 BS 127H @ 3369.00usft (N X32 - 33' KB)
Well:	PLU 29 BS 127H	North Reference:	Grid
Wellbore:	PLU 29 BS 127H	Survey Calculation Method:	Minimum Curvature
Design:	PLU 29 BS 127H	Database:	XTO ENERGY

Project	EDDY COUNTY, NM		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	POKER LAKE UNIT 29 BS		
Site Position:		Northing:	400,000.00 usft
From:	Map	Easting:	666,000.00 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32.098582
		Longitude:	-103.797269
		Grid Convergence:	0.28 °

Well	PLU 29 BS 127H, SUR. N 401283.7 E 667197.2		
Well Position	+N/-S	0.00 usft	Northing:
	+E/-W	0.00 usft	Easting:
Position Uncertainty		0.00 usft	Wellhead Elevation:
			usft
			Latitude:
			32.102094
			Longitude:
			-103.793383
			Ground Level:
			3,336.00 usft

Wellbore	PLU 29 BS 127H				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	1/13/2021	6.69	59.77	47,443

Design	PLU 29 BS 127H			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth:
				0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	179.82



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Well:	PLU 29 BS 127H	North Reference:	Grid
Wellbore:	PLU 29 BS 127H	Survey Calculation Method:	Minimum Curvature
Design:	PLU 29 BS 127H	Database:	XTO ENERGY

Survey Program		Date 2/19/2021			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
166.00	10,938.00	GGDS SUR./INTER. SURVEYS (PLU 29 B	MWD+IFR1+MS	OWSG MWD + IFR1 + Multi-Station Correction	
10,992.00	19,577.00	GGDS CURVE/LAT. SURVEYS (PLU 29 B	MWD+IFR1+MS	OWSG MWD + IFR1 + Multi-Station Correction	

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	DLeg (°/100usft)	V. Sec (usft)	
0.00	0.00	0.00	0.00	3,369.00	0.00	0.00	401,283.70	667,197.20	0.00	0.00	
166.00	0.73	272.74	166.00	3,203.00	0.05	-1.06	401,283.75	667,196.14	0.44	-0.05	
325.00	1.19	271.89	324.97	3,044.03	0.15	-3.72	401,283.85	667,193.48	0.29	-0.17	
418.00	1.31	270.91	417.95	2,951.05	0.20	-5.75	401,283.90	667,191.45	0.13	-0.22	
511.00	1.52	264.35	510.92	2,858.08	0.10	-8.04	401,283.80	667,189.16	0.28	-0.12	
605.00	1.40	259.21	604.89	2,764.11	-0.24	-10.41	401,283.46	667,186.79	0.19	0.21	
699.00	1.54	262.74	698.86	2,670.14	-0.61	-12.79	401,283.09	667,184.41	0.18	0.57	
792.00	1.35	270.50	791.83	2,577.17	-0.76	-15.12	401,282.94	667,182.08	0.29	0.72	
885.00	1.69	261.80	884.80	2,484.20	-0.95	-17.57	401,282.75	667,179.63	0.44	0.89	
978.00	1.44	254.56	977.76	2,391.24	-1.46	-20.06	401,282.24	667,177.14	0.34	1.39	
1,043.00	1.30	259.83	1,042.75	2,326.25	-1.80	-21.57	401,281.90	667,175.63	0.29	1.74	
1,159.00	1.24	258.29	1,158.72	2,210.28	-2.29	-24.10	401,281.41	667,173.10	0.06	2.21	
1,251.00	1.73	276.89	1,250.69	2,118.31	-2.33	-26.45	401,281.37	667,170.75	0.74	2.24	
1,344.00	3.25	333.54	1,343.61	2,025.39	0.20	-29.02	401,283.90	667,168.18	2.92	-0.29	
1,437.00	3.20	337.49	1,436.46	1,932.54	4.96	-31.19	401,288.66	667,166.01	0.24	-5.06	
1,531.00	3.27	350.43	1,530.31	1,838.69	10.03	-32.64	401,293.73	667,164.56	0.78	-10.13	
1,664.00	2.65	359.00	1,663.13	1,705.87	16.84	-33.32	401,300.54	667,163.88	0.57	-16.95	
1,757.00	2.26	358.08	1,756.05	1,612.95	20.83	-33.42	401,304.53	667,163.78	0.42	-20.93	
1,851.00	2.21	352.54	1,849.98	1,519.02	24.47	-33.72	401,308.17	667,163.48	0.24	-24.58	
1,945.00	2.11	350.05	1,943.91	1,425.09	27.98	-34.25	401,311.68	667,162.95	0.15	-28.08	
2,039.00	2.38	350.97	2,037.84	1,331.16	31.61	-34.86	401,315.31	667,162.34	0.29	-31.72	



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Well:	PLU 29 BS 127H	North Reference:	Grid
Wellbore:	PLU 29 BS 127H	Survey Calculation Method:	Minimum Curvature
Design:	PLU 29 BS 127H	Database:	XTO ENERGY

