

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-43703
5. Indicate Type of Lease
STATE [X] FEE []
6. State Oil & Gas Lease No.
317546

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other [X] : SWD
2. Name of Operator
Occidental Permian LTD
3. Address of Operator
PO Box 4294, Houston, TX, 77210
4. Well Location
Unit Letter M : 440 feet from the South line and 435 feet from the West line
Section 23 Township 18S Range 37E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3687' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: Re-completion into San Andres Formation [X] OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

- 1) MI RUPU, Kill well as needed, ND WH - BU BOP
2) RU SL and set a 2.992" BP, Test Tbg RD SL
3) POOH LD ~ 180 jnt of 4-1/2 tbg (~ 5670'). Continue POOH with the rest of tbg.
4) PU 2-7/8" WS and RIH with CIBP and load the tbg with ~35 sxs of cement. RIH and set the CIBP on top of injection packer (~10,570) Dump cement on top. PUH
• WOC and Tag @ 10,535' or higher (Woodford/Devonian / Bottom Plug)
5) Circulate 12# Plug Mud
6) Pressure test casing to 500 psi, POOH w/ WS
7) RU WL, RIH with CIBP and set it at ~ 8690', dump bail 35' of cement on top
• WOC and Tag @ 8655' or higher (Barnett Plug)

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Production Engineer DATE 9-3-2021
Roni Mathew Regulatory Analyst, Sr.
Type or print name Carlos Restrepo E-mail address: carlos_restrepo@oxy.com PHONE: 713-366-5147
For State Use Only roni_mathew@oxy.com

APPROVED BY: TITLE DATE

- 8) RIH with CIBP and set it at ~ 7685', dump bail 35' of cement on top
 - **WOC and Tag @ 7650' or higher (Abo Plug)**
- 9) RIH with CIBP and set it at ~ 7205', dump bail 140' of cement on top
 - **WOC and Tag @ 7170' or higher (Drkd/Tubb Plug)**
- 2) RIH with CIBP and set it at ~ 6270', dump bail 35' of cement on top
 - **WOC and Tag @ 6235' or higher (Blbr Plug)**
- 3) RIH with CIBP and set it at ~ 5920', dump bail 35' of cement on top
 - **WOC and Tag @ 5885' or higher (Glorieta Plug)**
- 10) RIH and perf San Andres formation as following:
 - 4790 to 4970 Gross Interval
 - Bottom Fifty (50) feet of 9-5/8" casing won't be perforated per injection order (SWD-1899)
 - 5020 to 5882 Gross Interval
- 11) RIH with PPI Tool and acid stim perforation interval with ~ 20,000 gal of 15% HCL NEFE.
- 12) RIH with injection packer and set it at ~ 4750',
- 13) Circulate packer fluid
- 14) RIH with 4-1/2" Duoline injection tubing, latch into packer
- 15) Run MIT
- 16) Place well in Service
 - Maximum daily injection rate: 20,000 BWPD
 - Maximum surface injection pressure: 958 PSI
 - Per injection order (SWD-1899)

WELLBORE DIAGRAM

(updated: 6/16/2021 CER)

