

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-43703
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> : SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Occidental Permian LTD		6. State Oil & Gas Lease No. 317546
3. Address of Operator PO Box 4294, Houston, TX, 77210		7. Lease Name or Unit Agreement Name Hobbs Guzzler SWD
4. Well Location Unit Letter ___ M ___ : ___ 440 ___ feet from the ___ South ___ line and ___ 435 ___ feet from the ___ West ___ line Section 23 Township 18S Range 37E NMPM Lea County		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3687' GR		9. OGRID Number: 157984
		10. Pool name or Wildcat SWD; San Andres (96121)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: Re-completion into San Andres Formation <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

- MI RUPU, Kill well as needed, ND WH – BU BOP
- RU SL and set a 2.992" BP, Test Tbg RD SL
- POOH LD ~ 180 jnt of 4-1/2 tbg (~ 5670'). Continue POOH with the rest of tbg.
- PU 2-7/8" WS and RIH with CIBP and load the tbg with ~35 sxs of cement. RIH and set the CIBP on top of injection packer (~10,570) Dump cement on top. PUH
 - WOC and Tag @ 10,535' or higher (Woodford/Devonian / Bottom Plug)
- Circulate 12# Plug Mud
- Pressure test casing to 500 psi, POOH w/ WS
- RU WL, RIH with CIBP and set it at ~ 8690', dump bail 35' of cement on top
 - WOC and Tag @ 8655' or higher (Barnett Plug)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Production Engineer DATE 9-3-2021
 Roni Mathew Regulatory Analyst, Sr.
 Type or print name Carlos Restrepo E-mail address: carlos_restrepo@oxy.com PHONE: 713-366-5147
 For State Use Only roni_mathew@oxy.com

APPROVED BY: _____ TITLE _____ DATE _____

- 8) RIH with CIBP and set it at ~ 7685', dump bail 35' of cement on top
 - **WOC and Tag @ 7650' or higher (Abo Plug)**
- 9) RIH with CIBP and set it at ~ 7205', dump bail 140' of cement on top
 - **WOC and Tag @ 7170' or higher (Drkd/Tubb Plug)**
- 2) RIH with CIBP and set it at ~ 6270', dump bail 35' of cement on top
 - **WOC and Tag @ 6235' or higher (Blbr Plug)**
- 3) RIH with CIBP and set it at ~ 5920', dump bail 35' of cement on top
 - **WOC and Tag @ 5885' or higher (Glorieta Plug)**
- 10) RIH and perf San Andres formation as following:
 - 4790 to 4970 Gross Interval
 - Bottom Fifty (50) feet of 9-5/8" casing won't be perforated per injection order (SWD-1899)
 - 5020 to 5882 Gross Interval
- 11) RIH with PPI Tool and acid stim perforation interval with ~ 20,000 gal of 15% HCL NEFE.
- 12) RIH with injection packer and set it at ~ 4750',
- 13) Circulate packer fluid
- 14) RIH with 4-1/2" Duoline injection tubing, latch into packer
- 15) Run MIT
- 16) Place well in Service
 - Maximum daily injection rate: 20,000 BWPD
 - Maximum surface injection pressure: 958 PSI
 - Per injection order (SWD-1899)

WELLBORE DIAGRAM

(updated: 6/16/2021 CER)

Revision 0

WELL# Hobbs Guzzler SWD #1
 API# 30-025-43703
 Property Code# 317546
 Zone: Siluro - Devonian
 Spud: 05/19/2017 18:30 PM
 RR: 06/14/2017

KB elev 3704.70
 GL elev 3687.20

Hobbs Guzzler SWD #1

CEMENT

4-1/2" L-80, 13# Duoline casing

Conductor pipe

+/- 30" hole w/ 20" pipe set @ 80', cement with concrete mixed w/ pea gravel, dumped in from top after pipe in hole.

17-1/2" hole

Ran 42 Joints of 13-3/8" J-55 54.5# BTC set at 1717'

Cement with 895 sx Prem Plus (12.9 ppg, 1.87 cuft/sx) lead, and 545 sx Class C (14.8 ppg, 1.34 cuft/sx) tail.

CIRC 480 SXS (160 BBLs) TO SURFACE.

12-1/4" Hole

DV TOOL 3504' to 3506'

DV TOOL 4591' to 4593'
 ECP 4593' to 4617'

Ran 123 Joints of 9-5/8" 36.00# J-55 BTC set at 5020'

Stage 1: Cement with 585 sx Class C cement (14.8 ppg, 1.132 cuft/sx).
 No cement was circulated.

Stage 2: Cement with 875 sx Class C (11.0 ppg, 2.81 cuft/sx) Lead and 295 sxs Class C (14.2 ppg, 1.28 cuft/sx) Tail. CIRC 192 SXS To Surface

DV TOOL 5098' to 5101'

8-3/4" Hole

19.6' FLAG JOINTS 8,990' - 9,010'

FLOAT COLLAR 10,567' - 10,568'

7" Optima Injection Packer set @ 10,570'
 (bottom of the packer @ 10,599')

2 SHOE JOINTS 80.25'

GUIDE SHOE 10,648' - 10,650'

Ran 266 Joints of 7" 26.00# L-80 BTC set at 10650'

Cement with 640 sx NeoCem™ IL (11.0 ppg, 2.91 cuft/sx) Lead and 520 sx NeoCem™ IT (13.2 ppg, 1.46 cuft/sx) Tail. CIRC 135 SXS TO SURFACE - 70 BBLs.

Cement with 50 sxs NeoCem™ Light (9.0 ppg, 3.43 cuft/sx). CIRC 24SXS TO SURFACE - 15 BBLs.

Cement with 275 sxs Premium Plus Cement (10.2 ppg, 3.10 cuft/sx). CIRC 39 SXS TO SURFACE.

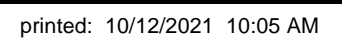
6-1/8" Hole

TMD 11,725.0'

Revision 0

KB elev	3704.70
GL elev	3687.20

CEMENT



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 56109

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 56109
	Action Type: [C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	10/27/2021