

Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10563
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, SUITE 3000, MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name SKELLY PENROSE A UNIT
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>33</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number <u>009</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3347' GL		9. OGRID Number 240974
		10. Pool name or Wildcat LANGLIE MATTIX; 7 RIVERS; Q

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Legacy requests the subject well be placed in TA status for three years.

Procedure:

POH with production equipment. RIH with CIBP. Set CIBP at 3,586' and cap with 35' of cement. Tag cement top. Circulate well and load casing with inert fluid. Notify OCD for MIT and perform MIT on well. Wellbore diagram attached.

Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart

Spud Date:

Rig Release Date

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE MELANIE REYES TITLE COMPLIANCE COORDINATOR DATE 8/13/2021

Type or print name MELANIE REYES E-mail address: mreyes@legacyreserves.com PHONE: 432-221-6358

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/8/21

Conditions of Approval (if any):

Skelly Penrose A Unit #009 Temporarily Abandonment Procedure

1. POH with production equipment
2. RIH with CIBP.
3. Set CIBP @ 3,586' and cap with 35' cement.
4. Tag cement top.
5. Circulated well and load casing with inert fluid.
6. Notify NMOCD for MIT and perform MIT on well.

Wellbore Schematic

Printed: 8/13/2021

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Skelly Penrose A Unit # 9	BOLO ID: 300217.05.09	API # 3002510563
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Skelly Penrose A Unit #9, 8/13/2021

660 FSL & 1980 FEL	GL Elev: 3,347.00	KOP:	
Section 33, Township 22S, Range 37E		EOC:	
County, State: Lea, NM		Fill Depth:	
Aux ID: 131020		PBTD:	
'KB' correction: ; All Depths Corr To:		TD:	3,680.00
		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
18.0000	0.00	108.00	6/13/1940
8.5000	108.00	3,396.00	7/16/1940
6.0000	3,396.00	3,680.00	7/25/1940

Bit size unknown.

Conductor Casing

Date Ran: 6/13/1940

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		16.0000			108.00	0.00	108.00

Production Casing

Date Ran: 7/16/1940

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		7.0000			3,396.00	0.00	3,396.00

Production Liner

Date Ran: 2/7/1976

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		7.0000			2,185.00	0.00	2,185.00

Virtual casing string to get liner depths right.

Liner Hanger		7.0000			1.00	2,185.00	2,186.00
Casing		5.0000	15.00		1,494.00	2,186.00	3,680.00

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	108.00	16.000	18.000	Circ	10	100		
3,080.00	3,380.00	7.000	8.500		20	250		
TOC unknown.; TOC unknown.								
2,186.00	3,680.00	5.000	7.000		30	350		

Zone and Perfs

SEVEN RIVERS

Comments / Completion Summary

NOTE: NO WELL FILE. All data from documents downloaded from NMOC.

7/25/1940: Initial completion: OH (3396 - 3680) shot with 546qts. Nitro (per scout report).

