For State Use Only: APPROVED BY:

Kurt Simmons

State of New Mexico

Form C-103

1023 N. FIERCH			-				7 tagast 1, 2011
Phone:(575) 393-6161 Fax:(575) 393-0720 District II			Energy, Minerals and Natural Resour			rces	Permit 301612
811 S. First St., Artesia, NM 88210							ELL API NUMBER
Phone:(575) 74	hone:(575) 748-1283 Fax:(575) 748-9720						30-015-47912
District III						5.	Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr.							P
District IV							State Oil & Gas Lease No.
1220 S. St Francis Dr., Santa Fe, NM 87505							
Phone:(505) 47	6-3470 Fax:(50	05) 476-3462					
		SHINDE	A NUTICES VIID DE	DODTS ON V	VELLS	7.	Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"							MORRIS BOYD
(FORM C-101) F			IN TO DELI EN ONT EGG DA	OK TO A DILT END	INTRESERVOIR. GOE ALTEICATIO	NTOKT EKWIT	
Type of Well:		·				0	Well Number
O							013H
2. Name of Operator							OGRID Number
Spur Energy Partners LLC							328947
3. Address of Operator							. Pool name or Wildcat
9655	5 Katy Freewa	ay, Suite 500, Houston, T	X 77024				
4. Well Location	n						
	Letter P :	930 feet from the S	line and feet		from the E line		
Secti	ion <u>23</u>	Township 19S R	ange <u>25E</u> NMPM	I Cou	inty Eddy		
		44 51 .	. (0)	T 0D /)			
		11. Elevat	ion (Show whether DR, KB, B 3420 GR	I, GR, etc.)			
Pit or Below-ara	ade Tank Annli	cation or Closure	0420 OIK				
	-		e from nearest fresh water wel	U Di-t	- f		
Pit Type							
Pit Liner Thickne	ess:	mil Below-Grade Ta	ink: Volume I	obls; Construction	Material		
12. Check Appr	ropriate Box to	Indicate Nature of Notice, Re	eport or Other Data				
		NOTICE OF INTENT				SUBSEQUENT REPO	
PERFORM REMEDIAL WORK							ALTER CASING
							PLUG AND ABANDON
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB Other: CASING/CEMENT JOB Other: Perforations/Tubing							×
Other.					Other: Periorations/Tubing		Δ.
				give pertinent date	s, including estimated date of starting	any proposed work.) SE	E RULE 1103. For Multiple Completions:
Attach wellbore	diagram of pro	posed completion or recomp	oletion.				
9/17/2021 Press	sure test csg to	6000# for 30 minutes, good	test. 9/18/2021 RIH & cleanou	ıt to PBTD @ 8816	3'. RIH & perf from 3577'-8705', total 9	00 shots/ft @ 0.42 shot	size. Frac in 25 stages w/ 12839820gal
slickwater and 5	5011739# sand	. 9/26/2021 rig down wireline	and cleanout. Will file tubing	sundry once in ho	ole. RIH w/ 3-1/2" J-55 tbg @ 3210'		
				Perfor	ations		
Pool: N. SEVE	EN RIVERS; G	LORIETA-YESO , 97565 L	ocation: P -26-19S-25E 5	50 S 331 E			
TOP	вот	Open Hole	Shots/ft	Shot Size	Material	Stimulation	n Amount
3577	8705	N	900	0.42	Sand/Water	Frac	
				Tub	ping		
N. SEVEN RIV	ERS; GLORIE	TA-YESO , 97565					
Tubing Size 3.5			Type Depth Set Pac J-55 3210 0		Packer Set		
					0		
					further certify that any pit or below-gra	ade tank has been/will b	e constructed or closed according to
NMOCD guid	lelines ∐, a ger	neral permit or an (attache	ed) alternative OCD-approved	plan 🔲.			
						DATE	
SIGNATURE		Electronically Signed	nically Signed TITLE Regulatory Director		DATE	10/1/2021	
Type or print name		Sarah Chapman	E-mail address	schapman@spurepllc.com		Telephone No.	832-930-8613
		-					

Petroleum Specialist - A

DATE

10/1/2021 10:35:59 AM

TITLE