

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-23685
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Holcomb Oil & Gas, INC.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2058 Farmington, NM		7. Lease Name or Unit Agreement Name Hartman
4. Well Location Unit Letter _____: 2370 feet from the NORTH line and 1528 feet from the WEST line Section 31 Township 29N Range 11W NMPM County San		8. Well Number 1Z
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3576'		9. OGRID Number 10605
		10. Pool name or Wildcat Fruitland Coal & Flutcher Kutz PC

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input checked="" type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposal to add Fruitland Coal perforations 1418-30, return well to pumping. Allocation of production between PC and FC to be determined based upon results and approval of O.C.D. Work to begin upon partners approval Dec. 2021.

Spud Date:

Dec 2021

Rig Release Date:

Dec 2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William J. Holcom TITLE President DATE 11/02/2021

Type or print name William J. Holcomb E-mail address: holcomb.oilgas@gmail.com PHONE: 505-326-0550

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-4045-21385	² Pool Code 71629	³ Pool Name Basin Fruitland Coal
⁴ Property Code 307976	⁵ Property Name Hartman	
⁷ OGRID No. 10605	⁸ Operator Name Holcomb Oil & Gas, Inc	
		⁶ Well Number 1Z
		⁹ Elevation 5376 6R

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	31	29N	11W		2370	NL	1528	WL	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres N/2 320		¹³ Joint or Infill X		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<div style="border: 1px solid black; padding: 5px;"> <div style="border: 1px solid black; height: 100px; width: 100%; position: relative;"> <div style="position: absolute; top: 0; left: 0; right: 0; bottom: 0; border: 1px dashed black;"></div> <div style="position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%); font-size: 2em;">2370'</div> </div> <div style="border: 1px solid black; height: 100px; width: 100%; position: relative;"> <div style="position: absolute; top: 0; left: 0; right: 0; bottom: 0; border: 1px dashed black;"></div> <div style="position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%); font-size: 2em;">X</div> </div> </div>				¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>	
				<div style="border-bottom: 1px solid black; display: flex; justify-content: space-between;"> William J. Holcomb 11/02/2021 </div> <div style="display: flex; justify-content: space-between;"> Signature Date </div> <div style="border-bottom: 1px solid black; display: flex; justify-content: space-between;"> W.J. Holcomb </div> <div style="display: flex; justify-content: space-between;"> Printed Name </div> <div style="border-bottom: 1px solid black; display: flex; justify-content: space-between;"> holcomb.oilgas@gmail.com </div> <div style="display: flex; justify-content: space-between;"> E-mail Address </div>	
				¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
				<div style="border-bottom: 1px solid black; display: flex; justify-content: space-between;"> Date of Survey </div> <div style="border-bottom: 1px solid black; display: flex; justify-content: space-between;"> Signature and Seal of Professional Surveyor: </div> <div style="border-bottom: 1px solid black; display: flex; justify-content: space-between;"> Certificate Number </div>	

19.15.27.8 NMAC

A&B) No venting or flaring. The well is connected to an existing gathering facility except that allowed for paragraph (D).

C) Upon recompletion activities, the well will produce through existing separation & production equipment into Enterprise Products gathering system. No flaring or venting is necessary.

D) When recompletion procedure is completed, the well will be returned to pumping. Subsection 1 through 4 are normal operating procedures.

E) Performance standards; existing production and separation equipment. No flare stack, or igniters are required, or in place. The Wells are checked daily for leaks or defects and repaired as soon as possible.