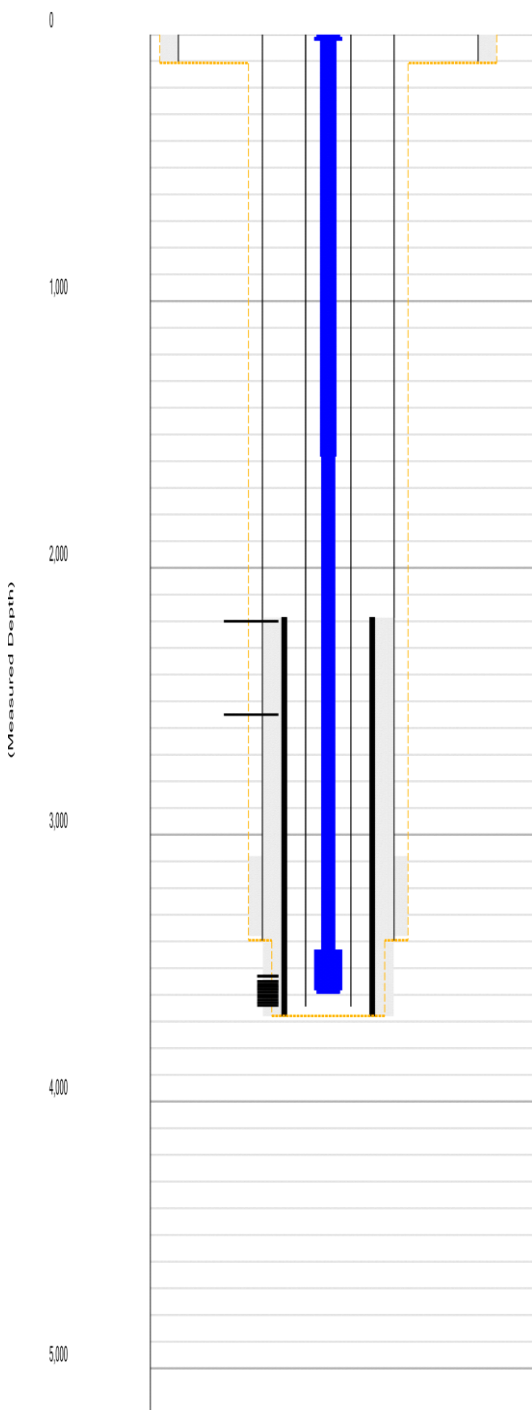
9/29/1973: Squeeze 7" csg leak: Perf @ 2569 and squeeze with 1000sx.

2/7/1976: CO to 3680. Run 1478' 5" liner from 2186 - 3608 and cement with 350sx (50sx through perf @ 2219). Perf 1spf: 3578 - 83, 87 - 90, 96 - 3602, 14 - 20, 36 - 40, and 48 - 52. Squeeze perfs 3578 - 3602 with 100sx and perfs 3578 - 3652 with 50sx due to backflow. Squeeze perfs 3580 - 90 with 190sx. Add perfs 1spf: 3544 - 48 and 62 - 68. Squeeze perfs 3544 - 68 with 200sx. Add perfs 1spf: 3636 - 40 and 48 - 52. Acid on 3636 - 52 with 750gal 15% DS-30. Return to production.

1/30/1979: Acid on 3636 - 52 with 500gal 15% HCL. Frac with 12000gal Krystal Frac and 14000# 20/40 sand.

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
2,219.00	2,219.00		PA	2/7/1976	2/7/1976		
2,569.00	2,569.00		PA	9/29/1973	9/29/1973		
3,396.00	3,680.00	SEVEN RIVERS / QUEEN	PA	7/25/1940	2/7/1976		
3,544.00	3,548.00	SEVEN RIVERS / QUEEN	PA	2/7/1976	2/7/1976	1	4
3,562.00	3,568.00	SEVEN RIVERS / QUEEN	PA	2/7/1976	2/7/1976	1	5



Wellbore Schematic

Printed: 8/13/2021

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Skelly Penrose A Unit # 9

BOLO ID: 300217.05.09

API # 3002510563

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,578.00	3,583.00	SEVEN RIVERS / QUEEN	PA	2/7/1976	2/7/1976	1	6
3,587.00	3,590.00	SEVEN RIVERS / QUEEN	PA	2/7/1976	2/7/1976	1	4
3,596.00	3,602.00	SEVEN RIVERS / QUEEN	PA	2/7/1976	2/7/1976	1	7
3,614.00	3,620.00	SEVEN RIVERS / QUEEN	PA	2/7/1976	2/7/1976	1	7
3,636.00	3,640.00	SEVEN RIVERS / QUEEN	A	2/7/1976		1	5
3,648.00	3,652.00	SEVEN RIVERS / QUEEN	A	2/7/1976		1	5

Tubing

Date Ran: 8/15/2019

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	113	2.3750		J55	3,540.82	0.00	3,540.82
Tubing	2	2.3750			64.00	3,540.82	3,604.82
Seat Nipple	1	2.3750			1.00	3,604.82	3,605.82
Perf Nipple	1	2.3750			4.00	3,605.82	3,609.82
Mud Anchor	1	2.3750			32.00	3,609.82	3,641.82
Bull Plug	1	2.3750			1.00	3,641.82	3,642.82

