

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SE 079333

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other SWD Injection

8. Well Name and No.
Rucker Lake #2 SWD

2. Name of Operator
NMGO Operating Company

9. API Well No.
30-639-23231

3a. Address
320 S. Boston Ste 2020 Tulsa, OK 74103

3b. Phone No. (include area code)
(918) 548 3800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1450' fs and 1520' fw NW/SE SW/4 Sec. 24 - T25N-R2W

10. Field and Pool or Exploratory Area
Morrison

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ADD GUMST
Schedule Mechanical Integrity Test

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date 9/1/21

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Subject: Well Name: RUCKER LAKE, Well Number: 2, Notification of Issue with Notice Of Intent
From: AFMSS <blm-afmss-notifications@blm.gov>
Date: 9/13/2021, 12:08 PM
To: <Heatherf@xanexp.com>

The Bureau of Land Management

Notice of Issue with Notice Of Intent

- Operator Name: **N M & O OPERATING COMPANY**
- Well Name: **RUCKER LAKE**
- Well Number: **2**
- US Well Number: **300392323100S1**
- Sundry ID: **2632823**

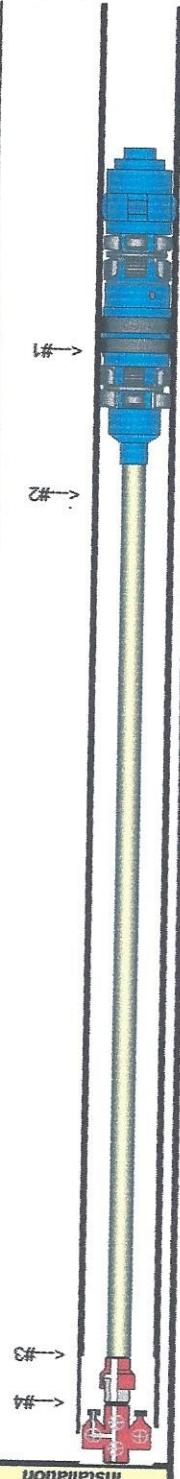
The BLM received your Notice Of Intent, Mechanical Integrity Test on 09/07/2021. This is to notify you that we are returning your Notice Of Intent Mechanical Integrity Test for the following reason(s):

MITs are considered routine maintenance. Prior approval not required. Contact BLM at 505 564 7750 24 hours prior to conducting the MIT so an inspector can be present to witness.

The returned Notice Of Intent has generated another task in your worklist that will allow you to update your request and then resubmit to the BLM.

You may contact the field office if you have any questions.

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

Completion Installation			
Installation	Length	Depth	Description
	<#1	4.5	7999.5 4 1/2 Model AS-1X Patriot Packer Plastic Coated Int & Ext Tubing Landed W/ 15,000# Compression
	<#2	7,983.00	259 Jts. 2 3/8 Duroline Tubing W/12ft KB Added = 7995.00
	<#3 <#4	0.50	Flange Type Wellhead 2 3/8 Pin X Pin Tubing Hanger Sub
OD	ID		
3.75	1.938	Filename:	

N M & O Operating

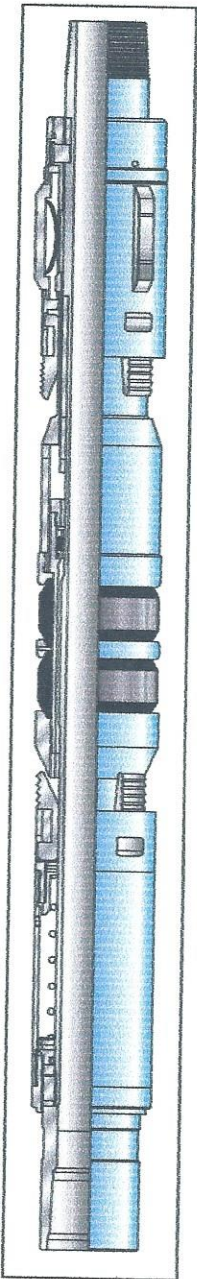


Rucker Lake #2SWD
Rio Arriba Co. N. M.
Company Rep. Sales Rep.
Gary Buser Bobby Ward
Office WWD OK
SAP No. 580-256-3131

7-19-03

AUG 13 2003

© TEAM OIL TOOLS, L.L.C. - 5811 S. Mingo - Tulsa, O.K. 74146 - Phone: (888) 881-TEAM, Tulsa (918) 461-8104
FAX: (918) 459-0646 - Website: www.teamoiltools.com - Email: company@teamoiltools.com



The Patriot is a retrievable production packer, effectively meets several requirements for zone isolation, injection, pumping and production. The Patriot's short mandrel makes it ideal to be made of exotic materials for hostile environments. The large mandrel i.d. corresponding to the appropriate tubing gives unrestricted flow and allows the passage of wireline tools and other accessories. A mechanical locking action holds substantial pressures from above or below the packer, whether the packer is left in tension, compression or neutral. An internal bypass reduces swabbing effect when running and retrieving. The bypass closes upon setting the packer. When releasing, the bypass opens first to equalize pressure before releasing the upper slips. The Patriot also features an upper slip releasing system that reduces the force required to release the packer. A key non-directional slip is released first which automatically releases the other slips. The Patriot can be run with an on/off tool which adds to the versatility of this packer.

