

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
DANGER NOODLE	2H	3002547048	NMNM107395	NMNM107395	DEVON
DANGER NOODLE	3H	3002547049	NMNM107395	NMNM107395	DEVON
DANGER NOODLE	1H	3002547047	NMNM107395	NMNM107395	DEVON

## Notice of Intent

**Sundry ID:** 2630461

**Type of Submission:** Notice of Intent

**Type of Action:** Other

**Date Sundry Submitted:** 08/25/2021

**Time Sundry Submitted:** 09:55

**Date proposed operation will begin:** 08/24/2021

**Procedure Description:** Per Danger Noodle 29 Wellpad 2, incl Danger Noodle 29-20 Fed Com 1H, 2H & 3H: Devon Energy requests to only test BOP connection breaks after drilling out of surface casing and while skidding between wells which conforms to API Standard 53 and industry standards. This test will include the Top Pipe Rams, HCR, Kill Line Check Valve, QDC (quick disconnect to wellhead) and Shell of the 10M BOPE to 5M for 10 minutes. If a break to the flex hose that runs to the choke manifold is required due to repositioning from a skid, the HCR will remain open during the shell test to include that additional break. The variance only pertains to intermediate hole-sections and no deeper than the Bone Springs Formation where 5M BOP tests are required. The initial BOP test will follow OOGO2.III.A.2.i, and subsequent tests following a skid will only test connections that are broken. The annular preventer will be tested to 100% working pressure. This variance will meet or exceed OOGO2.III.A.2.i per the following: Devon Energy will perform a full BOP test per OOGO2.III.A.2.i before drilling out of the intermediate casing string(s) and starting the production hole, before starting any hole section that requires a 10M test, before the expiration of the allotted 14-days for 5M intermediate batch drilling or when the drilling rig is fully mobilized to a new well pad, whichever is sooner. We will utilize a 200' TVD tolerance between intermediate shoes as the cutoff for a full BOP test. The BLM will be contacted 4hrs prior to a BOPE test. The BLM will be notified if and when a well control event is encountered. 1. Well Control Response: 1. Primary barrier remains fluid 2. In the event of an influx due to being underbalanced and after a realized gain or flow, the order of closing BOPE is as follows: a) Annular first b) If annular were to not hold, Upper pipe rams second (which were tested on the skid BOP test) c) If the Upper Pipe Rams were to not hold, Lower Pipe Rams would be third

## Surface Disturbance

**Is any additional surface disturbance proposed?:** No

## NOI Attachments

### Procedure Description

Test\_Chart\_PN\_116966\_20210825095416.pdf

**Conditions of Approval****Additional Reviews**

Break\_Test\_COA\_Variance\_20210831065927.pdf

**Operator Certification**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.*

**Operator Electronic Signature:** REBECCA DEAL**Signed on:** AUG 25, 2021 09:54 AM**Name:** DEVON ENERGY PRODUCTION COMPANY LP**Title:** Regulatory Compliance Professional**Street Address:** 333 West Sheridan Avenue**City:** Oklahoma City **State:** OK**Phone:** (405) 228-8429**Email address:** Rebecca.Deal@dvn.com**Field Representative****Representative Name:****Street Address:****City:** **State:** **Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** CHRISTOPHER WALLS**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5752342234**BLM POC Email Address:** cwalls@blm.gov**Disposition:** Approved**Disposition Date:** 09/22/2021**Signature:** Chris Walls

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

COMMENTS  
  
Action 51335

COMMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 51335
	Action Type: [C-103] NOI General Sundry (C-103X)

COMMENTS

Created By	Comment	Comment Date
jagarcia	Approved, John Garcia, Petroleum Engineer	10/29/2021

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CONDITIONS

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	Action Number: 51335
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**CONDITIONS**

Created By	Condition	Condition Date
jagarcia	None	10/29/2021