

Well Name: RIDGE FEDERAL	Well Location: T24S / R24E / SEC 23 / NENW /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM29414A	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152417500S1	Well Status: Abandoned	Operator: EGL RESOURCES INCORPORATED

Accepted for record – NMOCD gc 11/1/2021

Sundry ID: 1519210**Type of Submission:** Subsequent Report**Type of Action:** Plug and Abandonment**Date Sundry Submitted:** 03/23/2021**Time Sundry Submitted:** 01:28**Date Operation Actually Began:** 10/07/2020

Actual Procedure: Plugging operations from 10/7/20-10/17/20 conducted meeting BLMs objectives for abandonment. DHM installed 12/22/20

BLM POC Name: JAMES A AMOS**BLM POC Title:** Acting Assistant Field Manager**BLM POC Phone:** 5752345927**BLM POC Email Address:** jamos@blm.gov**Disposition:** Accepted**Disposition Date:** 03/23/2021**Signature:** James A. Amos

Reclamation Due 6-22-21

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. ~~NM 2414-A~~ NM 29414-A
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
E.G.L. Resources, Inc

3a. Address
PO Box 10886
Midland, TX 79702

3b. Phone No. (include area code)
432-687-6560

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
487' FNL & 1620' FWL, Sec 23, T24S, R24E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Ridge Federal #1

9. API Well No.
30-015-24175

10. Field and Pool or Exploratory Area
Baldrige Canyon Morrow

11. Country or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Please see attached for summary of plugging operations.

*Reclamation Due
4-17-20*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Colton Shaw

Title Engineer

Signature

[Signature]

Date ~~11/10/2020~~ 1/4/21

Accepted for Record

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title SAET

Date 3-23-21

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CEO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

10/7/2020: ND wellhead, NU BOP. POOH w/tbg and pkr. RIH w/CIBP on WL. Set CIBP at 10,620'. POOH WL. RIH w/open ended tbg to 5000'. SDFN.

10/12/2020: Open well and RIH w/remainder of tbg. Added 14' of subs and tagged up on CIBP at 10,620'. Loaded hole and broke circulation with 60 bbls mud. Mixed and spotted 30 sks Class H at 10,620'. Stood back 2000' tbg. WOC. Tagged TOC at 10,252' - good tag. Move tbg up the hole to 9775'. Mixed and spotted 25 sks Class H at 9775'. Pulled and stood back 2000' tbg. SDFN.

10/13/2020: Open well, RIH w/ tbg. Tagged TOC at 9448'. Good Tag. Move tbg up the hole to approx 8035'. Shut in BOP and open int and surf csgs. Test 4-1/2 csg to 500 psi. Perforated 4-1/2 csg at 8356'. Pressured up against perfs and had no leakoff. Called David at BLM and let him know. He said to lower tubing to 50' below perfs and balance spot a plug. Moved tbg to 8406' and mixed and spotted 30 sx Class H. Pulled and stood back 2000' of tbg. SDFN.

10/14/2020: RIH w/tbg and tagged TOC at 8126' - OK. Moved tubing up the hole to approx 4900'. Perforated 4-1/2 csg at 5250'. Pressured up on perfs. Could not pump sustained pump in rate but pressure would slowly bleed off. BLM rep on loc. He approved lowering tbg 50' below perfs and spotting plug. Set tbg at approx 5300' and mixed and spotted 45 sx Class C. Tagged TOC at 4607' - OK. Perforated 4-1/2 csg at 3480', pkr at 3121'. Were able to pump into perfs at 1 bpm at 700 psi. Mixed and squeezed with 45 sx Class C. Pressure did not fall back much until last few bbls of displacement. Did achieve circulation to surface via intermediate csg. SDFN.

10/15/2020: Road crew to loc. RIH w/tbg. Did not tag plug, ran past perfs and never tagged. Pkr set while pulling back up the hole. Called BLM and got approval to leave it in hole as long as it was below the perfs. Also, asked for approval to spot another plug instead of a squeeze, but they required another squeeze type plug. POOH w/tubing and found that pkr had been left in hole, below the perfs. Mixed approx 1 % CaCl2 in mix water and pumped 45 sx Class C and displaced cmt just past end of tubing at 3121'. Shut in tbg and csgs. SDFN.

10/16/2020: Road crew to loc. RIH w/tbg and tagged TOC at 3184'. Good tag - OK to proceed per BLM rep, David Mervine. Moved tubing up the hole to 2711'. Perforated 4-1/2 csg at 3038'. Pressured up against perfs to 500 psi and could not pump in. Lost 100 psi in 10 mins. Called BLM. Instructed to perforate csg at 2988' and at 2963' and then spot across all perfs from 50' below 3038' to 50' above 2963'. Perforated the two intervals and RIH w/tbg to 3088'. Mixed and spotted 55 sx Class C. Notified BLM that we would tag in the morning. Secured the well and SDFN.