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	DLeg (°/100usft)	V. Sec (usft)	
2,133.00	2.40	352.02	2,131.76	1,237.24	35.49	-35.44	401,319.19	667,161.76	0.05	-35.60	
2,228.00	2.70	345.81	2,226.66	1,142.34	39.62	-36.26	401,323.32	667,160.94	0.43	-39.74	
2,323.00	2.64	340.85	2,321.56	1,047.44	43.86	-37.53	401,327.56	667,159.67	0.25	-43.98	
2,417.00	2.27	347.45	2,415.47	953.53	47.72	-38.64	401,331.42	667,158.56	0.49	-47.84	
2,511.00	2.16	340.46	2,509.40	859.60	51.21	-39.64	401,334.91	667,157.56	0.31	-51.33	
2,606.00	2.01	342.96	2,604.34	764.66	54.49	-40.73	401,338.19	667,156.47	0.18	-54.62	
2,700.00	2.01	330.45	2,698.28	670.72	57.50	-42.02	401,341.20	667,155.18	0.47	-57.63	
2,795.00	2.10	320.65	2,793.22	575.78	60.29	-43.95	401,343.99	667,153.25	0.38	-60.43	
2,889.00	2.17	330.48	2,887.16	481.84	63.17	-45.92	401,346.87	667,151.28	0.40	-63.32	
3,078.00	2.62	327.78	3,075.99	293.01	69.94	-49.98	401,353.64	667,147.22	0.25	-70.10	
3,173.00	2.25	342.64	3,170.91	198.09	73.56	-51.70	401,357.26	667,145.50	0.77	-73.72	
3,267.00	2.04	41.40	3,264.85	104.15	76.58	-51.14	401,360.28	667,146.06	2.25	-76.74	
3,456.00	2.00	45.17	3,453.73	-84.73	81.42	-46.58	401,365.12	667,150.62	0.07	-81.57	
3,644.00	2.06	85.94	3,641.63	-272.63	83.98	-40.88	401,367.68	667,156.32	0.75	-84.11	
3,738.00	1.72	84.15	3,735.57	-366.57	84.24	-37.79	401,367.94	667,159.41	0.37	-84.36	
3,833.00	2.35	106.08	3,830.52	-461.52	83.85	-34.50	401,367.55	667,162.70	1.04	-83.95	
3,927.00	2.96	127.57	3,924.42	-555.42	81.83	-30.73	401,365.53	667,166.47	1.23	-81.93	
4,022.00	2.47	136.22	4,019.31	-650.31	78.86	-27.36	401,362.56	667,169.84	0.67	-78.94	
4,117.00	1.65	176.88	4,114.25	-745.25	76.02	-25.87	401,359.72	667,171.33	1.71	-76.10	
4,211.00	1.42	175.09	4,208.22	-839.22	73.50	-25.70	401,357.20	667,171.50	0.25	-73.58	
4,306.00	1.60	175.15	4,303.19	-934.19	71.01	-25.49	401,354.71	667,171.71	0.19	-71.09	
4,400.00	1.53	171.22	4,397.15	-1,028.15	68.46	-25.19	401,352.16	667,172.01	0.14	-68.54	
4,495.00	1.44	181.94	4,492.12	-1,123.12	66.01	-25.03	401,349.71	667,172.17	0.31	-66.09	
4,590.00	1.69	188.34	4,587.08	-1,218.08	63.44	-25.28	401,347.14	667,171.92	0.32	-63.51	
4,684.00	1.59	187.17	4,681.04	-1,312.04	60.77	-25.64	401,344.47	667,171.56	0.11	-60.85	
4,779.00	1.39	190.23	4,776.01	-1,407.01	58.33	-26.01	401,342.03	667,171.19	0.23	-58.41	
4,874.00	1.58	197.46	4,870.98	-1,501.98	55.95	-26.61	401,339.65	667,170.59	0.28	-56.03	



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Wellbore:	PLU 29 BS 127H	Survey Calculation Method:	Minimum Curvature
Design:	PLU 29 BS 127H	Database:	XTO ENERGY

