

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-29911
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1399-22
7. Lease Name or Unit Agreement Name Eunice Monument South Unit
8. Well Number 217
9. OGRID Number 330679
10. Pool name or Wildcat Grayburg/San Andres
4. Well Location Unit Letter _____ : 3197 feet from the North line and 2158 feet from the East line Section 06 Township 21S Range 36E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3597

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Empire New Mexico LLC	
3. Address of Operator 2200 S. Utica Pl., Ste. 150, Tulsa, OK 74114	
4. Well Location Unit Letter _____ : 3197 feet from the North line and 2158 feet from the East line Section 06 Township 21S Range 36E NMPM County Lea	
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pull and remediate tubing to restore production from the wellbore while assessing mechanical integrity

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE **Vice President - Land** DATE **8/3/2021**

Type or print name **Joshua Cornell** E-mail address: **josh@empirepetrocorp.com** PHONE: **405-202-3874**

For State Use Only

APPROVED BY: **Kerry Fortner** TITLE **Compliance Officer A** DATE **10/29/21**

Conditions of Approval (if any)

Eunice Monument So. Unit #217WIW

WELLBORE DIAGRAM

GL: 3563'
KB: 3580'DATALOC: 3197' FNL & 2158' FEL, SEC 6-J, T-21S & R-36EFIELD: EUNICE MONUMENTCOUNTY/STATE: LEA, NMFORMATION: GRAYBURG/SAN ANDRESCURRENT STATUS:

INJECTOR

SPUD DATE:

87

COMPLETION DATE: 01-01-API #: 30-025-29911INITIAL IP:WELL HISTORYCOMPLETION DATA:

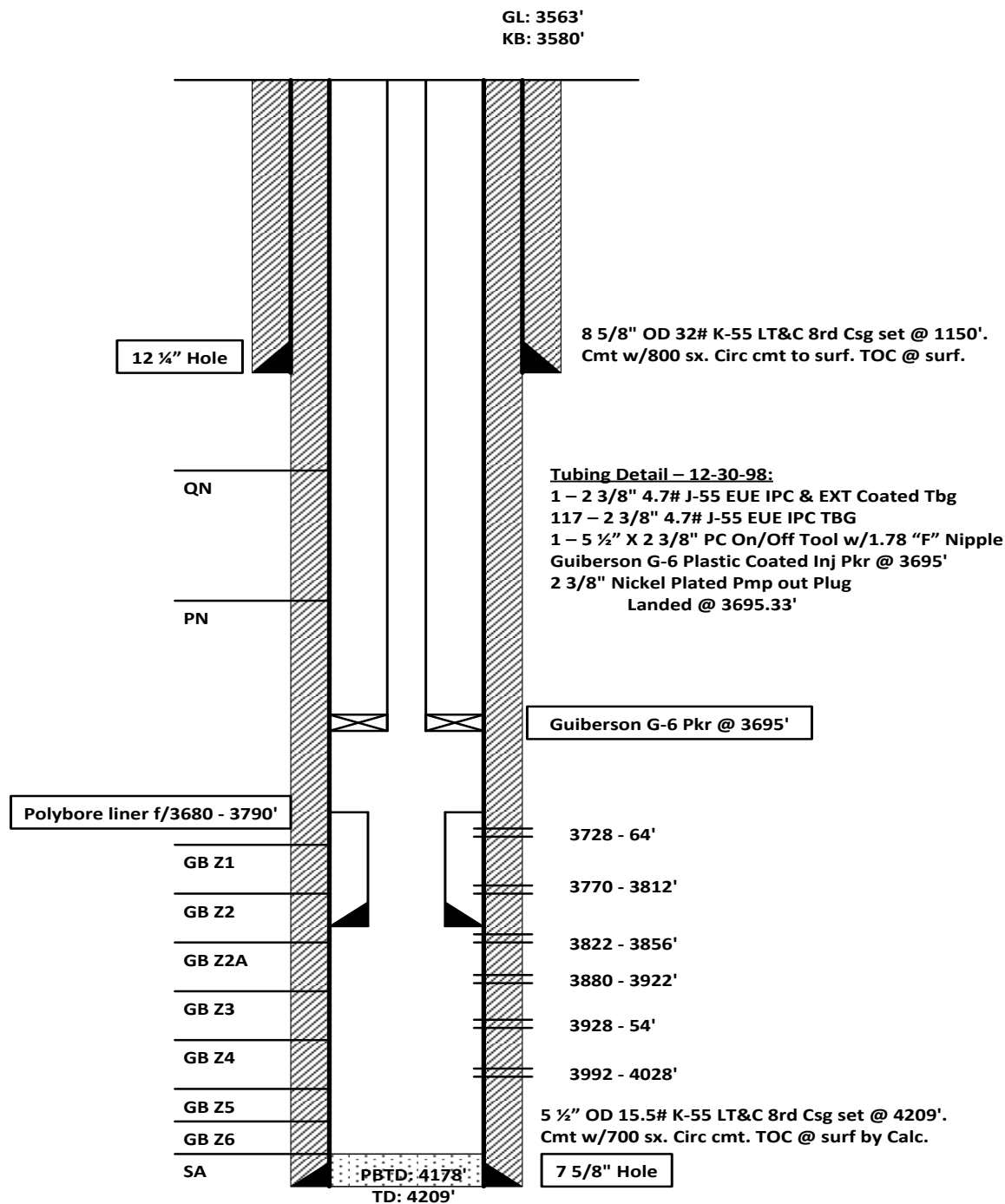
PERF 3728-64, 3770-3812, 3822-3856, 3880-3922, 3928-3954 AND 3992-4028' (1 JHPF). ACDZ 3880-4028' W/75,000 GALS 15% NEFE HCL. ACDZ PERFS 3728-3856' W/5600 GALS 15% NEFE HCL. RUN INJ. EQUIP.