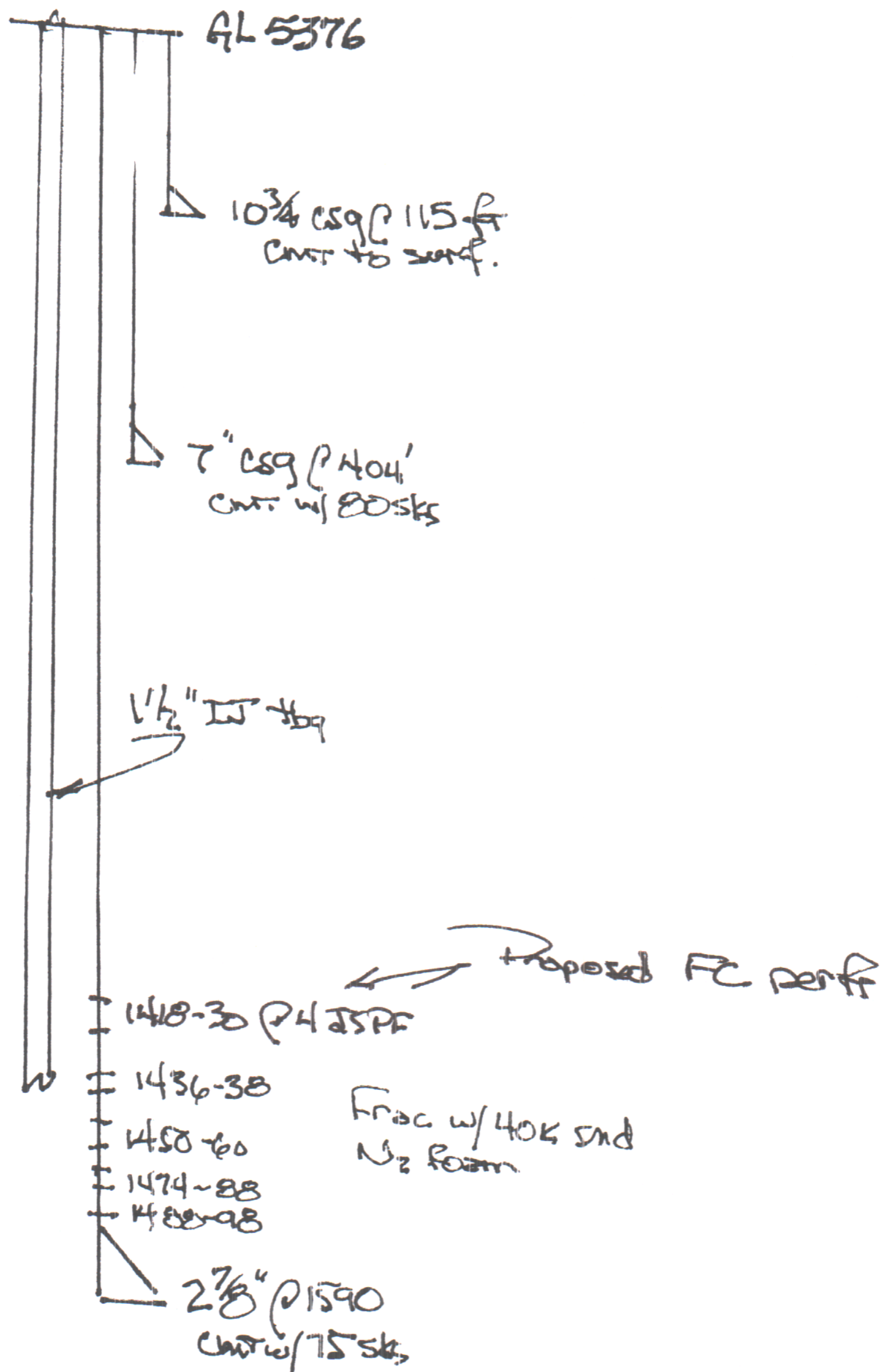
F) Gas measurement equipment is existing for normal production operating. No venting or flaring activity is anticipated other than that defined as acceptable per paragraph (D).

19.15.27.9

Gas production will flow into existing gathering system through approved OCD. Percentage of gas used for compression is split 50% between Hartman 1Z and Hartman 2 wells.