Rods

Date Ran: 8/15/2019

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Polish Rod	1	1.2500			22.00	0.00	22.00
Polish Rod Liner	1	1.5000			10.00	12.00	22.00
Pony Rods	2	0.8750			10.00	22.00	32.00
Rods	62	0.8750			1,550.00	32.00	1,582.00
Rods	74	0.7500			1,850.00	1,582.00	3,432.00
Sinker Bars	6	1.5000			150.00	3,432.00	3,582.00
Pump		1.2500			12.00	3,582.00	3,594.00
20-125-RHBC-12-4-4							

Wellbore Schematic

Printed: 8/13/2021

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Skelly Penrose A Unit # 9	BOLO ID: 300217.05.09	API # 3002510563
Skelly Penrose A Unit # 9, 8/13/2021	660 FSL & 1980 FEL	GL Elev: 3,347.00
	Section 33, Township 22S, Range 37E	KOP:
	County, State: Lea, NM	EOC:
	Aux ID: 131020	Fill Depth:
	'KB' correction: ; All Depths Corr To:	PBTD:
		TD: 3,680.00
		BOP:

Hole Size

Diameter	Top At	Btm At	Date Drilled
18.0000	0.00	108.00	6/13/1940
8.5000	108.00	3,396.00	7/16/1940
6.0000	3,396.00	3,680.00	7/25/1940

Bit size unknown.

Conductor Casing

Date Ran: 6/13/1940

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		16.0000			108.00	0.00	108.00

Production Casing

Date Ran: 7/16/1940

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		7.0000			3,396.00	0.00	3,396.00

Production Liner

Date Ran: 2/7/1976

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		7.0000			2,185.00	0.00	2,185.00

Virtual casing string to get liner depths right.

Liner Hanger		7.0000			1.00	2,185.00	2,186.00
Casing		5.0000	15.00		1,494.00	2,186.00	3,680.00

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	108.00	16.000	18.000	Circ	10	100		
3,080.00	3,380.00	7.000	8.500		20	250		
TOC unknown.; TOC unknown.								
2,186.00	3,680.00	5.000	7.000		30	350		

Zone and Perfs

SEVEN RIVERS

Comments / Completion Summary

NOTE: NO WELL FILE. All data from documents downloaded from NMOC.

7/25/1940: Initial completion: OH (3396 - 3680) shot with 546qts. Nitro (per scout report).

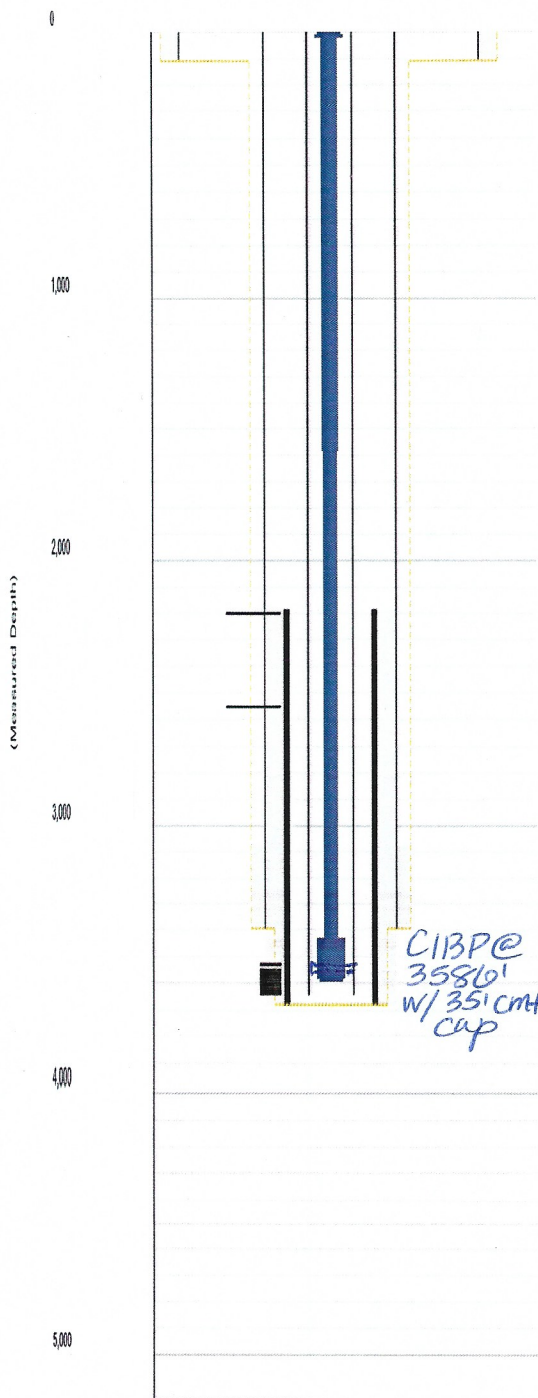
9/29/1973: Squeeze 7" csg leak: Perf @ 2569 and squeeze with 1000sx.

