

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-24851
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG-1638-3
7. Lease Name or Unit Agreement Name FARMINGTON TOWNSITE COM
8. Well Number 1E
9. OGRID Number 372171
10. Pool name or Wildcat Basin Dakota

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator HILCORP ENERGY COMPANY	
3. Address of Operator 382 Road 3100, Aztec, NM 87410	
4. Well Location Unit Letter <u>C</u> : <u>1040</u> feet from the <u>North</u> line and <u>1850</u> feet from the <u>West</u> line Section <u>02</u> Township <u>29N</u> Range <u>13W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5540'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy is requesting approval to repair the bradenhead for the subject well per the attached procedure.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Jones TITLE Operations/Regulatory Technician – Sr. DATE 9/29/2021

Type or print name Tammy Jones E-mail address: tajones@hilcorp.com PHONE: (505) 324-5185

For State Use Only

APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 9/29/2021

Conditions of Approval (if any):



HILCORP ENERGY COMPANY
Well Name: FARMINGTON TOWNSITE COM 1E
BRADENHEAD REPAIR SUNDRY

API #:	3004524851
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JOB PROCEDURES

- | | | |
|-------------------------------------|-------|---|
| <input checked="" type="checkbox"/> | NMOCD | Contact OCD 24 hrs prior to MIRU. Record and document all casing pressures <u>daily</u>, including BH, IC (if present) and PC. Comply with all NMOCD and HEC safety and environmental regulations. |
| <input type="checkbox"/> | BLM | |

1. Hold pre-job safety meeting. Comply with all **NMOCD** and HEC safety and environmental regulations. Scope location for base beam. If base beam can not be used, test rig anchors prior to moving in rig. Verify there is no H2S present prior to beginning operations. Verify cathodic is offline.

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in WellView.

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure.

4. ND wellhead and NU BOPE. Test and chart BOPs as per regulations. Record pressure test. PU and remove tubing hanger. MU tbg joints and RIH. Tag for fill and record fill depth in WellView. RU tbg scanner. TOOH with all 2-3/8" prod tbg while scanning.

5. MU 4.5" csg scraper and RIH to **+/-6003'**. TOOH and LD scraper. MU 4.5" bridge plug and RIH with 2-3/8" tbg. Land RBP at **+/-6003'**. Load csg with water and PT casing at 580 psi for 30 mins. Chart record the test. If test fails, MU 4.5" packer on 2-3/8" tbg and RIH to isolate potential leak point.

6. When leak point is found, establish circulation / an injection rate with water into the hole.

7. RU cement crew. Pump Type G cement into hole, under a CICR if necessary. Cement volumes will be determined upon results of pressure testing and isolation of the potential leak point.

8. Drillout cement. Pressure up to 580 psi on RBP and get an official witnessed MIT for 30 minutes on a 2 hour chart. Submit chart to regulatory.

