

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-04493
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Empire New Mexico LLC		6. State Oil & Gas Lease No. B-230
3. Address of Operator 2200 S. Utica Place, Suite 150, Tulsa, Oklahoma 74114		7. Lease Name or Unit Agreement Name Eunice Monument South Unit
4. Well Location Unit Letter _____ : _____ feet from the _____ North _____ line and _____ feet from the _____ West _____ line Section 04 Township 21S Range 36E NMPM County Lea		8. Well Number 183
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3547		9. OGRID Number 330679
		10. Pool name or Wildcat Grayburg/San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pull and remediate tubing to restore production from the wellbore while assessing mechanical integrity

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Joshua C. Cornell*

TITLE

*Vice President - Land*

DATE

*8/3/2021*

Type or print name

*Joshua Cornell*

E-mail address:

*josh@empirepetrocorp.com*

PHONE:

*405-252-7874*

For State Use Only

APPROVED BY:

*Kerry Fortner*

TITLE

*Compliance Officer A*

DATE

*10/29/21*

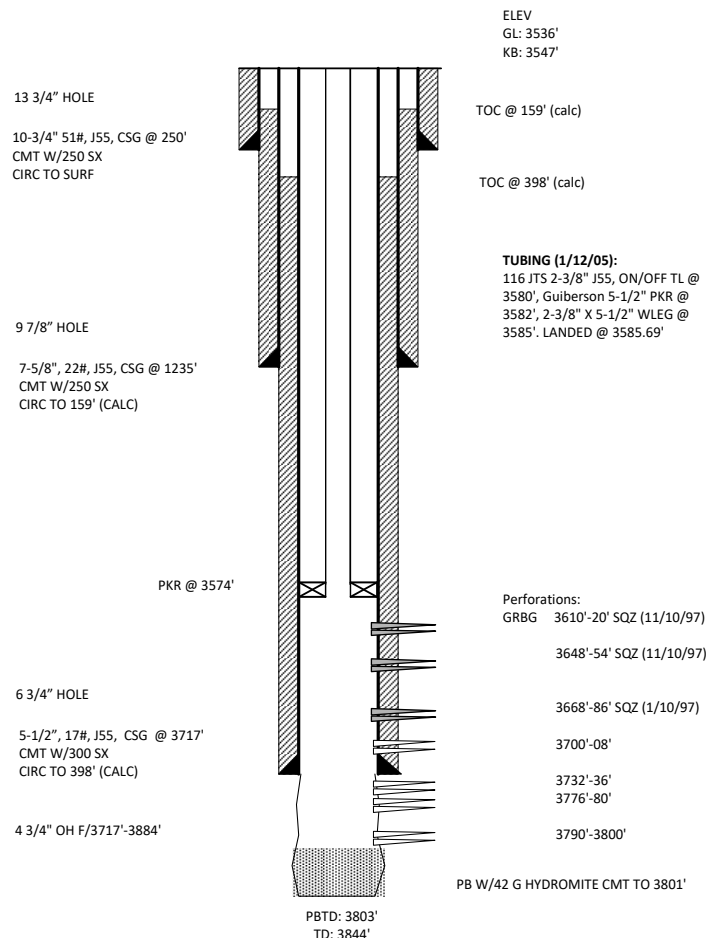
Conditions of Approval (if any):

# EMSU #183 WELLBORE DIAGRAM

## DATA

WELL NAME: EMSU 183  
LOCATION: 660' FNL & 660' FWL, SEC 4 T21S R36E  
FORMATION: GRBG  
SPUD DATE: 06/19/36  
IP:

COUNTY/STATE: LEA, NM  
LEASE: EUNICE MONUMENT  
CURRENT STATUS: INJ  
COMPL DATE: 08/01/36  
API No: 30-025-04493



**LOCATION:** 660' FNL & 660' FWL, SEC. 4, T21S R36E  
**COUNTY/STATE:** LEA COUNTY, NM  
**FIELD:** EUNICE MONUMENT  
**FORMATION:** GRBG  
**SPUD DATE:** 06/19/36 **COMPLETION DATE:** 08/01/36  
**API #:** 30-025-04493  
**STATUS:** INJ  
**INITIAL IP:**

## WELL HISTORY

### COMPLETION DATA:

**07/03/36:** ACDZ 3717'-3844' W/2000 GALS DOWELL SOL + 20 BBLS OIL. AFTER TRT, WELL FLOWED 237 BBLS OIL & 537,000 CU FT. GAS IN 24 HRS.