2/7/1976: CO to 3680. Run 1478' 5" liner from 2186 - 3608 and cement with 350sx (50sx through perf @ 2219). Perf 1spf: 3578 - 83, 87 - 90, 96 - 3602, 14 - 20, 36 - 40, and 48 - 52. Squeeze perfs 3578 - 3602 with 100sx and perfs 3578 - 3652 with 50sx due to backflow. Squeeze perfs 3580 - 90 with 190sx. Add perfs 1spf: 3544 - 48 and 62 - 68. Squeeze perfs 3544 - 68 with 200sx. Add perfs 1spf: 3636 - 40 and 48 - 52. Acid on 3636 - 52 with 750gal 15% DS-30. Return to production.

1/30/1979: Acid on 3636 - 52 with 500gal 15% HCL. Frac with 12000gal Krystal Frac and 14000# 20/40 sand.

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
2,219.00	2,219.00		PA	2/7/1976	2/7/1976		
2,569.00	2,569.00		PA	9/29/1973	9/29/1973		
3,396.00	3,680.00	SEVEN RIVERS / QUEEN	PA	7/25/1940	2/7/1976		
3,544.00	3,548.00	SEVEN RIVERS / QUEEN	PA	2/7/1976	2/7/1976	1	4
3,562.00	3,568.00	SEVEN RIVERS / QUEEN	PA	2/7/1976	2/7/1976	1	5



Wellbore Schematic

Printed: 8/13/2021

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Skelly Penrose A Unit # 9

BOLO ID: 300217.05.09

API # 3002510563

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,578.00	3,583.00	SEVEN RIVERS / QUEEN	PA	2/7/1976	2/7/1976	1	6
3,587.00	3,590.00	SEVEN RIVERS / QUEEN	PA	2/7/1976	2/7/1976	1	4
3,596.00	3,602.00	SEVEN RIVERS / QUEEN	PA	2/7/1976	2/7/1976	1	7
3,614.00	3,620.00	SEVEN RIVERS / QUEEN	PA	2/7/1976	2/7/1976	1	7
3,636.00	3,640.00	SEVEN RIVERS / QUEEN	A	2/7/1976		1	5
3,648.00	3,652.00	SEVEN RIVERS / QUEEN	A	2/7/1976		1	5

Tubing

Date Ran: 8/15/2019

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	113	2.3750		J55	3,540.82	0.00	3,540.82
Tubing	2	2.3750			64.00	3,540.82	3,604.82
Seat Nipple	1	2.3750			1.00	3,604.82	3,605.82
Perf Nipple	1	2.3750			4.00	3,605.82	3,609.82
Mud Anchor	1	2.3750			32.00	3,609.82	3,641.82
Bull Plug	1	2.3750			1.00	3,641.82	3,642.82

