

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
N0-G-1311-1782

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other7. If Unit of CA/Agreement, Name and/or No.
NMNM130812X8. Well Name and No.
S Escavada Unit 371H

2. Name of Operator

Enduring Resources IV LLC9. API Well No.
30-043-21346

3a. Address

200 Energy Court Farmington NM 87401

3b. Phone No. (include area code)

505-636-974310. Field and Pool or Exploratory Area
Rusty Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 164' FNL & 2250' FWL, Sec 29 T22N, R6W**BHL: 2239' FSL & 2261' FWL, Sec 18 T22N, R6W**11. Country or Parish, State
Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Intermediate Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/27/2021- MIRU. PSI tested 13 3/8" csg to 1500 # for 30 min- Test Good**8/27/2021-** 12-1/4" Drilling ahead.**Intermediate TD @ 3,422'**

8/28/2021- PJSM w/ Wellsite Supervisor, San Juan Casing Crew and Rig Personnel, M/U shoe, 1 jt of 9-5/8 36.0# J55 LT&C casing, float, 1 jt of 9-5/8 36.0# J55 LT&C casing. Thread lock shoe track. Test floats - OK. Casing Summary: Float Shoe, 1 jt 9-5/8 36# J55 LTC, Float Collar, 84 jts 9-5/8 36# J55 LTC, pup joint, mandrel hanger, & landing joint. Shoe Depth: 3,411 ft MD - Float Collar Depth: 3,368 ft MD. 71 total spiral glider centralizers. CRT used to work casing down (8-9 BPM 20-40k lbs weight) @ 561 ft - 805 ft - 1,637 ft - 1,736 ft. Washed joints 65 to 85 (2,580 to 3,370 ft MD) Circulated bottoms up and picked up landing joint. Set landing joint in wellhead with 50k lbs. Pressure tested pack off to 3,000 psi - Good test.

8/29/2021 - PJSM with Drake Energy Services. Pressure tested lines to 2000 psi. Pumped 10 bbls FW, 20 bbls D-Mud Breaker, & 10 bbls of FW. Pumped Lead Cement: 216 bbls (621 sx) 90:10 Poz: Type III at 12.5 ppg, 2.14 ft3/sk, 12.05 gal H2O/sk. Pumped Tail Cement: 36 bbls (136 sx) Type III Blend at 14.6 ppg, 1.38 ft3/sk, 6.64 gal H2O/sk. Dropped plug & began displacement. Displaced with 260 bbls FW. FCP at 1000 psi and plug bumped at 2.5 bpm to 1,500 psi. Bled back 1.5 Bbls and floats held. Maintained returns throughout job. Calculated 100 bbls to surface and got 55 bbls of good cement to surface. Top of Lead to surface and top of tail at 2,822 ft MD. Released Rig @ 14:45 08/23/2021

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Deidre DuffyTitle: **Lead Ecologist**

Signature

Date: 9/28/2021

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 52352

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way, Suite 525 Centennial, CO 80111	OGRID: 372286
	Action Number: 52352
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	9/30/2021