### WORKOVER HISTORY:

**02/13/37:** ACDZ W/ 4000 GALS. AFTER TRT, WELL FLOWED 228 BBLS OIL IN 24 HRS.  
**06/18/53:** INSTALL PUMPING EQUIPMENT.  
**03/28/62:** ACDZ OH W/1000 GALS 15% NEFE HCL + 1000 GALS GYPSOL.  
**04/20/65:** ACDZ W/ 750 GALS 15% NEFE HCL. A/W - 15 BO/ 22BW B/4 - 10 BO/14 BW  
**10/82** CHEMICAL TREAT  
**070/6/86:** CO WH. CO TO 3855'. LOG GR, CCL, CNL. ACDZ W/ 4000 GALS. 15% NEFE HCL + 1500# GRS IN 4 STGS. SWAB 0 BO/ 30 BW EFL-3400'. RIH W/ BAKER TSN PKR ON 2-3/8" IPC. PKR SET @ 3635'. PWOI.  
**11/06/86:** BEGAN WATER INJ. 588 BWPD @ VACUUM.  
**05/26/89:** CHECKED WELL F/ INTERMEDIATE CS FLOW. INTERMEDIATE WILL BUILD TO 50#. BUT WILL NOT FLOW. WELL IS OK.  
**09/30/89:** PB TO 3813' W/ SAND & HYDROMITE. PERF 3776-3800, 3732-36, 3668-86, 3648-54 & 3610-20'. SET HYDROMITE PLUG F/3827'-3791'. TAG @ 3794'. PUSH TO 3801'. ACDZ W/ 2550 GALS 15% NEFE HCL. SWAB DRY. RIH W/ INJ EQUIP. PWOI - 299 BWIPD @ 0 PSI.  
**10/11/94:** ACDZ W/ 2500 GALS 15% NEFEA W/ PENTOL SOLUTION. A - 965 BWIPD @ 580 PSI B - 103 BWIPD @ 786 PSI  
**11/10/97:** RIH W/ 4" HSCG & PERF 3700-08' (3 JHPF). SET PKR @ 3473' W/ TP @ 3597'. SPOT 500 GALS 15% NEHCL TO PKR. ACDZ PERFS 3610-86' & OH W/ 2000 GALS 15% RESISOL II PUMP'G 70Q GBW. DUMP 1500# 20/40 SAND DWN CSG. SPOT 2350# SAND, RIH & TAG SD @ 3632'. WASH TO 3693'. CIRC HOLE CLEAN. SET CIBP @ 3692', THEN SET CIBP @ 3558'. SION. M&P 150 SX CL "C" W/ ADDITIVES - SQZD 133 SX IN FORM. D/O CMT AND CIBP TO 3690'. FIN D/O CIBP & WASH SD TO 3803'. SET GUIB G-6 PKR @ 3563' & RUN MIT. RTI.

PREPARED BY: LEC DATE: 02/28/13

LEC 2/28/2013  
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## EMSU #183 WELLBORE DIAGRAM

**11/01/04:** WHILE PERFORMING BRADENHEAD INSP W/NMOCD, FOUND TBG & CSG  
COMMUNIC. SWI.  
**01/12/05:** TAGGED FILL @ 3831', RIH W/ INJ PKR & TBG, SET 5 1/2" INJ PACKER @ 3574',  
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RECIPROCATATE THRU PERFS WHILE ACD WASHING W/BACKSIDE CLSD-IN W/3000  
GALS 20% 90/10. RWTI.  
**05/15/07:** PERFORMED INJ PROFILE.

Additional Data:

T/Queen Formation @ 3304'  
T/Penrose Formation @ 3438'  
T/Grayburg Zone 1 @ 3602'  
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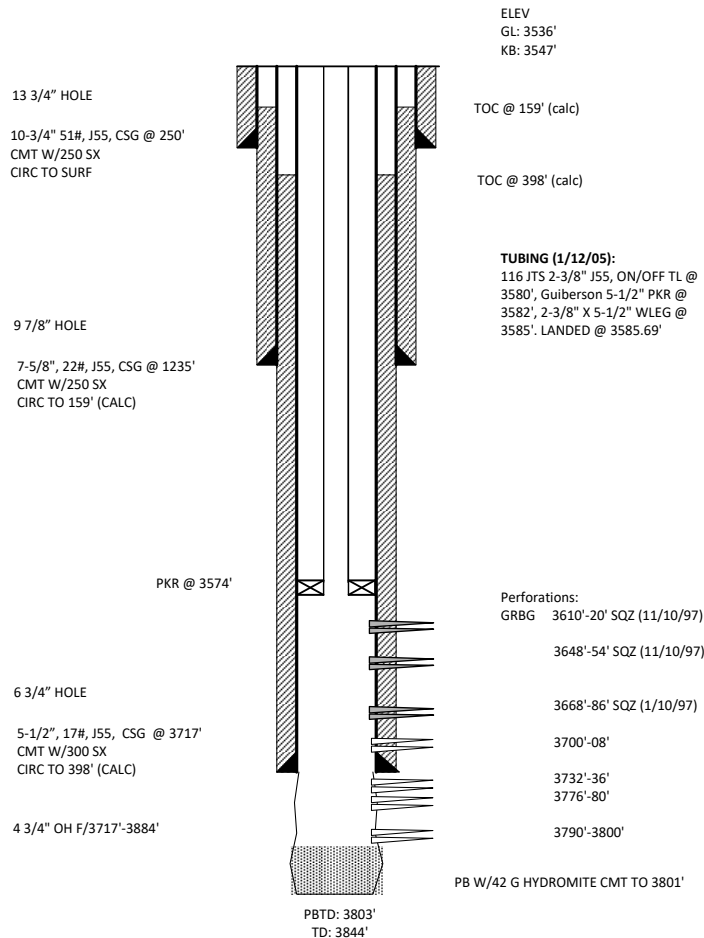
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**State of New Mexico**  
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**Santa Fe, NM 87505**

CONDITIONS  
  
Action 41046

CONDITIONS

Operator: Empire New Mexico LLC 2200 S. Utica Place Tulsa, OK 74114	OGRID: 330679
	Action Number: 41046
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	10/29/2021