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	DLeg (°/100usft)	V. Sec (usft)	
4,969.00	1.42	201.03	4,965.95	-1,596.95	53.60	-27.42	401,337.30	667,169.78	0.19	-53.68	
5,064.00	1.31	203.20	5,060.92	-1,691.92	51.50	-28.27	401,335.20	667,168.93	0.13	-51.59	
5,158.00	1.24	213.88	5,154.90	-1,785.90	49.67	-29.26	401,333.37	667,167.94	0.26	-49.76	
5,253.00	1.34	212.70	5,249.87	-1,880.87	47.88	-30.44	401,331.58	667,166.76	0.11	-47.98	
5,348.00	1.19	222.68	5,344.85	-1,975.85	46.22	-31.70	401,329.92	667,165.50	0.28	-46.32	
5,443.00	1.39	221.37	5,439.83	-2,070.83	44.63	-33.13	401,328.33	667,164.07	0.21	-44.73	
5,538.00	1.17	215.04	5,534.80	-2,165.80	42.97	-34.45	401,326.67	667,162.75	0.27	-43.08	
5,633.00	1.31	209.75	5,629.78	-2,260.78	41.23	-35.55	401,324.93	667,161.65	0.19	-41.35	
5,728.00	1.25	211.55	5,724.76	-2,355.76	39.41	-36.63	401,323.11	667,160.57	0.08	-39.52	
5,823.00	1.25	214.99	5,819.73	-2,450.73	37.68	-37.77	401,321.38	667,159.43	0.08	-37.80	
5,918.00	0.93	218.43	5,914.72	-2,545.72	36.22	-38.84	401,319.92	667,158.36	0.34	-36.35	
6,012.00	0.72	259.36	6,008.71	-2,639.71	35.52	-39.89	401,319.22	667,157.31	0.65	-35.64	
6,107.00	0.47	252.72	6,103.70	-2,734.70	35.29	-40.85	401,318.99	667,156.35	0.27	-35.42	
6,202.00	0.80	225.61	6,198.70	-2,829.70	34.71	-41.70	401,318.41	667,155.50	0.46	-34.84	
6,297.00	0.74	244.28	6,293.69	-2,924.69	33.98	-42.73	401,317.68	667,154.47	0.27	-34.12	
6,392.00	0.83	231.22	6,388.68	-3,019.68	33.28	-43.81	401,316.98	667,153.39	0.21	-33.42	
6,487.00	0.42	342.87	6,483.68	-3,114.68	33.19	-44.45	401,316.89	667,152.75	1.12	-33.33	
6,582.00	0.29	331.18	6,578.67	-3,209.67	33.73	-44.67	401,317.43	667,152.53	0.16	-33.87	
6,676.00	0.61	177.73	6,672.67	-3,303.67	33.44	-44.77	401,317.14	667,152.43	0.94	-33.58	
6,771.00	0.98	88.48	6,767.67	-3,398.67	32.95	-43.93	401,316.65	667,153.27	1.21	-33.09	
6,866.00	1.63	156.61	6,862.65	-3,493.65	31.74	-42.59	401,315.44	667,154.61	1.64	-31.87	
6,961.00	2.16	172.68	6,957.59	-3,588.59	28.72	-41.82	401,312.42	667,155.38	0.78	-28.85	
7,056.00	1.80	181.73	7,052.54	-3,683.54	25.45	-41.64	401,309.15	667,155.56	0.50	-25.58	
7,151.00	1.87	174.26	7,147.49	-3,778.49	22.42	-41.53	401,306.12	667,155.67	0.26	-22.55	
7,245.00	1.66	172.85	7,241.44	-3,872.44	19.54	-41.21	401,303.24	667,155.99	0.23	-19.67	
7,340.00	1.26	140.16	7,336.42	-3,967.42	17.38	-40.36	401,301.08	667,156.84	0.95	-17.50	
7,434.00	1.47	132.25	7,430.39	-4,061.39	15.77	-38.81	401,299.47	667,158.39	0.30	-15.89	



GeoGuidance Drilling FINAL SURVEY REPORT



Company:	XTO ENERGY INC.	Local Co-ordinate Reference:	Well PLU 29 BS 127H
Project:	EDDY COUNTY, NM	TVD Reference:	PLU 29 BS 127H @ 3369.00usft (N X32 - 33' KB)
Site:	POKER LAKE UNIT 29 BS	MD Reference:	PLU 29 BS 127H @ 3369.00usft (N X32 - 33' KB)
Well:	PLU 29 BS 127H	North Reference:	Grid
Wellbore:	PLU 29 BS 127H	Survey Calculation Method:	Minimum Curvature
Design:	PLU 29 BS 127H	Database:	XTO ENERGY

