

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-02874
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B -8569
7. Lease Name or Unit Agreement Name: CONOCO STATE
8. Well Number 2
9. OGRID Number: 371484
10. Pool name or Wildcat SQUARE LAKE GAYBURG-SAN

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
 Rover Operating LLC

3. Address of Operator
 17304 Preston Rd. Suite 300, Dallas, TX, 75252

4. Well Location
 Unit Letter M : 330 feet from the S line and 660 feet from the W line
 Section 3 Township 17S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

09/16/2021: MIRU all equipment. Open well 0 ppsi Bleed to pit. LD 98 rods. ND well head. NU BOP. TOOHS SB 60 stands tally pipe 2 7/8 LD 16. RU WL CIBP 7in set @ 1950ft, RD WL. TIH tag plug at 1950ft. Circulate well w/ MLF 80bbls, test csg held good. Spot 60 sks @ 1950ft - ctoc 1592ft mix- 9 dis-9.25. TOOHS, WOC SIW. TIH tag plug at 1638 ft. TOOHS, TIH w/pkr 7in set at 440FT. RU WL perf at 962ft RD WL. Test perfs 2 BPM @ 600 PSI. Squeeze 65 sks C @ 962- ctoc 740ft mix- 9.75 Dis- 14.5.

09/17/2021: open well 0 ppsi. TIH tag plug at 697ft. TOOHS LD TBG. RU WL perf at 381ft RD WL. Test perfs 2 BPM @700 PSI. Did not circulate through surface csg. Approved by Guilbert to Squeeze and full surface csg with 1 in hose. RD work floor, ND BOP. NU well head. Squeeze 110 sks C @ 381 to surface. Rd all equipment. Move out location.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juan Acosta
 TITLE supervisor

DATE 09/17/2021

Type or print name Juan Acosta
cuellar.byanca@gmail.com

E-mail address:
 PHONE: 479-586-9463

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 10/7/2021
 Conditions of Approval (if any):



Job Chron with Cost Breakdown MS

Well Name: Conoco State 2

API/UWI 30015028740000	Surface Legal Location Section 3 Range 29E Township 17.0S	Field Name	License #	State New Mexico	Well Configuration Type
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Objective: Plugging and remediation for ACOI compliance

Summary:

Job Category Abandon	Primary Job Type P&A	Start Date 9/15/2021	End Date 9/17/2021	AFE Number 21A2103	AFE+Supp Amt (Cost) 45,000.00	Total Fld Est (Cost) 34,199.00	Var (AFE-Fld) (Cost) 10,801.00	C&N Final Invoice (Cost)
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Contractor	Rig #	Rig Type	Start Date	RR Date
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Report #6.0

Report Start Date 9/27/2021	Report End Date 9/28/2021	Day Total (Cost) 2,854.00	Cum To Date (Cost) 34,199.00	Operations Summary WILBANKS TRUCKING HAULED 210 BBL TANK TO METAL YARD KENEMORE ROUSTABOUTS MOVED FIBERGLASS WATER TANK TO RIVERSIDE	End Depth (ft) 0.0
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Daily Costs

Cost Des	Field Est (Cost)	Vendor	Note
IWC P & A Cost	500.00	Kenemore Welding & Oilfield Services, Inc.	ROUSTABOUTS
IWC P & A Cost	2,354.00	Wilbanks Trucking Services LLC	TRUCKING

Report #5.0

Report Start Date 9/21/2021	Report End Date 9/22/2021	Day Total (Cost) 800.00	Cum To Date (Cost) 31,345.00	Operations Summary ROUSTABOUTS FINISHED TAKING UP FLOWLINES, PICKING UP JUNK & HAULED JUNK RODS & TBG TO YARD	End Depth (ft) 0.0
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Daily Costs

Cost Des	Field Est (Cost)	Vendor	Note
IWC P & A Cost	800.00	Kenemore Welding & Oilfield Services, Inc.	ROUSTABOUTS

