

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-045-35315 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No. V-1509
2. Name of Operator Dugan Production Corp.		7. Lease Name or Unit Agreement Name Good Times P32-2410
3. Address of Operator PO Box 420, Farmington, NM 87499-0420		8. Well Number 01H
4. Well Location Unit Letter P : 990 feet from the South line and 330 feet from the East line Section 32 Township 24N Range 10W NMPM San Juan County		9. OGRID Number 006515
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6615' GL		10. Pool name or Wildcat South Bisti Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production Corp. P&A'd the well on 5/17/21 to 5/21/21 per the following procedure:

- TOOH w/rods and LD rods and pump. TOOH w/2-7/8" 6.4# tubing.
- RIH w/5/8" casing scraper. Casing scraper sticking around liner hanger @ 3532'. Wouldn't go past 3542'. Contacted OCD and revised P&A procedure.
- RT w/9-5/8" casing scraper. Tagged liner hanger @ 3532'. Lay down casing scraper. TIH w/9-5/8" cement retainer to 3500'. Sting into cement retainer and establish rates into Gallup perforations @ 4656' MD @ 3 bpm @ 150 psi pump pressure. Sting out and reversed hole clean.
- Sting in CR and pumped 279 sks (321 cu ft) Class G neat cement (1.15 cu ft/sk, 15.8#/gal) under the CR to cover top perforations @ 4656' w/100% excess. Sting out and spot 37 sks (42.6 cu ft) above the CR. WOC overnight. Tag top of cement @ 3433'. Good tag. Plug I, 3433'-4656' MD, inside/outside, Gallup-Mancos-Liner to 279, 279 sks (321 cu ft) below and 37 sks (42.6 cu ft) above CR, Total 316 sks (363 cu ft).
- Circulate hole and pressure test casing to 560 psi for 30 minutes. Held good Notified OCD. Test passed.
- Spot inside Plug II from 1917' to 1745' w/64 sks (73.4 cu ft) Class G cement. Displace w/9.5 bbls water. Plug II, inside, Mesaverde, 1745'-1917', 64 sks (73.6 cu ft).
- Spot inside Plug III from 1425' to 1274' w/56 sks (64.4 cu ft) Class G cement. Displace w/7 bbls water. Plug III, inside, Chacra, 1274'-1425', 56 sks (64.4 cu ft).
- Spot inside Plug IV from 1064' to 913' w/56 sks (64.4 cu ft) Class G cement. Displace w/5 bbls water. Plug IV, inside, Pictured Cliffs, 913'-1064' 56 sks (64.4 cu ft).
- Spot inside Plug V from 689 to surface w/277 sks (319 cu ft) Class G cement. No displacement. LD tubing. WOC 4 hrs. Cut wellhead. TOC @ 20' inside 9-5/8" casing and at surface inside the annulus. Top off and install dry hole marker w/20 sks (23 cu ft) cement. Plug V, inside, Fruitland-Kirtland-Ojo Alamo-Surface, 0-689', 297 sks (342 cu ft).
- Clean location. Cut anchors. Well P&A'd 5/21/21.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Engineering Supervisor

DATE 6/9/21

Type or print name Aliph Reena, PE

E-mail address: aliph.reena@duganproduction.com

PHONE: 505-325-1821

For State Use Only

APPROVED BY:

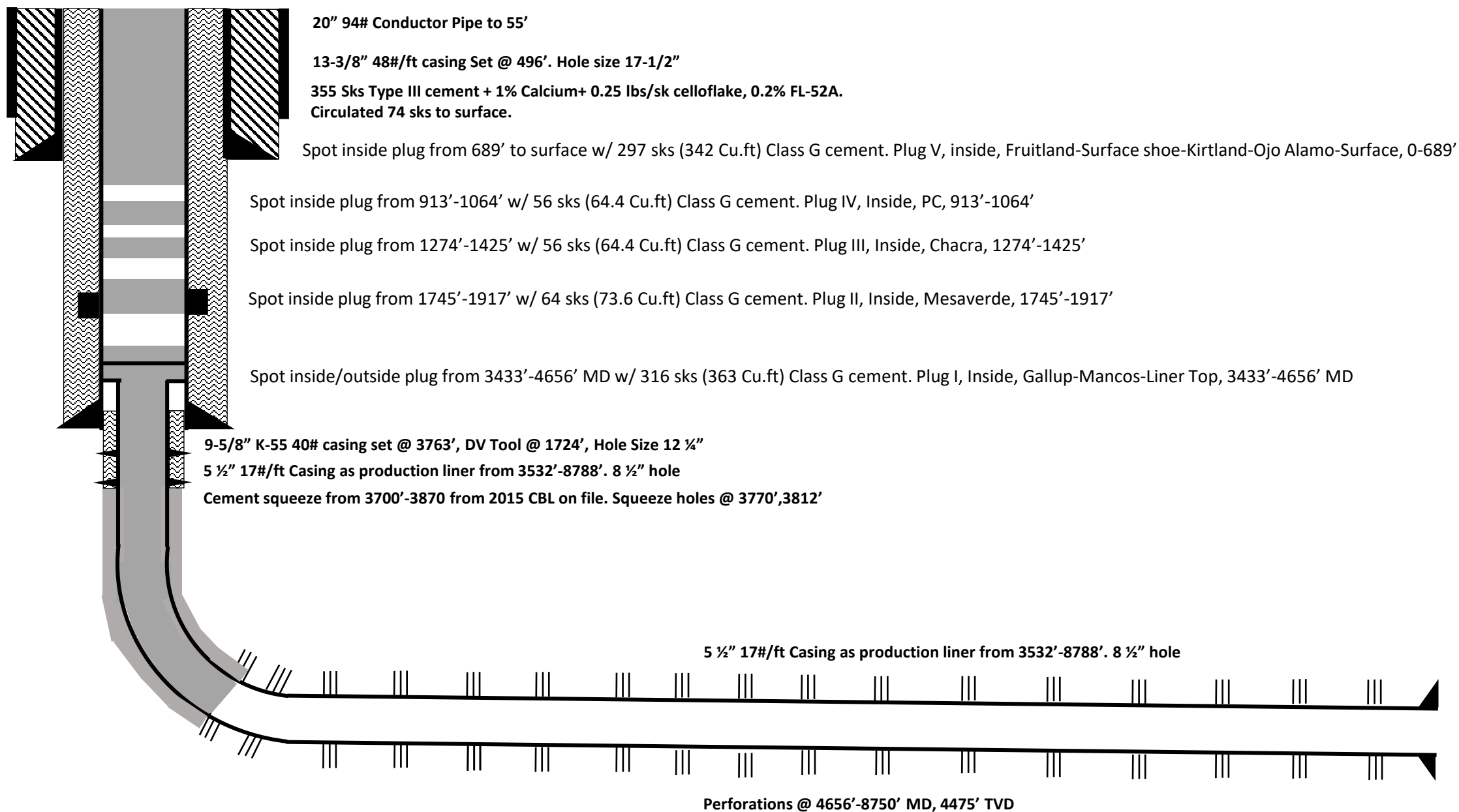
TITLE Deputy Oil and Gas Inspector

DATE 10/1/2021

Conditions of Approval (if any):

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- 1) TOO H w/rods and LD rods and pump. TOO H w/2-7/8" 6.4# tubing.
- 2) RIH w/5½" casing scraper. Casing scraper sticking around liner hanger @ 3532'. Wouldn't go past 3542'. Contacted OCD and revised P&A procedure.
- 3) RT w/9-5/8" casing scraper. Tagged liner hanger @ 3532'. Lay down casing scraper. TIH w/9-5/8" cement retainer to 3500'. Sting into cement retainer and establish rates into Gallup perforations @ 4656' MD @ 3 bpm @ 150 psi pump pressure. Sting out and reversed hole clean.
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- 9) Spot inside Plug V from 689 to surface w/277 sks (319 cu ft) Class G cement. No displacement. LD tubing. WOC 4 hrs. Cut wellhead. TOC @ 20' inside 9-5/8" casing and at surface inside the annulus. Top off and install dry hole marker w/20 sks (23 cu ft) cement. Plug V, inside, Fruitland-Kirtland-Ojo Alamo-Surface, 0-689', 297 sks (342 cu ft).
- 10) Clean location. Cut anchors. Well P&A'd 5/21/21.



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**Santa Fe, NM 87505**

CONDITIONS  
  
Action 31251

CONDITIONS

Operator: DUGAN PRODUCTION CORP 709 E Murray Drive Farmington, NM 87499	OGRID: 6515
	Action Number: 31251
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	10/1/2021