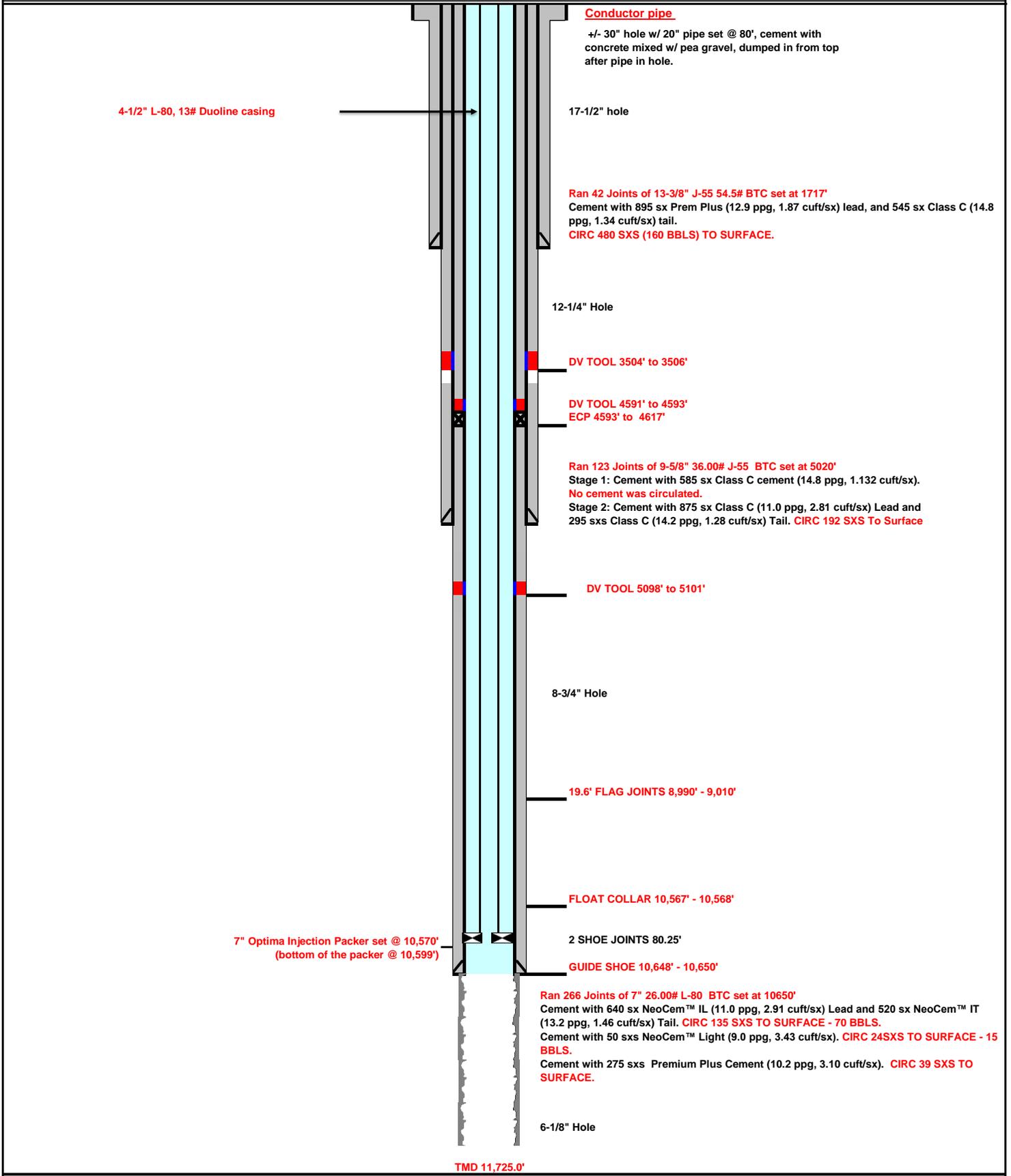
Revision 0

WELL# **Hobbs Guzzler SWD #1**
 API# **30-025-43703**
 Property Code# **317546**
 Zone: **Siluro - Devonian**
 Spud: **05/19/2017 18:30 PM**
 RR: **06/14/2017**