Report #4.0

Report Start Date 9/18/2021	Report End Date 9/19/2021	Day Total (Cost) 1,200.00	Cum To Date (Cost) 30,545.00	Operations Summary ROUSTABOUTS TEARING DN BATTERY & TAKING UP FLOWLINE	End Depth (ft) 0.0
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Daily Costs

Cost Des	Field Est (Cost)	Vendor	Note
IWC P & A Cost	1,200.00	Kenemore Welding & Oilfield Services, Inc.	ROUSTABOUTS

Report #3.0

Report Start Date 9/17/2021	Report End Date 9/18/2021	Day Total (Cost) 15,574.00	Cum To Date (Cost) 29,345.00	Operations Summary 5 MIN SAFETY MEETING BLEED DN WELL RBIH W/TBG & TAG PLUG @697' POOH LAYING DN TBG RIG UP WL & PERF @381', TEST PERF FOR RATE BUT COULD NOT CIRC. THROUGH SURFACE. ND BOP & NU WELLCAP SQUEEZE 110 SAX CLASS C FROM 381' TO SURFACE FILL SURFACE CSG WITH 1" HOSE TO SURFACE (APPROVED BY NMOCD) WASH UP AND RIG DN EQUIPMENT & RIG NMOCD NOTIFIED RODS LAYED DN 1.25"X 11' PR 2' X 5/8 SUB 98 X 5/8 RODS (PITTED) 2' X 5/8 LS 2.5"X 1.5"X 10' PUMP (JUNKED) 1"X6" STRAINER TBG LAYED DN 60 JTS 2 7/8 (PITTED) 2 7/8 X 7" TAC (JUNKED) 20 JTS 2 7/8 (PITTED) 2 7/8 SN 2 7/8 SLOTTED SUB 31' X 2 7/8 MJ	End Depth (ft) 0.0
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Daily Costs

Cost Des	Field Est (Cost)	Vendor	Note
IWC P & A Cost	13,810.00	BRIGADE SERVICES	TURN KEY BID
IWC P & A Cost	1,197.00	RT TRUCKING	FRESH WATER & TRUCKING
IWC P & A Cost	567.00	RT TRUCKING	DISPOSAL



Job Chron with Cost Breakdown MS

Well Name: Conoco State 2

API/UWI 30015028740000	Surface Legal Location Section 3 Range 29E Township 17.0S	Field Name	License #	State New Mexico	Well Configuration Type
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Report #2.0

Report Start Date 9/16/2021	Report End Date 9/17/2021	Day Total (Cost) 11,665.00	Cum To Date (Cost) 13,771.00	Operations Summary 5 MIN SAFETY MEETING RIG UP, POOH LAYING DN RODS ND WELLHEAD, NU BOP TOOH W/TBG RIG UP WIRELINE, RIH & SET 7" CIBP @1950' RBIH W/TBG & TAG CIBP @1950' CIRCULATE WELL CLEAN W/80 BBLs & SG SPOT 60 SAX CLASS C, POOH & WOC RBIH & TAG PLUG @1638", POOH RBIH W/7" PKR & SET @440' RIH W/WIRELINE & PERF @962' POOH W/WL, PUMP RATE OF 2 BPM TO CHECK RATE SQUEEZE 65 SAX CLASS C FROM 962' & CTOC TO 740' SHUT IN SDFN	End Depth (ft) 0.0
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Daily Costs

Cost Des	Field Est (Cost)	Vendor	Note
IWC P & A Cost	11,665.00	BRIGADE SERVICES	TURN KEY BID

Report #1.0

Report Start Date 9/15/2021	Report End Date 9/16/2021	Day Total (Cost) 2,106.00	Cum To Date (Cost) 2,106.00	Operations Summary CREW ROAD RIG FROM SNYDER TX. RIG BROKE DN FOR SEVERAL HOURS GOT RIG TO LOCATION IN THE EVENING SPOT RIG SDFN NOTIFIED NMOCD	End Depth (ft) 0.0
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Daily Costs