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	DLeg (°/100usft)	V. Sec (usft)
7,529.00	1.46	111.13	7,525.36	-4,156.36	14.52	-36.78	401,298.22	667,160.42	0.57	-14.63
7,623.00	1.60	107.16	7,619.32	-4,250.32	13.70	-34.41	401,297.40	667,162.79	0.19	-13.80
7,718.00	1.44	115.00	7,714.29	-4,345.29	12.80	-32.06	401,296.50	667,165.14	0.28	-12.90
7,813.00	0.77	64.05	7,809.28	-4,440.28	12.58	-30.40	401,296.28	667,166.80	1.19	-12.67
7,907.00	0.91	16.85	7,903.27	-4,534.27	13.57	-29.62	401,297.27	667,167.58	0.73	-13.66
8,002.00	0.18	17.37	7,998.26	-4,629.26	14.43	-29.36	401,298.13	667,167.84	0.77	-14.52
8,097.00	0.80	181.34	8,093.26	-4,724.26	13.91	-29.33	401,297.61	667,167.87	1.03	-14.00
8,192.00	1.69	182.41	8,188.24	-4,819.24	11.85	-29.40	401,295.55	667,167.80	0.94	-11.94
8,287.00	1.53	193.00	8,283.20	-4,914.20	9.21	-29.75	401,292.91	667,167.45	0.35	-9.31
8,382.00	1.07	191.82	8,378.17	-5,009.17	7.11	-30.21	401,290.81	667,166.99	0.49	-7.20
8,477.00	0.50	182.02	8,473.16	-5,104.16	5.83	-30.41	401,289.53	667,166.79	0.61	-5.92
8,572.00	0.72	215.83	8,568.16	-5,199.16	4.93	-30.77	401,288.63	667,166.43	0.43	-5.02
8,667.00	0.62	225.21	8,663.15	-5,294.15	4.08	-31.49	401,287.78	667,165.71	0.16	-4.18
8,762.00	1.25	291.97	8,758.14	-5,389.14	4.11	-32.81	401,287.81	667,164.39	1.22	-4.21
8,856.00	1.77	290.04	8,852.11	-5,483.11	4.99	-35.13	401,288.69	667,162.07	0.56	-5.10
8,951.00	1.53	280.58	8,947.07	-5,578.07	5.72	-37.75	401,289.42	667,159.45	0.38	-5.84
9,046.00	2.14	285.97	9,042.02	-5,673.02	6.44	-40.70	401,290.14	667,156.50	0.67	-6.57
9,141.00	2.20	277.29	9,136.95	-5,767.95	7.16	-44.22	401,290.86	667,152.98	0.35	-7.30
9,236.00	2.09	274.76	9,231.89	-5,862.89	7.54	-47.75	401,291.24	667,149.45	0.15	-7.69
9,331.00	1.89	264.40	9,326.83	-5,957.83	7.53	-51.04	401,291.23	667,146.16	0.43	-7.69
9,426.00	1.59	279.42	9,421.79	-6,052.79	7.59	-53.90	401,291.29	667,143.30	0.57	-7.76
9,520.00	2.99	254.96	9,515.71	-6,146.71	7.17	-57.55	401,290.87	667,139.65	1.78	-7.35
9,615.00	2.79	253.13	9,610.59	-6,241.59	5.86	-62.16	401,289.56	667,135.04	0.23	-6.05
9,710.00	2.30	237.78	9,705.50	-6,336.50	4.17	-65.98	401,287.87	667,131.22	0.88	-4.38
9,805.00	2.35	231.17	9,800.42	-6,431.42	1.93	-69.11	401,285.63	667,128.09	0.29	-2.15
9,900.00	2.32	225.68	9,895.34	-6,526.34	-0.63	-72.01	401,283.07	667,125.19	0.24	0.41
9,994.00	2.21	229.05	9,989.27	-6,620.27	-3.15	-74.74	401,280.55	667,122.46	0.18	2.92



GeoGuidance Drilling FINAL SURVEY REPORT



Company:	XTO ENERGY INC.	Local Co-ordinate Reference:	Well PLU 29 BS 127H
Project:	EDDY COUNTY, NM	TVD Reference:	PLU 29 BS 127H @ 3369.00usft (N X32 - 33' KB)
Site:	POKER LAKE UNIT 29 BS	MD Reference:	PLU 29 BS 127H @ 3369.00usft (N X32 - 33' KB)
Well:	PLU 29 BS 127H	North Reference:	Grid
Wellbore:	PLU 29 BS 127H	Survey Calculation Method:	Minimum Curvature
Design:	PLU 29 BS 127H	Database:	XTO ENERGY