KB elev **3704.70**
 GL elev **3687.20**

Hobbs Guzzler SWD #1

CEMENT



WELLBORE DIAGRAM

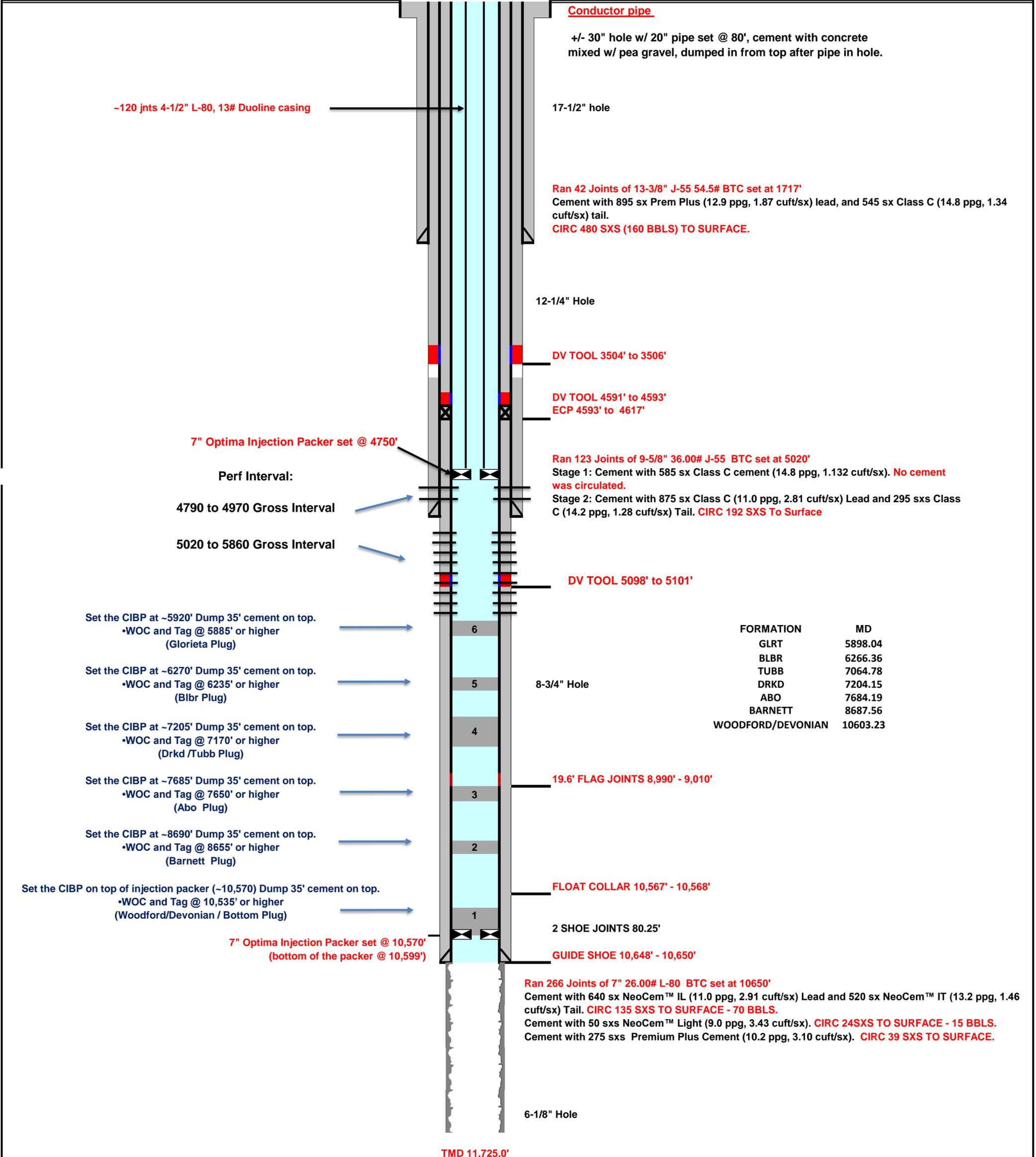
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(updated: 10/12/2021 CER)
 Revision 0

KB elev **3704.70**
 GL elev **3687.20**

Hobbs Guzzler SWD #1

CEMENT



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 1625 N. French Dr., Hobbs, NM 88240
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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 56109

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 56109
	Action Type: [C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	10/27/2021