9. RIH and retrieve 4.5" RBP. TOOH and LD RBP. MU 2-3/8" production tbg and RIH. Land tbg at **+/-6111'**.

10. ND BOPE, NU Wellhead and RDMO.



HILCORP ENERGY COMPANY
Well Name: FARMINGTON TOWNSITE COM 1E
BRADENHEAD REPAIR SUNDRY

Well Name: FARMINGTON TOWNSITE COM 1E - CURRENT WELLBORE SCHEMATIC

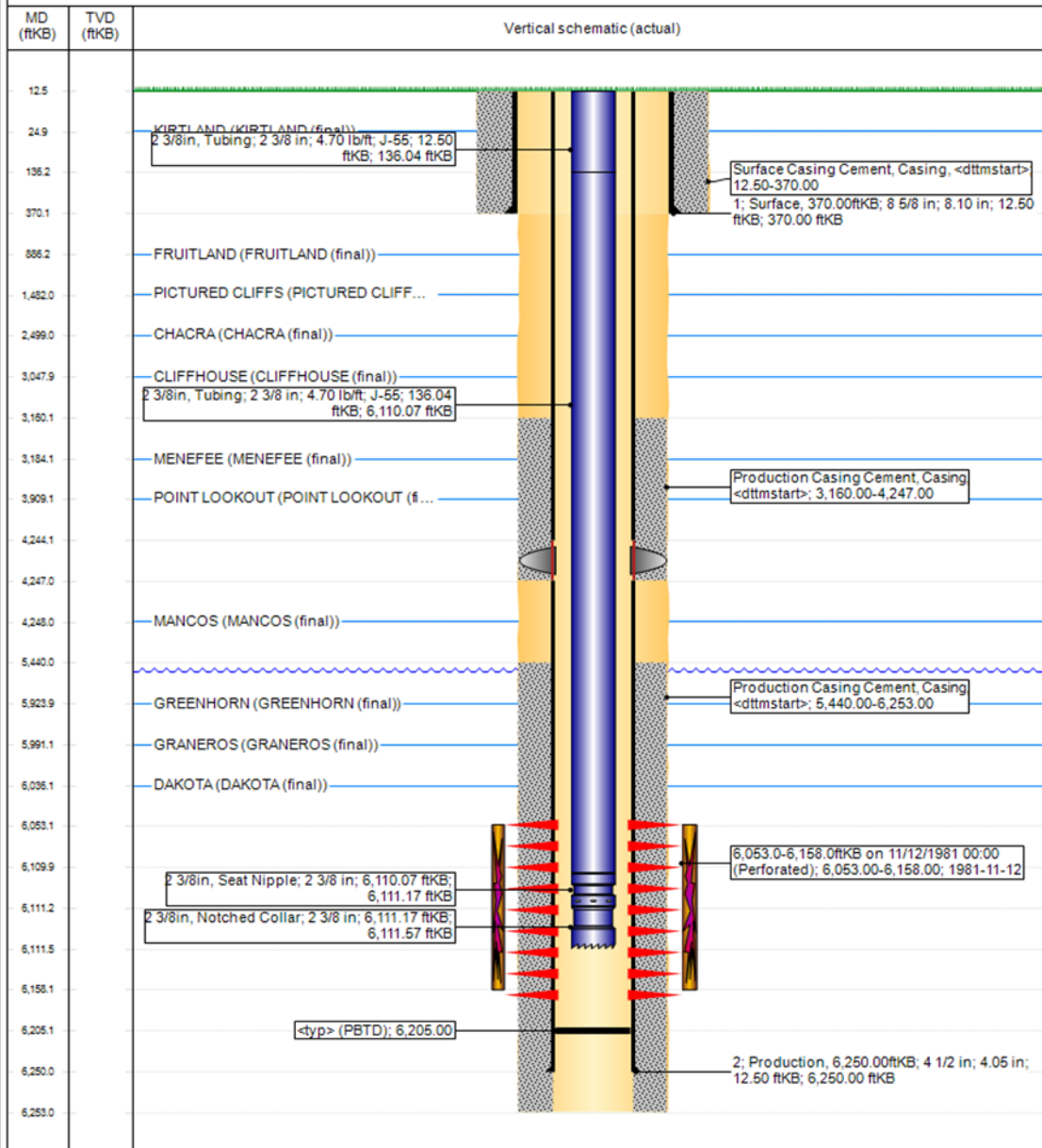


Current Schematic - Version 3

Well Name: FARMINGTON TOWNSITE COM #1E

API / UWI 3004624851	Surface Legal Location T29N-R13W-S02	Field Name Basin Dakota	Route 0206	State/Province New Mexico	Well Configuration Type Vertical
Ground Elevation (ft) 5,540.00	Original KBRT Elevation (ft) 5,552.50	KB-Ground Distance (ft) 12.50	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Original Hole [Vertical]



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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 52752

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 52752
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Contact NMOCD 24 hours prior to moving rig on. Contact NMOCD 24 hours prior to pressure test.	9/29/2021