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	DLeg (°/100usft)	V. Sec (usft)
10,088.00	2.08	228.40	10,083.20	-6,714.20	-5.47	-77.38	401,278.23	667,119.82	0.14	5.23
10,183.00	2.09	212.08	10,178.14	-6,809.14	-8.08	-79.59	401,275.62	667,117.61	0.62	7.83
10,277.00	2.09	248.74	10,272.08	-6,903.08	-10.16	-82.10	401,273.54	667,115.10	1.40	9.90
10,371.00	1.44	271.45	10,366.04	-6,997.04	-10.75	-84.88	401,272.95	667,112.32	1.00	10.48
10,466.00	0.89	231.50	10,461.02	-7,092.02	-11.18	-86.65	401,272.52	667,110.55	1.00	10.91
10,561.00	0.45	218.38	10,556.01	-7,187.01	-11.93	-87.46	401,271.77	667,109.74	0.49	11.66
10,655.00	0.52	208.00	10,650.01	-7,281.01	-12.60	-87.89	401,271.10	667,109.31	0.12	12.32
10,749.00	0.50	225.07	10,744.00	-7,375.00	-13.26	-88.38	401,270.44	667,108.82	0.16	12.98
10,844.00	0.69	234.35	10,839.00	-7,470.00	-13.89	-89.13	401,269.81	667,108.07	0.22	13.61
10,938.00	1.16	232.51	10,932.99	-7,563.99	-14.80	-90.35	401,268.90	667,106.85	0.50	14.51
10,992.00	1.00	225.11	10,986.98	-7,617.98	-15.46	-91.12	401,268.24	667,106.08	0.39	15.18
11,092.00	1.92	236.07	11,086.94	-7,717.94	-17.01	-93.13	401,266.69	667,104.07	0.96	16.72
11,187.00	1.56	225.79	11,181.90	-7,812.90	-18.80	-95.37	401,264.90	667,101.83	0.50	18.50
11,282.00	11.88	162.93	11,276.17	-7,907.17	-29.09	-93.42	401,254.61	667,103.78	11.85	28.79
11,329.00	18.84	162.33	11,321.46	-7,952.46	-40.96	-89.69	401,242.74	667,107.51	14.81	40.67
11,376.00	24.77	164.63	11,365.08	-7,996.08	-57.70	-84.78	401,226.00	667,112.42	12.74	57.43
11,423.00	29.02	172.32	11,407.00	-8,038.00	-78.50	-80.64	401,205.20	667,116.56	11.67	78.25
11,470.00	35.27	176.86	11,446.78	-8,077.78	-103.38	-78.37	401,180.32	667,118.83	14.25	103.13
11,517.00	40.74	177.28	11,483.80	-8,114.80	-132.27	-76.90	401,151.43	667,120.30	11.65	132.03
11,565.00	41.56	178.75	11,519.94	-8,150.94	-163.83	-75.81	401,119.87	667,121.39	2.64	163.60
11,612.00	42.75	179.48	11,554.79	-8,185.79	-195.37	-75.32	401,088.33	667,121.88	2.74	195.14
11,659.00	47.66	182.00	11,587.89	-8,218.89	-228.71	-75.79	401,054.99	667,121.41	11.12	228.47
11,754.00	54.18	181.66	11,647.75	-8,278.75	-302.38	-78.13	400,981.32	667,119.07	6.87	302.13
11,848.00	57.48	178.25	11,700.55	-8,331.55	-380.12	-78.02	400,903.58	667,119.18	4.62	379.87
11,943.00	59.00	179.17	11,750.55	-8,381.55	-460.87	-76.21	400,822.83	667,120.99	1.80	460.63
12,037.00	68.55	178.66	11,792.04	-8,423.04	-545.08	-74.60	400,738.62	667,122.60	10.17	544.84
12,132.00	83.39	175.48	11,815.01	-8,446.01	-636.85	-69.82	400,646.85	667,127.38	15.95	636.63



GeoGuidance Drilling FINAL SURVEY REPORT



Company:	XTO ENERGY INC.	Local Co-ordinate Reference:	Well PLU 29 BS 127H
Project:	EDDY COUNTY, NM	TVD Reference:	PLU 29 BS 127H @ 3369.00usft (N X32 - 33' KB)
Site:	POKER LAKE UNIT 29 BS	MD Reference:	PLU 29 BS 127H @ 3369.00usft (N X32 - 33' KB)
Well:	PLU 29 BS 127H	North Reference:	Grid
Wellbore:	PLU 29 BS 127H	Survey Calculation Method:	Minimum Curvature
Design:	PLU 29 BS 127H	Database:	XTO ENERGY

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	DLeg (°/100usft)	V. Sec (usft)
12,226.00	89.51	174.54	11,820.83	-8,451.83	-730.27	-61.66	400,553.43	667,135.54	6.59	730.07
12,320.00	91.11	178.96	11,820.32	-8,451.32	-824.09	-56.33	400,459.61	667,140.87	5.00	823.91
12,345.00	89.85	178.08	11,820.11	-8,451.11	-849.08	-55.69	400,434.62	667,141.51	6.15	848.90
12,439.00	92.17	181.20	11,818.46	-8,449.46	-943.05	-55.09	400,340.65	667,142.11	4.14	942.87
12,534.00	94.66	181.52	11,812.80	-8,443.80	-1,037.84	-57.35	400,245.86	667,139.85	2.64	1,037.66
12,628.00	94.31	183.73	11,805.45	-8,436.45	-1,131.45	-61.64	400,152.25	667,135.56	2.37	1,131.25
12,723.00	93.18	184.57	11,799.24	-8,430.24	-1,226.00	-68.50	400,057.70	667,128.70	1.48	1,225.78
12,818.00	91.50	182.96	11,795.36	-8,426.36	-1,320.71	-74.73	399,962.99	667,122.47	2.45	1,320.47
12,913.00	89.32	183.11	11,794.68	-8,425.68	-1,415.57	-79.76	399,868.13	667,117.44	2.30	1,415.31
13,008.00	89.09	183.31	11,796.00	-8,427.00	-1,510.41	-85.08	399,773.29	667,112.12	0.32	1,510.13
13,102.00	88.73	183.21	11,797.79	-8,428.79	-1,604.24	-90.42	399,679.46	667,106.78	0.40	1,603.95
13,197.00	89.29	182.88	11,799.43	-8,430.43	-1,699.09	-95.47	399,584.61	667,101.73	0.68	1,698.78
13,292.00	88.95	182.54	11,800.89	-8,431.89	-1,793.97	-99.96	399,489.73	667,097.24	0.51	1,793.65
13,387.00	88.90	182.32	11,802.67	-8,433.67	-1,888.87	-103.99	399,394.83	667,093.21	0.24	1,888.53
13,482.00	88.08	181.97	11,805.18	-8,436.18	-1,983.77	-107.54	399,299.93	667,089.66	0.94	1,983.42
13,577.00	91.69	182.46	11,805.37	-8,436.37	-2,078.68	-111.21	399,205.02	667,085.99	3.83	2,078.32
13,671.00	91.72	182.43	11,802.57	-8,433.57	-2,172.55	-115.22	399,111.15	667,081.98	0.05	2,172.18
13,766.00	90.38	180.04	11,800.83	-8,431.83	-2,267.51	-117.27	399,016.19	667,079.93	2.88	2,267.13
13,861.00	89.20	179.19	11,801.18	-8,432.18	-2,362.50	-116.63	398,921.20	667,080.57	1.53	2,362.12
13,956.00	90.60	179.80	11,801.34	-8,432.34	-2,457.50	-115.79	398,826.20	667,081.41	1.61	2,457.12
14,051.00	90.38	179.58	11,800.53	-8,431.53	-2,552.49	-115.28	398,731.21	667,081.92	0.33	2,552.12
14,146.00	90.66	179.67	11,799.67	-8,430.67	-2,647.48	-114.66	398,636.22	667,082.54	0.31	2,647.11
14,241.00	90.27	179.35	11,798.90	-8,429.90	-2,742.48	-113.84	398,541.22	667,083.36	0.53	2,742.11
14,336.00	91.08	179.76	11,797.78	-8,428.78	-2,837.47	-113.11	398,446.23	667,084.09	0.96	2,837.10
14,430.00	89.43	178.10	11,797.36	-8,428.36	-2,931.44	-111.35	398,352.26	667,085.85	2.49	2,931.08
14,525.00	87.83	177.91	11,799.63	-8,430.63	-3,026.36	-108.04	398,257.34	667,089.16	1.70	3,026.00
14,620.00	89.37	176.87	11,801.95	-8,432.95	-3,121.22	-103.72	398,162.48	667,093.48	1.96	3,120.88