Rods

Date Ran: 8/15/2019

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Polish Rod	1	1.2500			22.00	0.00	22.00
Polish Rod Liner	1	1.5000			10.00	12.00	22.00
Pony Rods	2	0.8750			10.00	22.00	32.00
Rods	62	0.8750			1,550.00	32.00	1,582.00
Rods	74	0.7500			1,850.00	1,582.00	3,432.00
Sinker Bars	6	1.5000			150.00	3,432.00	3,582.00
Pump		1.2500			12.00	3,582.00	3,594.00

20-125-RHBC-12-4-4

Skelly Penrose A Unit #009 Temporarily Abandonment Procedure

1. POH with production equipment
2. RIH with CIBP.
3. Set CIBP @ 3,586' and cap with 35' cement.
4. Tag cement top.
5. Circulated well and load casing with inert fluid.
6. Notify NMOCD for MIT and perform MIT on well.

Wellbore Schematic

Printed: 8/13/2021

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Skelly Penrose A Unit # 9	BOLO ID: 300217.05.09	API # 3002510563
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Skelly Penrose A Unit #9, 8/13/2021

660 FSL & 1980 FEL	GL Elev: 3,347.00	KOP:	
Section 33, Township 22S, Range 37E		EOC:	
County, State: Lea, NM		Fill Depth:	
Aux ID: 131020		PBTD:	
'KB' correction: ; All Depths Corr To:		TD:	3,680.00
		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
18.0000	0.00	108.00	6/13/1940
8.5000	108.00	3,396.00	7/16/1940
6.0000	3,396.00	3,680.00	7/25/1940

Bit size unknown.

Conductor Casing

Date Ran: 6/13/1940

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		16.0000			108.00	0.00	108.00

Production Casing

Date Ran: 7/16/1940

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		7.0000			3,396.00	0.00	3,396.00

Production Liner

Date Ran: 2/7/1976

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		7.0000			2,185.00	0.00	2,185.00

Virtual casing string to get liner depths right.

Liner Hanger		7.0000			1.00	2,185.00	2,186.00
Casing		5.0000	15.00		1,494.00	2,186.00	3,680.00

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	108.00	16.000	18.000	Circ	10	100		
3,080.00	3,380.00	7.000	8.500		20	250		
TOC unknown.; TOC unknown.								
2,186.00	3,680.00	5.000	7.000		30	350		

Zone and Perfs

SEVEN RIVERS

Comments / Completion Summary

NOTE: NO WELL FILE. All data from documents downloaded from NMOC.

7/25/1940: Initial completion: OH (3396 - 3680) shot with 546qts. Nitro (per scout report).

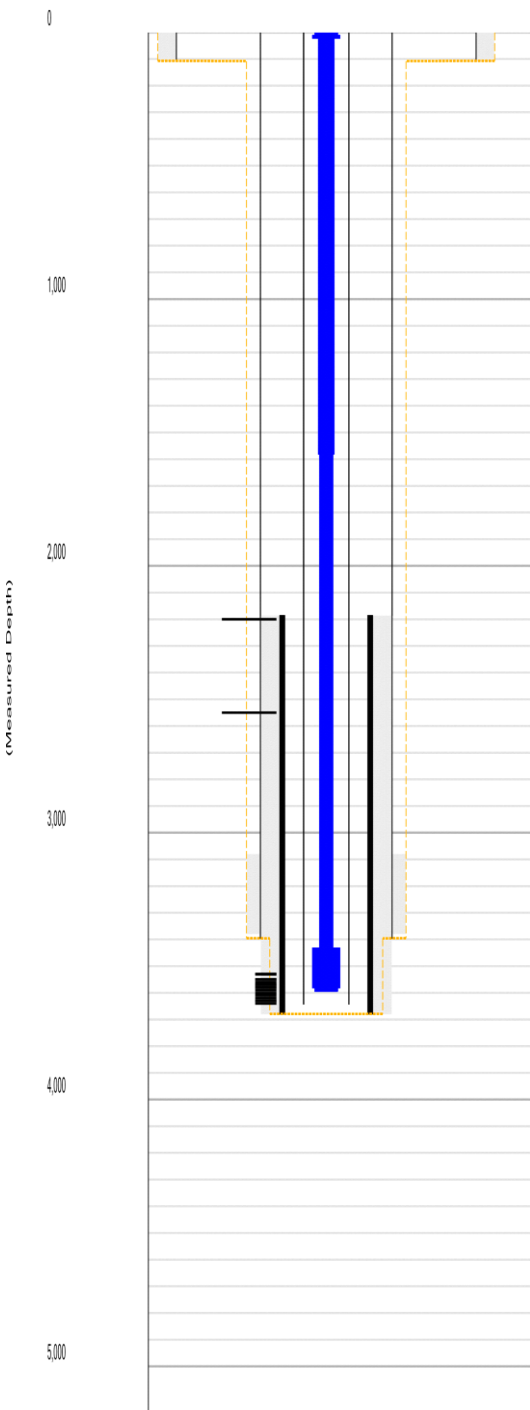
9/29/1973: Squeeze 7" csg leak: Perf @ 2569 and squeeze with 1000sx.

