

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33089
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name OXY SPUMONI STATE
8. Well Number #1
9. OGRID Number 328947
10. Pool name or Wildcat SWD; UPPER PENN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> SWD	
2. Name of Operator SPUR ENERGY PARTNERS LLC	
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024	
4. Well Location Unit Letter <u>P</u> : <u>900</u> feet from the <u>SOUTH</u> line and <u>990</u> feet from the <u>EAST</u> line Section <u>16</u> Township <u>17S</u> Range <u>31E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3844' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find attached EOWR and wellbore diagrams attached for your use.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 09/28/2021

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPUREPLLC.COM PHONE: 832-930-8613

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 10/5/2021
Conditions of Approval (if any):

Spur Energy Partners LLC

Plug And Abandonment End Of Well Report

Oxy Spumoni State #1

900' FSL & 990' FEL, Section 16, T17S, R31E

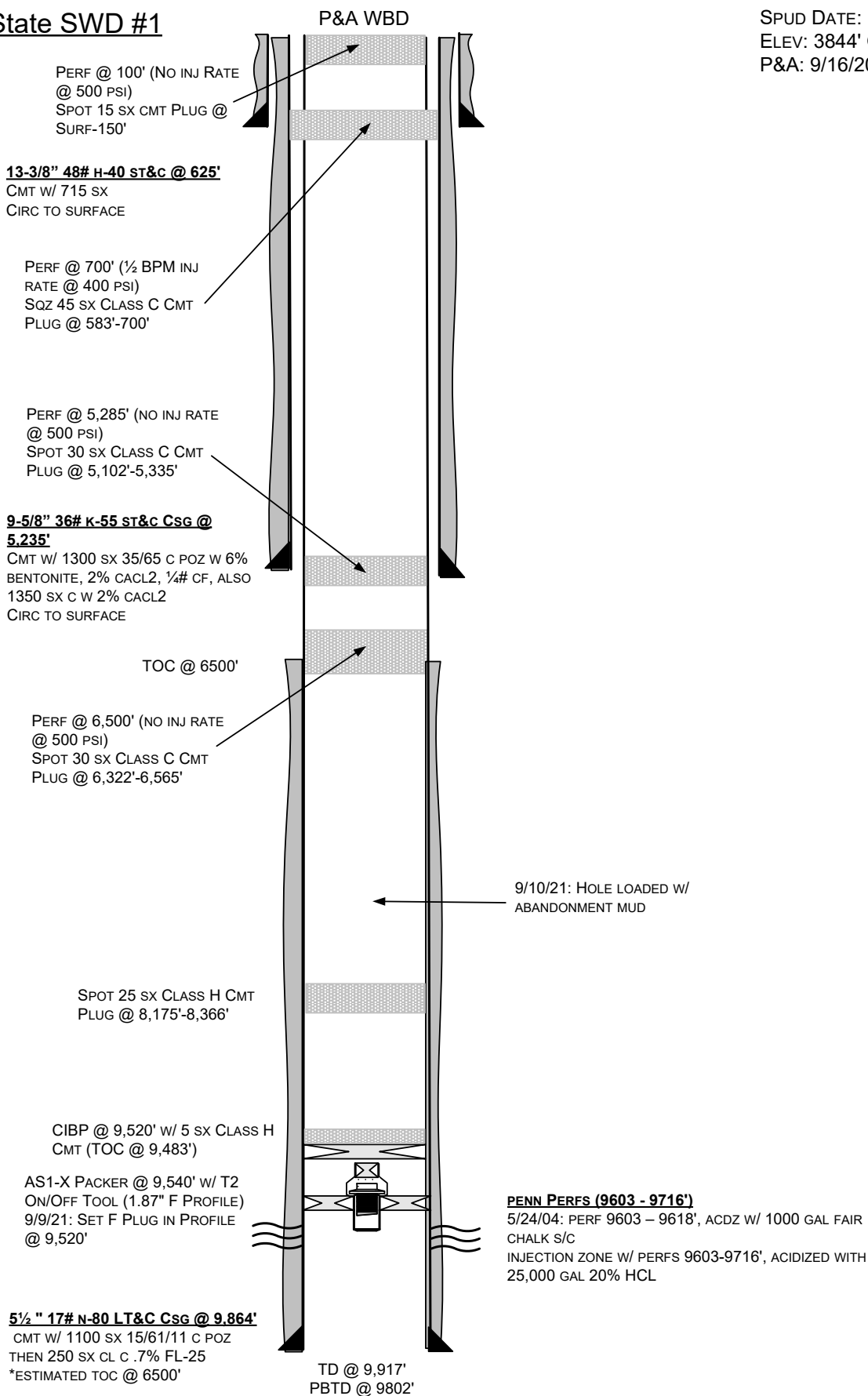
Eddy County, NM / API 30-015-33089

Work Summary:

- 9/7/21** Travel to location. Made NMOCD P&A operations notification. Checked well pressures: Tubing: 1400 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well, NP wellhead. Change equipment to pull 2-7/8" tubing.
- 9/8/21** Travel to location. Checked well pressures: Tubing: 1400 psi, Casing: 0 psi, Bradenhead: 0 psi. RU hose to open top, start bleeding well down. Pressure down to 1200 psi. Can't get wireline until 9/9/2021. RD, secure well.
- 9/9/21** 6:30am travel to location. Checked well pressures: Tubing: 1300 psi, Casing: 0 psi, Bradenhead: 0 psi. RU wireline. Run in and set 2-7/8" plug at 9520'. Pull out, RD, ND wellhead. Release on/off tool, start pulling tubing to derrick. Got out with 293 joints and on/off tool. Secure well.
- 9/10/21** 6:30am travel to location. RU wireline, run in with 5.5 gauge ring to 9520'. RU CIBP, set at 9520'. Run in with 293 joints, circulate the well with 200 bbl of mud. Secure well.