GeoGuidance Drilling FINAL SURVEY REPORT



Company:	XTO ENERGY INC.	Local Co-ordinate Reference:	Well PLU 29 BS 127H
Project:	EDDY COUNTY, NM	TVD Reference:	PLU 29 BS 127H @ 3369.00usft (N X32 - 33' KB)
Site:	POKER LAKE UNIT 29 BS	MD Reference:	PLU 29 BS 127H @ 3369.00usft (N X32 - 33' KB)
Well:	PLU 29 BS 127H	North Reference:	Grid
Wellbore:	PLU 29 BS 127H	Survey Calculation Method:	Minimum Curvature
Design:	PLU 29 BS 127H	Database:	XTO ENERGY

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	DLeg (°/100usft)	V. Sec (usft)
14,715.00	91.24	176.62	11,801.45	-8,432.45	-3,216.07	-98.33	398,067.63	667,098.87	1.99	3,215.74
14,810.00	91.66	175.45	11,799.04	-8,430.04	-3,310.81	-91.76	397,972.89	667,105.44	1.31	3,310.50
14,904.00	93.12	176.74	11,795.12	-8,426.12	-3,404.50	-85.36	397,879.20	667,111.84	2.07	3,404.22
14,999.00	93.09	176.25	11,789.98	-8,420.98	-3,499.18	-79.56	397,784.52	667,117.64	0.52	3,498.92
15,095.00	92.40	174.80	11,785.38	-8,416.38	-3,594.78	-72.08	397,688.92	667,125.12	1.67	3,594.53
15,189.00	91.05	175.47	11,782.55	-8,413.55	-3,688.39	-64.11	397,595.31	667,133.09	1.60	3,688.17
15,283.00	91.84	176.43	11,780.18	-8,411.18	-3,782.13	-57.48	397,501.57	667,139.72	1.32	3,781.93
15,378.00	91.53	178.72	11,777.38	-8,408.38	-3,877.00	-53.46	397,406.70	667,143.74	2.43	3,876.81
15,473.00	91.47	178.43	11,774.90	-8,405.90	-3,971.93	-51.10	397,311.77	667,146.10	0.31	3,971.75
15,567.00	91.75	177.74	11,772.26	-8,403.26	-4,065.84	-47.96	397,217.86	667,149.24	0.79	4,065.67
15,662.00	90.99	178.89	11,769.99	-8,400.99	-4,160.77	-45.17	397,122.93	667,152.03	1.45	4,160.61
15,756.00	90.94	179.20	11,768.40	-8,399.40	-4,254.75	-43.60	397,028.95	667,153.60	0.33	4,254.59
15,850.00	89.51	179.14	11,768.03	-8,399.03	-4,348.73	-42.24	396,934.97	667,154.96	1.52	4,348.58
15,945.00	89.09	178.89	11,769.19	-8,400.19	-4,443.71	-40.60	396,839.99	667,156.60	0.51	4,443.56
16,039.00	89.06	179.35	11,770.71	-8,401.71	-4,537.69	-39.16	396,746.01	667,158.04	0.49	4,537.54
16,133.00	87.94	178.10	11,773.17	-8,404.17	-4,631.63	-37.07	396,652.07	667,160.13	1.79	4,631.49
16,227.00	87.49	176.94	11,776.92	-8,407.92	-4,725.46	-33.01	396,558.24	667,164.19	1.32	4,725.34
16,321.00	87.63	179.10	11,780.92	-8,411.92	-4,819.32	-29.76	396,464.38	667,167.44	2.30	4,819.20
16,416.00	90.24	181.77	11,782.69	-8,413.69	-4,914.28	-30.48	396,369.42	667,166.72	3.93	4,914.16
16,510.00	90.32	181.84	11,782.23	-8,413.23	-5,008.23	-33.44	396,275.47	667,163.76	0.11	5,008.10
16,605.00	89.90	181.15	11,782.05	-8,413.05	-5,103.20	-35.92	396,180.50	667,161.28	0.85	5,103.06
16,699.00	91.02	181.15	11,781.29	-8,412.29	-5,197.18	-37.81	396,086.52	667,159.39	1.19	5,197.03
16,793.00	90.15	180.70	11,780.33	-8,411.33	-5,291.16	-39.33	395,992.54	667,157.87	1.04	5,291.01
16,887.00	90.74	181.59	11,779.60	-8,410.60	-5,385.14	-41.20	395,898.56	667,156.00	1.14	5,384.98
16,982.00	89.26	180.01	11,779.60	-8,410.60	-5,480.12	-42.53	395,803.58	667,154.67	2.28	5,479.96
17,075.00	91.61	180.80	11,778.90	-8,409.90	-5,573.11	-43.19	395,710.59	667,154.01	2.67	5,572.95
17,170.00	90.13	180.01	11,777.45	-8,408.45	-5,668.09	-43.86	395,615.61	667,153.34	1.77	5,667.93