WORKOVER HISTORY:

12-22-98: SET PKR @ 3767' - PMP 2.5 BPM @ 250# PSI TO CHK - NO COMM. RIH W/DRIFT TOOL ON SND LINE TO 3800'. RUN POLYBORE LINER FR 3680' - 3790'. TST TBG, SET PKR & RTI.

ADDITIONAL DATA:

T/QUEEN FORMATION @ 3374'
T/PENROSE FORMATION @ 3546'
T/GRAYBURG ZONE 1 @ 3742'
T/GRAYBURG ZONE 2 @ 3785'
T/GRAYBURG ZONE 2A @ 3855'
T/GRAYBURG ZONE 3 @ 3907'
T/GRAYBURG ZONE 4 @ 3959'
T/GRAYBURG ZONE 5 @ 4028'
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T/SAN ANDRES FORMATION @ 4112'
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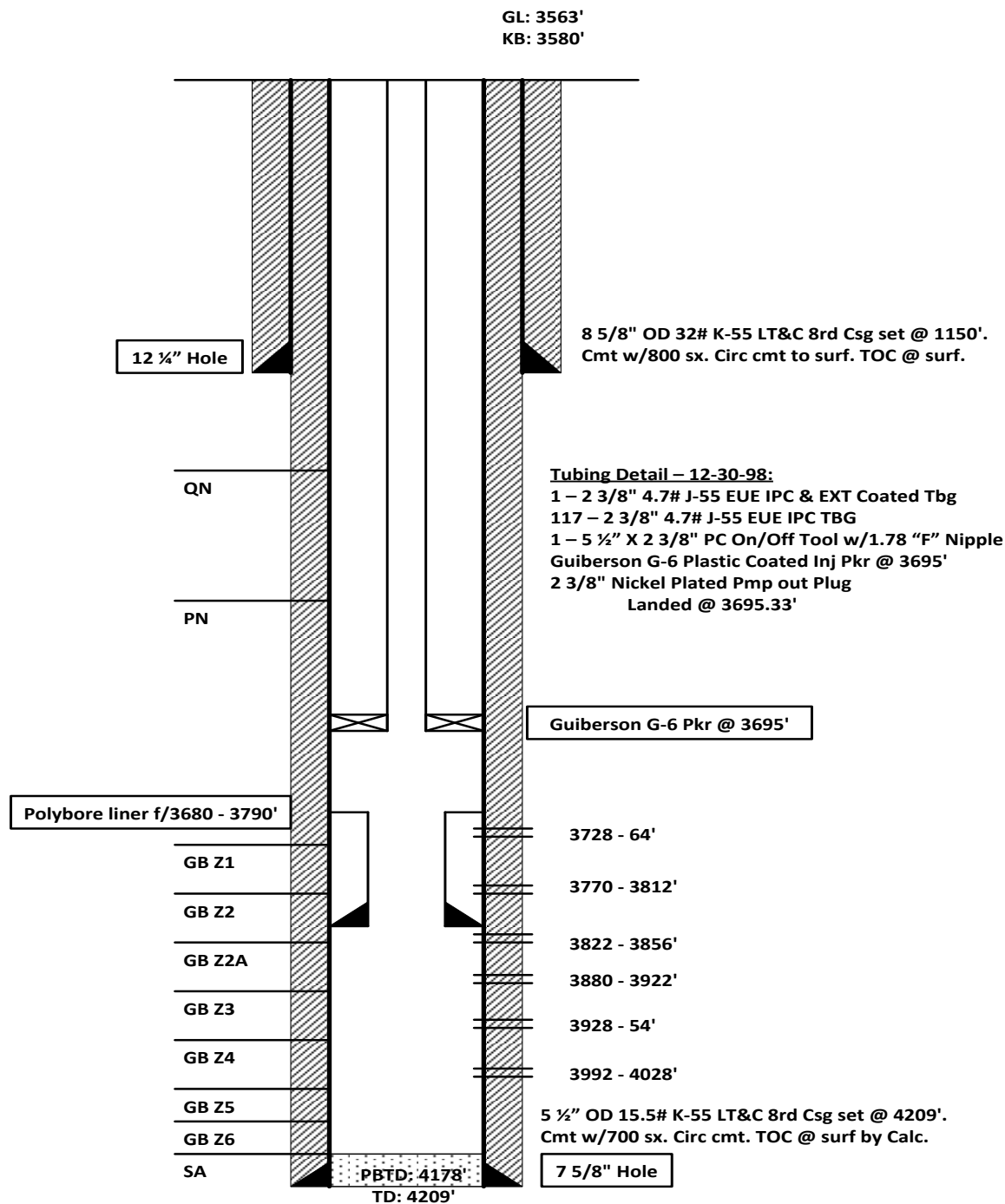
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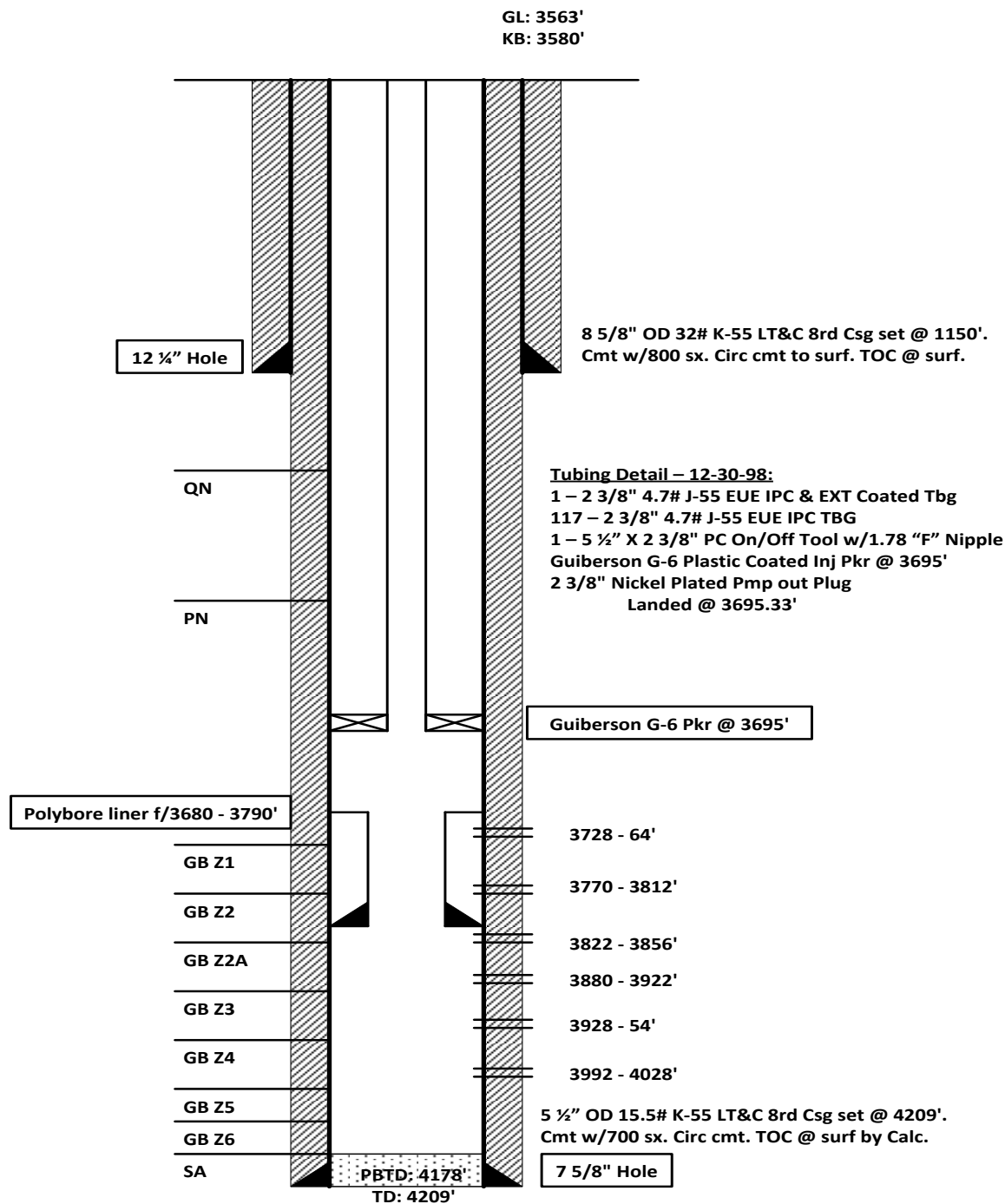
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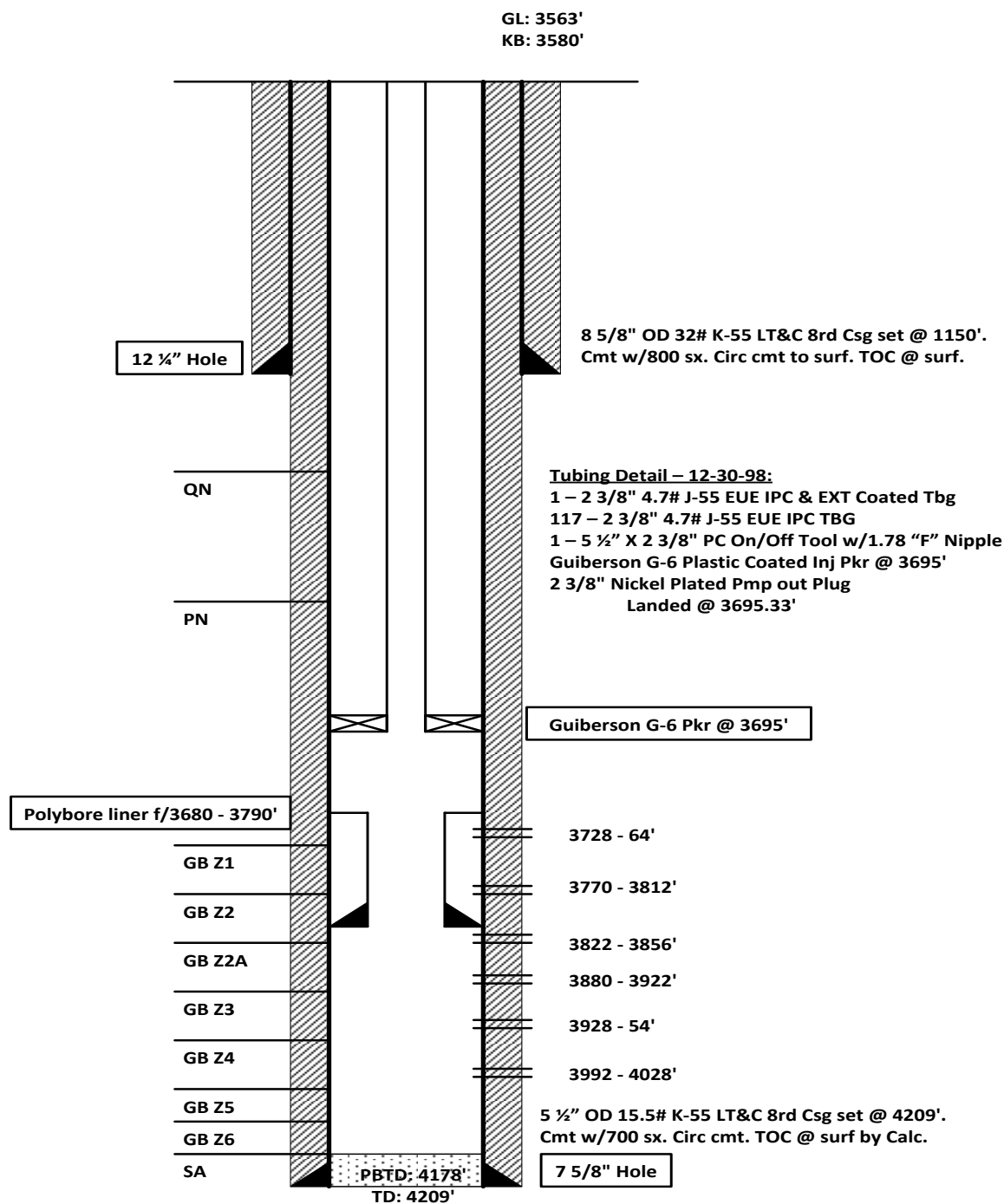