Cost Des	Field Est (Cost)	Vendor	Note
IWC P & A Cost	900.00	BRIGADE SERVICES	TURN KEY BID
IWC P & A Cost	1,206.00	HOBBS ANCHOR	ANCHOR REPLACEMENT

ROVER OPERATING, LLC WELLBORE DIAGRAM

Lease/Well No.: **CONOCO STATE #2 P&A** ELEVATION, GL: 3,586
 Location: 330' FSL & 660' FWL
 UL: M, SEC: 3, T: 17-S, R:29-E FIELD: **ARTESIA: QN-GB-SA**
 EDDY County, NM
 LEASE No.: State Lease: B8569 Spudded: 1/21/1957
 API No.: **30-015-02874** Drig Stopped: 2/20/1957
 Completed: 2/22/1957
 Plugged: 9/17/2021

Perf @ 381'
 Sqz 110 sks C
 From 381-surface

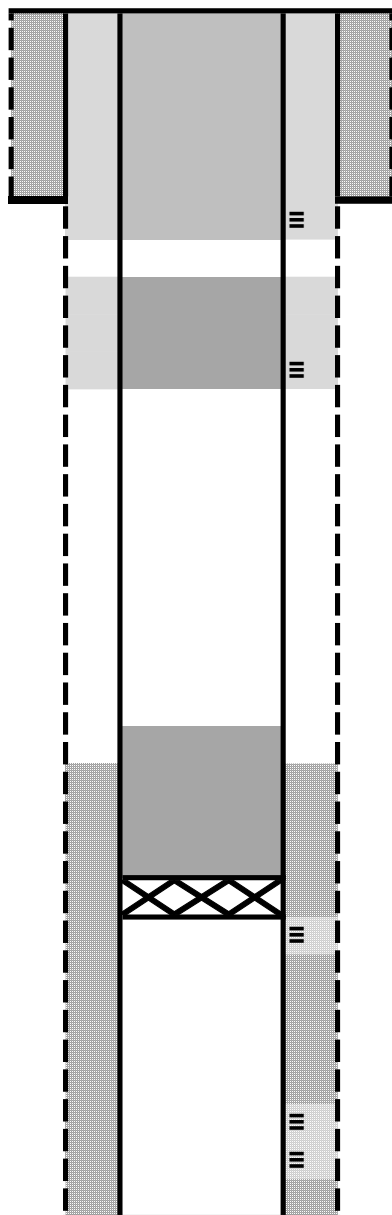
Perf @ 962'
 Sqz 65 sks C
 From 962-697'

Plug w/ 60 sks
 From 1950-1638'

CIBP set @ 1950'

Production Csg:
 7" 20#
 Csg Set @ 2,557'
 Cmt'd w/ 75 sx

RSC 9/17/2021



TOC = Surface

Calc'd (75% SF)

11" HOLE

Surface Csg:

8-5/8" 24#

Csg Set @ 331'

Cmt'd w/ 100 sx

8" HOLE

TOC = 1,649'

Calc'd (75% SF)

PERFS:

2020' - 2030'

2426' - 2436'

2526' - 2538'

2,557' Csg

2,555' PBTD

2,562' TD

TOPS

Base of SALT

YATES

SEVEN RIVERS

BOWERS

QUEEN

GRAYBURG

PREMIER

SAN ANDRES

LOVINGTON SS

DEPTH, ft

790'

912'

1,735'

2,140'

2,425'

2,442'

2,523'

Zone

SPF - # Holes

Date

Queen

10' 4 spf - 40 HOLES

2/22/1957

GB - Premier

10' 4 spf - 40 HOLES

2/22/1957

SA - Lovington SS

12' 4 spf - 48 HOLES

2/22/1957

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Phone:(505) 476-3470 Fax:(505) 476-3462

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 54192

CONDITIONS

Operator: ROVER OPERATING, LLC 17304 Preston Road Dallas, TX 75252	OGRID: 371484
	Action Number: 54192
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/7/2021