GeoGuidance Drilling FINAL SURVEY REPORT



Company:	XTO ENERGY INC.	Local Co-ordinate Reference:	Well PLU 29 BS 127H
Project:	EDDY COUNTY, NM	TVD Reference:	PLU 29 BS 127H @ 3369.00usft (N X32 - 33' KB)
Site:	POKER LAKE UNIT 29 BS	MD Reference:	PLU 29 BS 127H @ 3369.00usft (N X32 - 33' KB)
Well:	PLU 29 BS 127H	North Reference:	Grid
Wellbore:	PLU 29 BS 127H	Survey Calculation Method:	Minimum Curvature
Design:	PLU 29 BS 127H	Database:	XTO ENERGY

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	DLeg (°/100usft)	V. Sec (usft)
17,264.00	92.87	181.54	11,774.99	-8,405.99	-5,762.04	-45.13	395,521.66	667,152.07	3.34	5,761.87
17,358.00	94.08	182.41	11,769.30	-8,400.30	-5,855.81	-48.36	395,427.89	667,148.84	1.58	5,855.63
17,452.00	94.98	182.01	11,761.87	-8,392.87	-5,949.44	-51.98	395,334.26	667,145.22	1.05	5,949.25
17,546.00	96.35	181.28	11,752.59	-8,383.59	-6,042.94	-54.66	395,240.76	667,142.54	1.65	6,042.74
17,641.00	91.78	182.26	11,745.86	-8,376.86	-6,137.63	-57.59	395,146.07	667,139.61	4.92	6,137.42
17,735.00	91.81	181.54	11,742.92	-8,373.92	-6,231.53	-60.71	395,052.17	667,136.49	0.77	6,231.31
17,830.00	92.06	180.76	11,739.71	-8,370.71	-6,326.46	-62.61	394,957.24	667,134.59	0.86	6,326.23
17,924.00	89.73	180.06	11,738.24	-8,369.24	-6,420.44	-63.28	394,863.26	667,133.92	2.59	6,420.21
18,018.00	89.71	180.23	11,738.70	-8,369.70	-6,514.44	-63.52	394,769.26	667,133.68	0.18	6,514.21
18,113.00	90.27	179.52	11,738.72	-8,369.72	-6,609.44	-63.31	394,674.26	667,133.89	0.95	6,609.21
18,207.00	89.40	178.14	11,738.99	-8,369.99	-6,703.41	-61.40	394,580.29	667,135.80	1.74	6,703.19
18,302.00	88.98	177.79	11,740.33	-8,371.33	-6,798.34	-58.02	394,485.36	667,139.18	0.58	6,798.13
18,397.00	89.79	178.57	11,741.35	-8,372.35	-6,893.29	-55.01	394,390.41	667,142.19	1.18	6,893.08
18,491.00	89.71	177.50	11,741.76	-8,372.76	-6,987.23	-51.78	394,296.47	667,145.42	1.14	6,987.03
18,586.00	89.48	176.11	11,742.43	-8,373.43	-7,082.08	-46.49	394,201.62	667,150.71	1.48	7,081.90
18,681.00	89.54	176.82	11,743.24	-8,374.24	-7,176.89	-40.63	394,106.81	667,156.57	0.75	7,176.73
18,776.00	89.71	178.64	11,743.86	-8,374.86	-7,271.81	-36.87	394,011.89	667,160.33	1.92	7,271.66
18,870.00	90.35	181.03	11,743.82	-8,374.82	-7,365.81	-36.60	393,917.89	667,160.60	2.63	7,365.65
18,965.00	90.10	180.14	11,743.44	-8,374.44	-7,460.80	-37.57	393,822.90	667,159.63	0.97	7,460.64
19,060.00	89.85	179.08	11,743.48	-8,374.48	-7,555.80	-36.92	393,727.90	667,160.28	1.15	7,555.64
19,155.00	90.32	179.93	11,743.34	-8,374.34	-7,650.79	-36.10	393,632.91	667,161.10	1.02	7,650.64
19,249.00	91.05	181.10	11,742.22	-8,373.22	-7,744.78	-36.94	393,538.92	667,160.26	1.47	7,744.62
19,344.00	91.30	180.48	11,740.27	-8,371.27	-7,839.75	-38.25	393,443.95	667,158.95	0.70	7,839.59
19,439.00	91.89	179.99	11,737.63	-8,368.63	-7,934.71	-38.64	393,348.99	667,158.56	0.81	7,934.55
19,520.00	91.44	179.36	11,735.27	-8,366.27	-8,015.67	-38.18	393,268.03	667,159.02	0.96	8,015.51
19,577.00	91.44	179.36	11,733.84	-8,364.84	-8,072.65	-37.55	393,211.05	667,159.65	0.00	8,072.49