- 9/13/21** Travel to location. Test plug, held to 500psi. Plug #1 mix and pump 5 sxs class H cement from 9520'-9483', displace with 54.7 bbl mud and pulled to derrick. WOC. Run in and tag plug at 9483', pull 17 stands to derrick. Plug #2 mix and pump 25 sxs class H cement from 8366'-8163', displace with 47.2 bbl mud. WOC. Lay down with 34 joints from derrick. Tag cement plug at 8163' and pull 16 stands to derrick.

RU wireline, run in and perf @ 6500'. Run in and set packer at 6272'. Check injection rate, pressure up to 500 psi, secure well for night.

- 9/14/21** Travel to location. Check well, break circulation. Plug #3 mix and pump 30 sxs class C cement from 6565'-6262', displaced with 36.2 bbl mud, lay down with 54 joints. WOC. Run in and tag cement @ 6322', pull to derrick. RU wireline, perf at 5285' with 4 shots. Run in with packer, set packer at 5000', check injection rate, pressure up to 500 psi and bled down. Plug #4 mix and pump 30 sxs class C cement from 5335'-5032', displace with 29.1 bbl mud and pull 15 stands to derrick. Secure well, will check tag in morning.
- 9/15/21** Travel to location. Tag cement plug at 5102', pull 11 stands to derrick, lay down with 142 joints on ground. RU wireline, perf at 700' with 4 shots. Run in with 22 joints, check injection rate. Plug #5 mix and pump 45 sxs class C cement from 700'-600', displace with 5.4 bbl mud. Pull out and WOC. Run in and tag plug at 583'. RU wireline, perf at 100', run in with 3 joints, check injection rate, pressure up to 500 psi, dropped to 200 psi. Plug #6 mis and pump 15 sxs class C cement, 50'-surface. Secure well.
- 9/16/21** Travel to location, check on cement at surface. RD rig and pump truck. Pick up all equipment. Set P&A marker.

Oxy Spumoni State SWD #1Eddy County, NM
API# 30-015-33089SPUD DATE: 12/18/2003
ELEV: 3844' GL
P&A: 9/16/2021

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 52393

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 52393
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/5/2021