T607-564-000 ASI-X PATRIOT PACKER


DOWNHOLE PERFORMANCE PRODUCTS





N M & O Operating

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Rio Arriba Co. N. M.Company Rep. Gary Buser
Sales Rep. Bobby WardOffice WWD OK
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←#1	4.5	7999.5	4 1/2 Model AS-1X Patriot Packer Plastic Coated Int. & Ext. Tubing Landed W/ 15,000# Compression	3.75	1.938
←Open Hole 8155 - 8750					
Filename:					

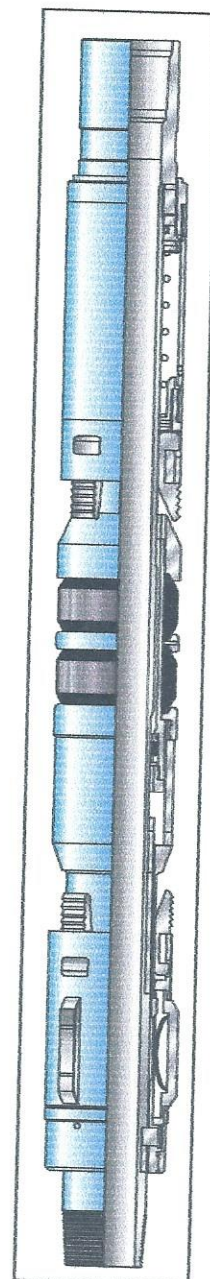
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DOWNHOLE PERFORMANCE PRODUCTS

T607-56A-000 ASI-X PATRIOT PACKER

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Office	WWD OK
SAP No.	580-256-3131
OD	ID

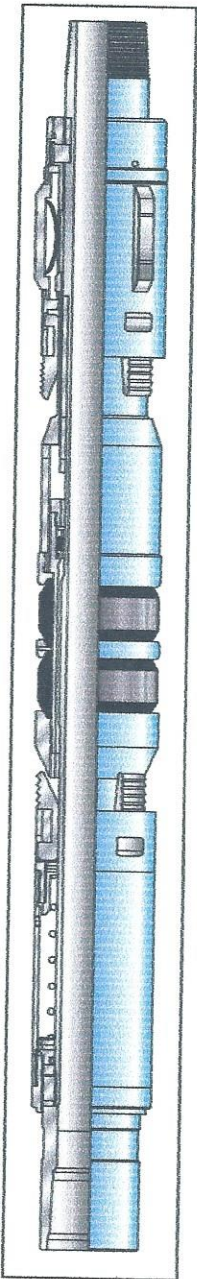
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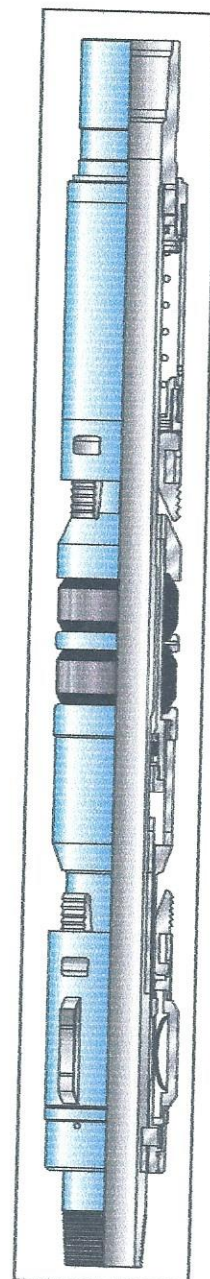
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AUG 13 2003

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 56428

CONDITIONS

Operator: N M & O OPERATING CO 320 S Boston Ste 2000 Tulsa, OK 74103	OGRID: 15938
	Action Number: 56428
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	required at test - Chart recorder with 1000 lb spring on a 1 hour clock - chart should match clock and spring - bradenhead test required prior to MIT (day of mit) - kill check when mit concluded and mit passes (this is to witness that the pressure limiting devise is working)	10/18/2021