Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NMNM29704

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allottee or Tribe Name		
abandoned well. (Jse Form 3160-3 (AP	D) for suc	h proposals			
SUBMIT IN TRIPLICATE - Other instructions on page 2.					7. If Unit of CA/Agree	ement, Name and/or No.
1. Type of Well Oil Well Gas Well Other				8. Well Name and No. South Teas Federal 1		
2. Name of Operator Shackelford Oil Company					9. API Well No. 30-025-27748	
3a. Address 3b. Phone No. (include area code)			e)	10. Field and Pool or I		
11417 W County Road 33 Midland, TX 79707 (432) 682-9784				Teas; Bone Springs		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 1980 FNL & 2310 FWL of Section 23-208-33E; NMPM					11. Country or Parish, Lea County, NM	State
12. CHEC	K THE APPROPRIATE BOX	(ES) TO INDI	CATE NATURE	OF NOTIO	L. REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		(20) 10 2122		E OF ACT		
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair			Prod	amation mplete	Water Shut-Off Well Integrity ✓ Other Change of Operator
_	Change Plans		nd Abandon		porarily Abandon	
Final Abandonment Notice 13. Describe Proposed or Completed O	Convert to Injection	Plug I			er Disposal	
Attach the Bond under which the variable following completion of the involvation has been completed. Final determined that the site is ready for Shackelford Oil Company will assurand is responsible under the terms of the Previous Operation - Finley Resources	red operations. If the operation Abandonment Notices must be r final inspection.) The operations of this well an and conditions of the lease a	results in a m filed only after d certifies that	ultiple completion or all requirements at it is authorized th these wells.	or recomp s, including d by the pr	pletion in a new interval reclamation, have been	, a Form 3160-4 must be filed once a completed and the operator has
Name/Title: Sam A. Carroll, Senior	Landman			s	ee Conditions	s of Approval
This well will be covered by Shacket						
Don Shackelford	4/		Title Presiden	t		
Signature	Signature Date 06/10/2021					
/> ,	THIS SPACE F	OR FEDE	RAL OR ST	ATE OF	FICE USE	
Approved by Conditions of approved, if any, are stached	d. Approval of this potice does i	not warrant or c	Title ertify		Engineer	07/07/2021
that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
fictitious or fraudulent statements or repr				nd willfully	to make to any departme	ent or agency of the United States any false,
(Instructions on page 2)						

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 44005

COMMENTS

Operator:	OGRID:
SHACKELFORD OIL CO	20595
P.O. Box 10665	Action Number:
Midland, TX 79702	44005
	Action Type:
	[C-103] NOI General Sundry (C-103X)

COMMENTS

Created By	Comment	Comment Date
jagarcia	Accepted, John Garcia, Petroleum Engineer	11/2/2021

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jagarcia	None	11/2/2021