10/17/2020: RIH w/tbg and tagged TOC at 2825' - Good tag. POOH w/tbg. BLM rep Kent Caffall on loc. Perforated 4-1/2 csg at 490'. Mixed and pumped 113 sx Class C down the casing and got good cement to surface. Well is plugged.

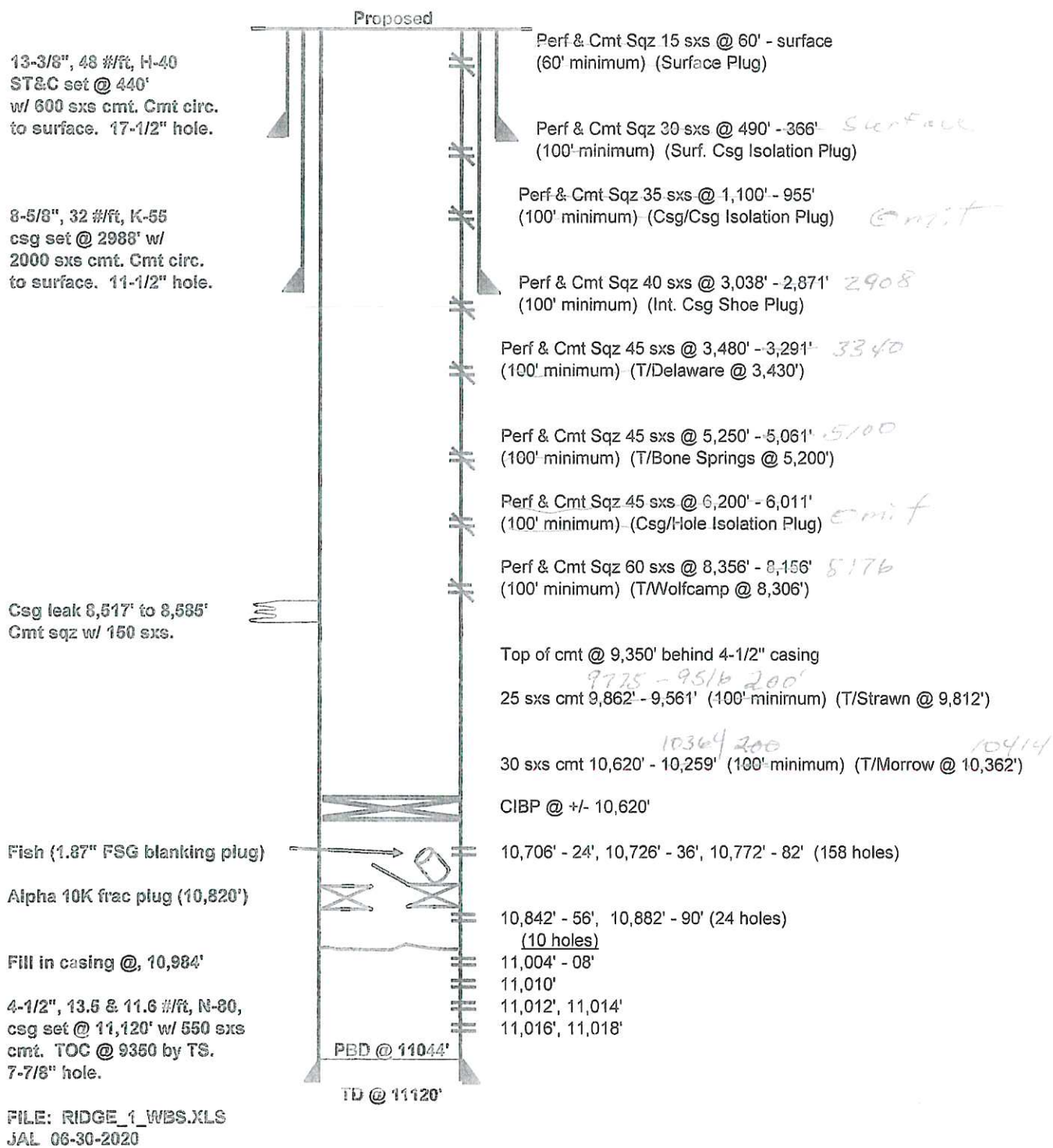
12/22/2020: Install dry hole marker.

WELL DATA SHEET

FIELD: Baldridge Canyon

WELL NAME: Ridge Federal No. 1

FORMATION: Morrow

LOC: 487' FNL & 1620' FWL
SEC: 23 TWP: 24S RGE: 24ECOUNTY: EDDY
STATE: NMGL: 4639'
KB to GL: 23.0'PROPOSED STATUS: P&A'D
API NO: 30-015-24175

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 58699

CONDITIONS

Operator: E G L RESOURCES INC P.O. Box 10886 Midland, TX 79702	OGRID: 173413
	Action Number: 58699
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/1/2021