GeoGuidance Drilling
FINAL SURVEY REPORT



Company:	XTO ENERGY INC.	Local Co-ordinate Reference:	Well PLU 29 BS 127H
Project:	EDDY COUNTY, NM	TVD Reference:	PLU 29 BS 127H @ 3369.00usft (N X32 - 33' KB)
Site:	POKER LAKE UNIT 29 BS	MD Reference:	PLU 29 BS 127H @ 3369.00usft (N X32 - 33' KB)
Well:	PLU 29 BS 127H	North Reference:	Grid
Wellbore:	PLU 29 BS 127H	Survey Calculation Method:	Minimum Curvature
Design:	PLU 29 BS 127H	Database:	XTO ENERGY

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
10,978.00	10,972.98	-15.29	-90.94	CURVE KOP
12,282.00	11,820.85	-786.12	-57.61	LAND CURVE
19,577.00	11,733.84	-8,072.65	-37.55	Projection to Bit

Checked By: _____ Approved By: _____ Date: _____

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-015-45914		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN		
								3. State Oil & Gas Lease No.		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER								5. Lease Name or Unit Agreement Name POKER LAKE UNIT 29 BS		
8. Name of Operator XTO PERMIAN OPERATING LLC.						9. OGRID 373075				
10. Address of Operator 6401 HOLIDAY HILL RD BLDG #5, MIDLAND TX 79707						11. Pool name or Wildcat PURPLE SAGE;WOLFCAMP (GAS)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	29	25S	31E		2310	North	1920	East	Eddy
BH:	O	32	25S	31E		247	South	1576	East	EDDY
13. Date Spudded 1/30/2021	14. Date T.D. Reached 2/9/2021		15. Date Rig Released 2/11/2021		16. Date Completed (Ready to Produce) 7/3/2021			17. Elevations (DF and RKB, RT, GR, etc.) 3348' GL		
18. Total Measured Depth of Well 19,610			19. Plug Back Measured Depth 19,597		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 12,270 - 19,475 PURPLE SAGE;WOLFCAMP (GAS)										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
11 3/4"		54.0		1,081'		14 3/4"		766		
7 5/8"		29.7		10,940		8 3/4"		1325		
5"		18.0		19,599		6 3/4"		1030		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8"	11,110	11,094			
26. Perforation record (interval, size, and number) 12,270 - 19,475 4spf, 1344 Total Shots 36 stages					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					12,270 - 19,475		297,348 bbl fluid + 14,426,551 lbs proppant			
28. PRODUCTION										
Date First Production 7/4/21		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in) Producing			
Date of Test 7/6/21	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 2016	Gas - MCF 6755	Water - Bbl. 5844	Gas - Oil Ratio 335			
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 2016	Gas - MCF 6755	Water - Bbl. 5844	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By		
31. List Attachments C-104 NW, C-102 & Supplement , Directional Survey (Log uploaded to NMOCD)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Cassie Evans		Printed Name Cassie Evans			Title Regulatory Analyst			Date 08/24/2021		
E-mail Address cassie.evans@exxonmobil.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1206'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3942'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 4156'	T. Morrison	
T. Drinkard	T. Bone Springs 8098'	T. Todilto	
T. Abo	T. Rustler 843'	T. Entrada	
T. Wolfcamp 11459'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 44235

ACKNOWLEDGMENTS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 44235
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 44235

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 44235
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	9/29/2021