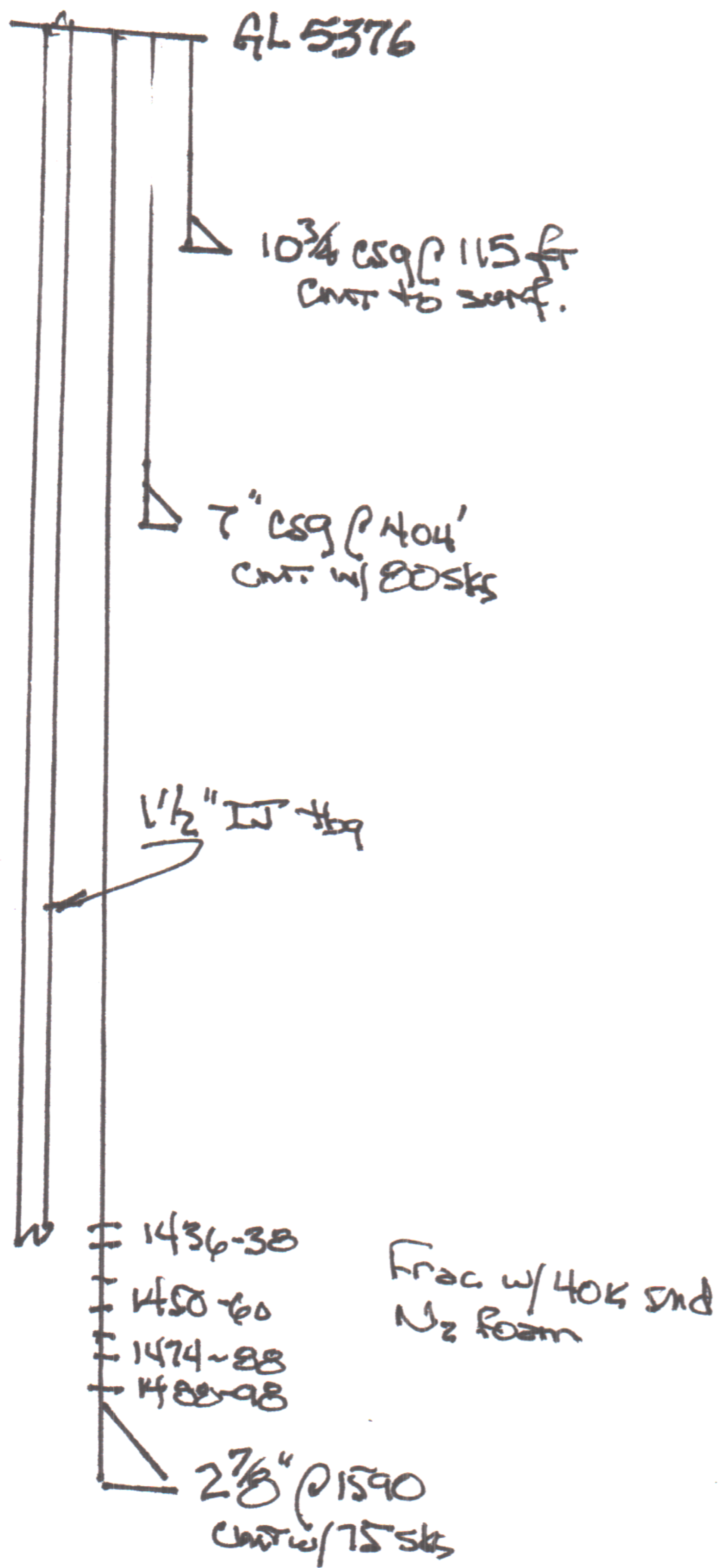
Previously approved by NMOCD. Natural Gas Capture Rate Data is being evaluated in accordance with this section and will be submitted quarterly beginning with 4th/QRT 2021.

HARTMAN 1Z
API-30-045-23685
F 31. T29N R11W
2378 ANL 1500 RWL



Proposed

HARTMAN 1Z
API-30-045-23685
F 31. T29N R11W
2378 ANL 1500 FWL



AS IS

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: Holcomb Oil & Gas, Inc **OGRID:** 10605 **Date:** 11/02/21

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Hartman 1Z	30-045-23685	F31T29NRJW	2378 NL1528 WL	0	50	0 - 10

IV. Central Delivery Point Name: Hartman 2 A Sec 31 T29NR11W [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Hartman 1Z	30-045-23685			12/21	12/22	est. 12/22

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan**EFFECTIVE APRIL 1, 2022**

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☐ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:	William J. Holcomb
Printed Name:	W.J. Holcomb
Title:	President
E-mail Address:	holcomb.oilgas@gmail.com
Date:	11/22/2021
Phone:	
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)	
Approved By:	
Title:	
Approval Date:	
Conditions of Approval:	

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Santa Fe, NM 87505

COMMENTS

Action 59203

COMMENTS

Operator: HOLCOMB OIL & GAS INC P.O. Box 2058 Farmington, NM 87499	OGRID: 10605
	Action Number: 59203
	Action Type: [C-103] NOI Recompletion (C-103E)

COMMENTS

Created By	Comment	Comment Date
kpickford	KP GEO Review 11/4/2021	11/4/2021

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CONDITIONS

Action 59203

CONDITIONS

Operator: HOLCOMB OIL & GAS INC P.O. Box 2058 Farmington, NM 87499	OGRID: 10605
	Action Number: 59203
	Action Type: [C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
kpickford	This well will require an approved Downhole Commingle prior to returning the well to production in both pools together. These two pools are preapproved for DHC through hearing order R-11363. Application for the DHC will be through Epermitting under C-107A, but the document to be submitted is a C-103 (not the typical C-107A DHC application form).	11/4/2021
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	11/4/2021