2/7/1976: CO to 3680. Run 1478' 5" liner from 2186 - 3608 and cement with 350sx (50sx through perf @ 2219). Perf 1spf: 3578 - 83, 87 - 90, 96 - 3602, 14 - 20, 36 - 40, and 48 - 52. Squeeze perfs 3578 - 3602 with 100sx and perfs 3578 - 3652 with 50sx due to backflow. Squeeze perfs 3580 - 90 with 190sx. Add perfs 1spf: 3544 - 48 and 62 - 68. Squeeze perfs 3544 - 68 with 200sx. Add perfs 1spf: 3636 - 40 and 48 - 52. Acid on 3636 - 52 with 750gal 15% DS-30. Return to production.

1/30/1979: Acid on 3636 - 52 with 500gal 15% HCL. Frac with 12000gal Krystal Frac and 14000# 20/40 sand.

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
2,219.00	2,219.00		PA	2/7/1976	2/7/1976		
2,569.00	2,569.00		PA	9/29/1973	9/29/1973		
3,396.00	3,680.00	SEVEN RIVERS / QUEEN	PA	7/25/1940	2/7/1976		
3,544.00	3,548.00	SEVEN RIVERS / QUEEN	PA	2/7/1976	2/7/1976	1	4
3,562.00	3,568.00	SEVEN RIVERS / QUEEN	PA	2/7/1976	2/7/1976	1	5



Wellbore Schematic

Printed: 8/13/2021

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Skelly Penrose A Unit # 9	BOLO ID: 300217.05.09	API # 3002510563
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Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,578.00	3,583.00	SEVEN RIVERS / QUEEN	PA	2/7/1976	2/7/1976	1	6
3,587.00	3,590.00	SEVEN RIVERS / QUEEN	PA	2/7/1976	2/7/1976	1	4
3,596.00	3,602.00	SEVEN RIVERS / QUEEN	PA	2/7/1976	2/7/1976	1	7
3,614.00	3,620.00	SEVEN RIVERS / QUEEN	PA	2/7/1976	2/7/1976	1	7
3,636.00	3,640.00	SEVEN RIVERS / QUEEN	A	2/7/1976		1	5
3,648.00	3,652.00	SEVEN RIVERS / QUEEN	A	2/7/1976		1	5

Tubing

Date Ran: 8/15/2019

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	113	2.3750		J55	3,540.82	0.00	3,540.82
Tubing	2	2.3750			64.00	3,540.82	3,604.82
Seat Nipple	1	2.3750			1.00	3,604.82	3,605.82
Perf Nipple	1	2.3750			4.00	3,605.82	3,609.82
Mud Anchor	1	2.3750			32.00	3,609.82	3,641.82
Bull Plug	1	2.3750			1.00	3,641.82	3,642.82

Rods

Date Ran: 8/15/2019

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Polish Rod	1	1.2500			22.00	0.00	22.00
Polish Rod Liner	1	1.5000			10.00	12.00	22.00
Pony Rods	2	0.8750			10.00	22.00	32.00
Rods	62	0.8750			1,550.00	32.00	1,582.00
Rods	74	0.7500			1,850.00	1,582.00	3,432.00
Sinker Bars	6	1.5000			150.00	3,432.00	3,582.00
Pump		1.2500			12.00	3,582.00	3,594.00
20-125-RHBC-12-4-4							