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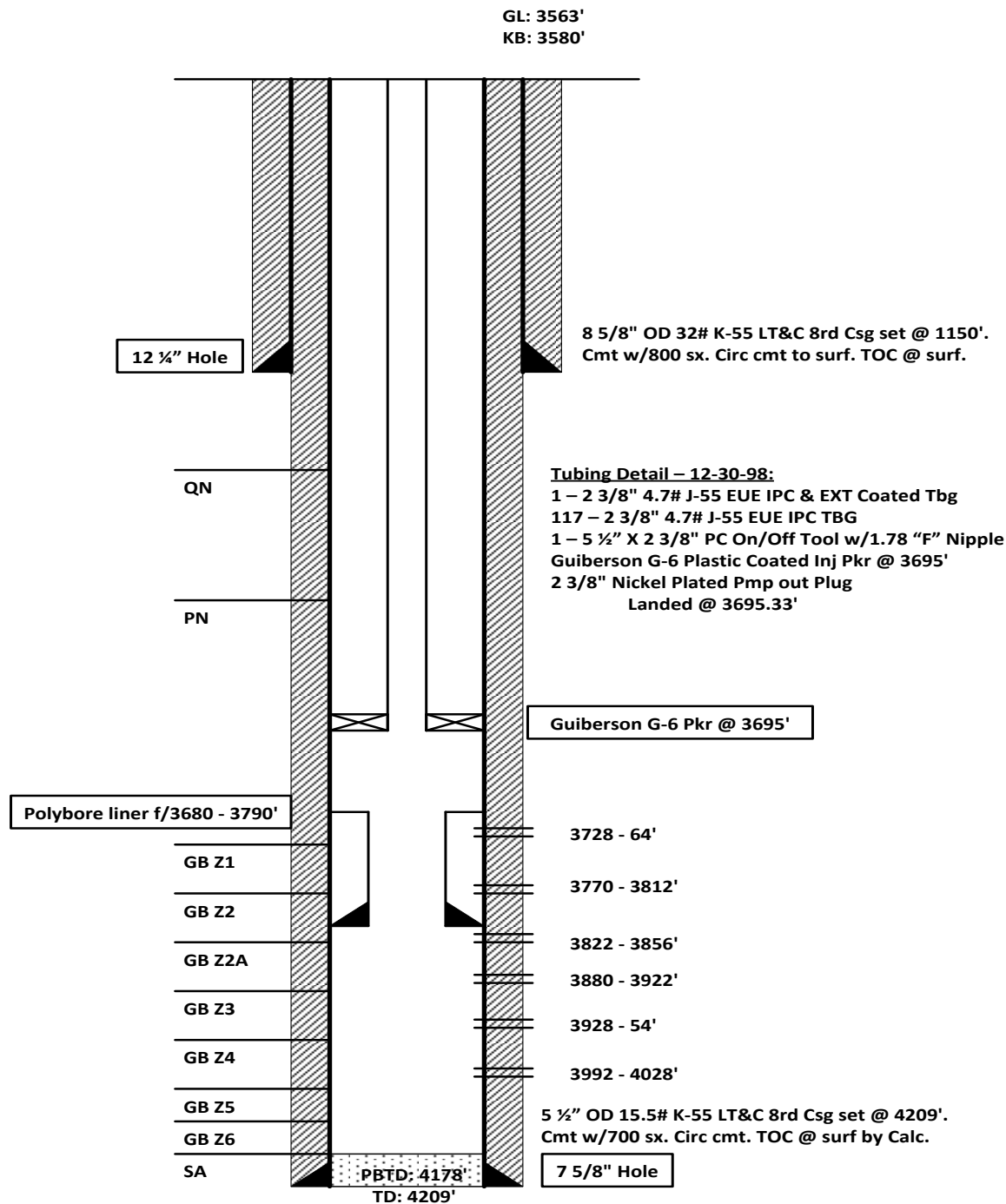
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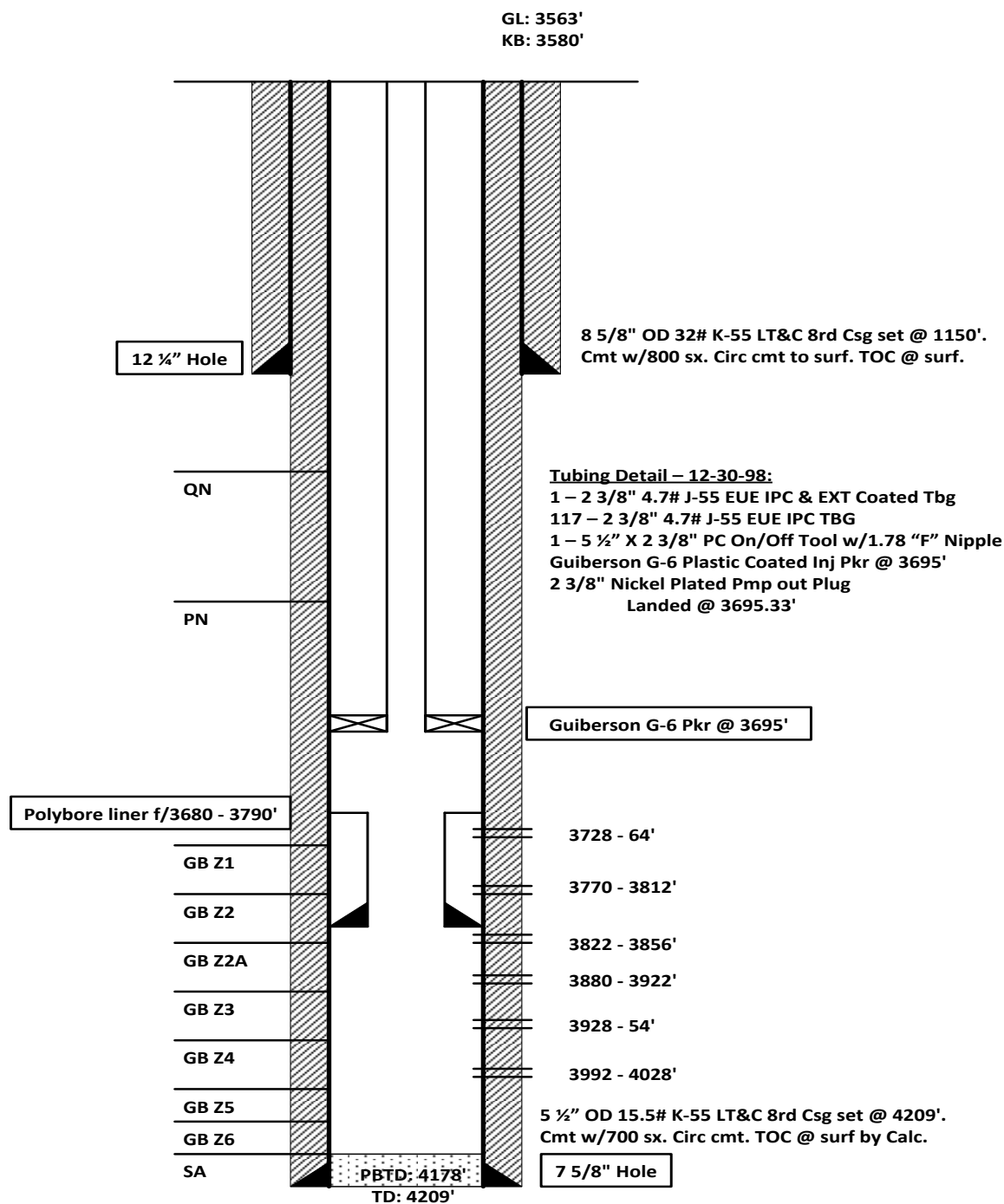
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Santa Fe, NM 87505

CONDITIONS

Action 41051

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Operator: Empire New Mexico LLC 2200 S. Utica Place Tulsa, OK 74114	OGRID: 330679
	Action Number: 41051
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	10/29/2021