Wellbore Schematic

Printed: 8/13/2021

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Skelly Penrose A Unit # 9	BOLO ID: 300217.05.09	API # 3002510563
Skelly Penrose A Unit # 9, 8/13/2021	660 FSL & 1980 FEL	GL Elev: 3,347.00
	Section 33, Township 22S, Range 37E	KOP:
	County, State: Lea, NM	EOC:
	Aux ID: 131020	Fill Depth:
	'KB' correction: ; All Depths Corr To:	PBTD:
		TD: 3,680.00
		BOP:

Hole Size

Diameter	Top At	Btm At	Date Drilled
18.0000	0.00	108.00	6/13/1940
8.5000	108.00	3,396.00	7/16/1940
6.0000	3,396.00	3,680.00	7/25/1940

Bit size unknown.

Conductor Casing

Date Ran: 6/13/1940

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		16.0000			108.00	0.00	108.00

Production Casing

Date Ran: 7/16/1940

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		7.0000			3,396.00	0.00	3,396.00

Production Liner

Date Ran: 2/7/1976

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		7.0000			2,185.00	0.00	2,185.00

Virtual casing string to get liner depths right.

Liner Hanger		7.0000			1.00	2,185.00	2,186.00
Casing		5.0000	15.00		1,494.00	2,186.00	3,680.00

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	108.00	16.000	18.000	Circ	10	100		
3,080.00	3,380.00	7.000	8.500		20	250		
TOC unknown.; TOC unknown.								
2,186.00	3,680.00	5.000	7.000		30	350		

Zone and Perfs

SEVEN RIVERS

Comments / Completion Summary

NOTE: NO WELL FILE. All data from documents downloaded from NMOC.

7/25/1940: Initial completion: OH (3396 - 3680) shot with 546qts. Nitro (per scout report).

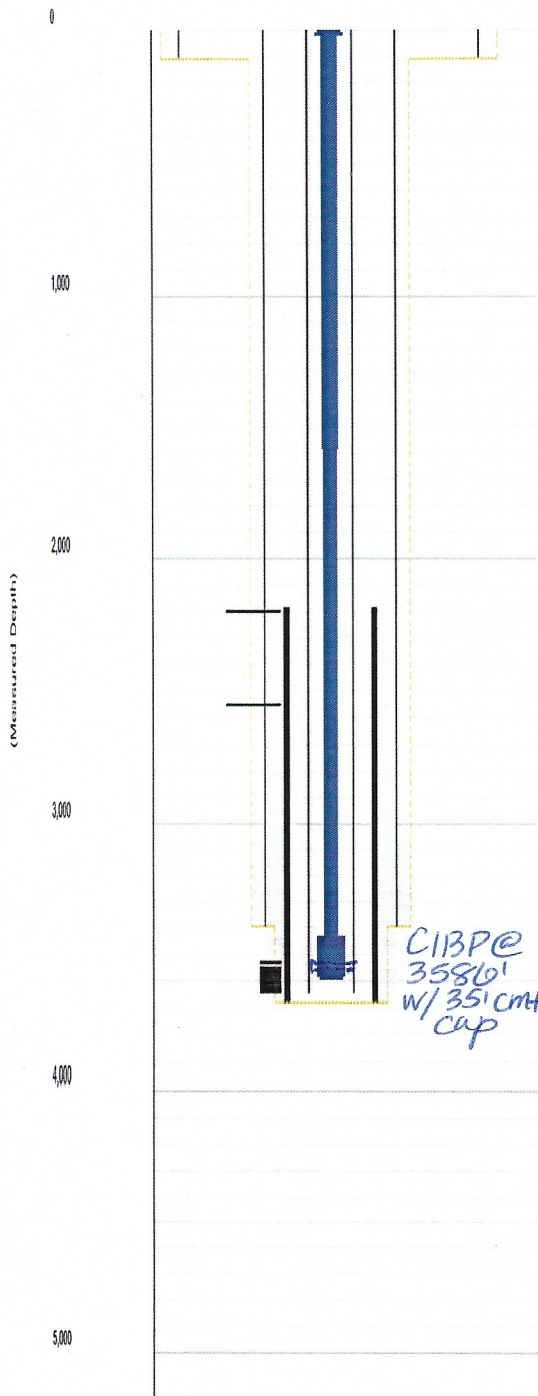
9/29/1973: Squeeze 7" csg leak: Perf @ 2569 and squeeze with 1000sx.

2/7/1976: CO to 3680. Run 1478' 5" liner from 2186 - 3608 and cement with 350sx (50sx through perf @ 2219). Perf 1spf: 3578 - 83, 87 - 90, 96 - 3602, 14 - 20, 36 - 40, and 48 - 52. Squeeze perfs 3578 - 3602 with 100sx and perfs 3578 - 3652 with 50sx due to backflow. Squeeze perfs 3580 - 90 with 190sx. Add perfs 1spf: 3544 - 48 and 62 - 68. Squeeze perfs 3544 - 68 with 200sx. Add perfs 1spf: 3636 - 40 and 48 - 52. Acid on 3636 - 52 with 750gal 15% DS-30. Return to production.

1/30/1979: Acid on 3636 - 52 with 500gal 15% HCL. Frac with 12000gal Krystal Frac and 14000# 20/40 sand.

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
2,219.00	2,219.00		PA	2/7/1976	2/7/1976		
2,569.00	2,569.00		PA	9/29/1973	9/29/1973		
3,396.00	3,680.00	SEVEN RIVERS / QUEEN	PA	7/25/1940	2/7/1976		
3,544.00	3,548.00	SEVEN RIVERS / QUEEN	PA	2/7/1976	2/7/1976	1	4
3,562.00	3,568.00	SEVEN RIVERS / QUEEN	PA	2/7/1976	2/7/1976	1	5



Wellbore Schematic

Printed: 8/13/2021

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Skelly Penrose A Unit # 9

BOLO ID: 300217.05.09

API # 3002510563

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,578.00	3,583.00	SEVEN RIVERS / QUEEN	PA	2/7/1976	2/7/1976	1	6
3,587.00	3,590.00	SEVEN RIVERS / QUEEN	PA	2/7/1976	2/7/1976	1	4
3,596.00	3,602.00	SEVEN RIVERS / QUEEN	PA	2/7/1976	2/7/1976	1	7
3,614.00	3,620.00	SEVEN RIVERS / QUEEN	PA	2/7/1976	2/7/1976	1	7
3,636.00	3,640.00	SEVEN RIVERS / QUEEN	A	2/7/1976		1	5
3,648.00	3,652.00	SEVEN RIVERS / QUEEN	A	2/7/1976		1	5

Tubing

Date Ran: 8/15/2019

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	113	2.3750		J55	3,540.82	0.00	3,540.82
Tubing	2	2.3750			64.00	3,540.82	3,604.82
Seat Nipple	1	2.3750			1.00	3,604.82	3,605.82
Perf Nipple	1	2.3750			4.00	3,605.82	3,609.82
Mud Anchor	1	2.3750			32.00	3,609.82	3,641.82
Bull Plug	1	2.3750			1.00	3,641.82	3,642.82

Rods

Date Ran: 8/15/2019

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Polish Rod	1	1.2500			22.00	0.00	22.00
Polish Rod Liner	1	1.5000			10.00	12.00	22.00
Pony Rods	2	0.8750			10.00	22.00	32.00
Rods	62	0.8750			1,550.00	32.00	1,582.00
Rods	74	0.7500			1,850.00	1,582.00	3,432.00
Sinker Bars	6	1.5000			150.00	3,432.00	3,582.00
Pump		1.2500			12.00	3,582.00	3,594.00

20-125-RHBC-12-4-4

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 42013

CONDITIONS

Operator: LEGACY RESERVES OPERATING, LP 15 Smith Road Midland, TX 79705	OGRID: 240974
	Action Number: 42013
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run a TA status MIT test	10/8/2021