

#### U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report 1 of 6

Well Name: J F BELL Well Location: T30N / R13W / SEC 3 / County or Parish/State: SAN

NWNE / 36.84584 / -108.187897 JUAN / NM

Well Number: 2 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMNM028226C Unit or CA Name: Unit or CA Number:

US Well Number: 3004511809 Well Status: Producing Gas Well Operator: HILCORP ENERGY

**COMPANY** 

## **Notice of Intent**

**Sundry ID: 2642071** 

Type of Submission: Notice of Intent

Type of Action: Workover Operations

Date Sundry Submitted: 10/28/2021 Time Sundry Submitted: 04:21

Date proposed operation will begin: 11/08/2021

Procedure Description: Hilcorp Energy requests permission to repair the bradenhead on the subject well per the

attached procedure and wellbore diagram.

#### **Surface Disturbance**

Is any additional surface disturbance proposed?: No

#### **NOI Attachments**

## **Procedure Description**

JF\_Bell\_2\_Bradenhead\_Repair\_NOI\_20211028162127.pdf

Released to Imaging: 11/5/2021 10:27:17 AM

by OCD: 10/29/2021 6:39:45 AM

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**Operator:** HILCORP ENERGY

**COMPANY** 

JUAN / NM

# **Operator Certification**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

**Operator Electronic Signature: PRISCILLA SHORTY** Signed on: OCT 28, 2021 04:21 PM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 Road 3100

City: Aztec State: NM

Phone: (505) 324-5188

Email address: pshorty@hilcorp.com

# Field Representative

Representative Name:

**Street Address:** 

City:

Zip:

Phone:

**Email address:** 

### **BLM Point of Contact**

**BLM POC Name:** KENNETH G RENNICK **BLM POC Title:** Petroleum Engineer

**BLM POC Phone**: 5055647742 BLM POC Email Address: krennick@blm.gov

**Disposition:** Approved Disposition Date: 10/29/2021

Signature: Kenneth Rennick

Released to Imaging: 11/5/2021 10:27:17 AM



# HILCORP ENERGY COMPANY JF Bell #2 Bradenhead Repair

API #:	3004511809

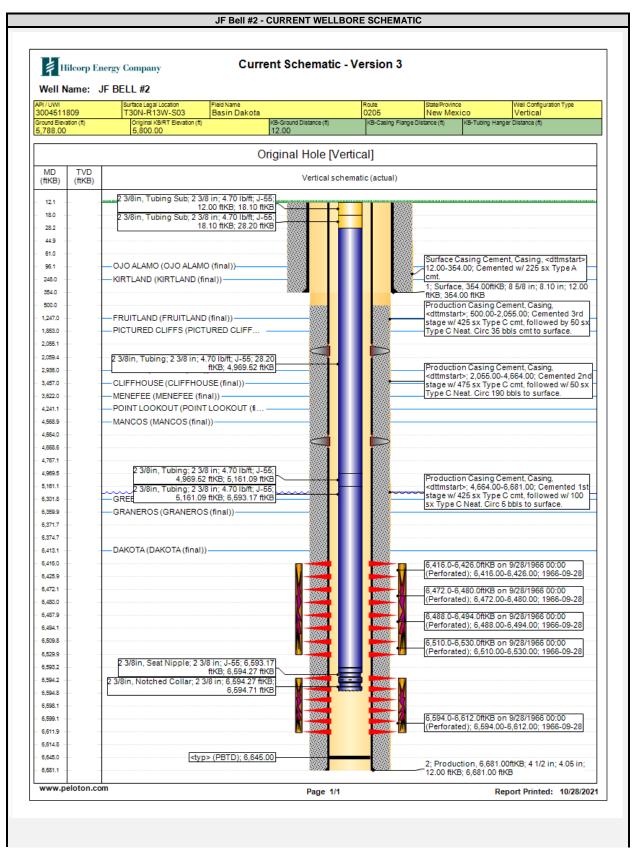
ſ		JOB PROCEDURES				
	✓ ✓	NMOCD BLM	Contact BLM and OCD 24 hrs prior to MIRU. Record and document all casing pressures <u>daily</u> , including BH, IC (if present) and PC. Comply with all BLM, NMOCD, and HEC safety and environmental regulations.			

- 1. Hold pre-job safety meeting. Comply with all BLM, NMOCD and HEC safety and environmental regulations. Scope location for base beam. If base beam can not be used, test rig anchors prior to moving in rig. Verify there is no H2S present prior to beginning operations. Verify cathodic is offline.
- 2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in WellView.
- 3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure.
- 4. ND wellhead and NU BOPE. Test and chart BOPs as per regulations. Record pressure test. PU and remove tubing hanger. MU tbg joints and RIH. Tag for fill and record fill depth in WellView. RU tbg scanner. TOOH with tubing while scanning. Repair tubing string as necessary for future operations.
- 5. MU 4.5" csg scraper and RIH to +/- 6366' (50' above top perf). TOOH and LD scraper. MU 4.5" bridge plug and RIH with 2-3/8" workstring. Land bridge plug at +/- 6366'. Contact NMOCD 24 hours prior to upcoming (end of job's) MIT. Pressure test against plug to verify casing integrity. TOOH w/ tubing.
- 6. RU WL and perforate at +/- 500'. RD WL. Cement Evaluation Log shows TOC to be ~500'.
- 7. Establish injection into perforations and circulation up bradenhead with water. Mix and pump adequate cement excess of 100% Class G, squeezing cement behind 4-1/2" casing to cover the shoe and cement to surface. Circulate cement to surface. PU and reverse circulate tubing clean. TOOH. If unable to establish circulation, lay a balanced plug across perforations to squeeze.
- 8. Drill out cement. Perform official witnessed MIT by testing casing to 580 psi for 30 minutes on a 2 hour chart.
- 9. Drill out or retrieve 4.5" bridge plug. MU 2-3/8" production tbg and RIH. Land tbg in the Dakota.
- 10. ND BOPE, NU Wellhead and RDMO. Reschedule official Bradenhead test with OCD.



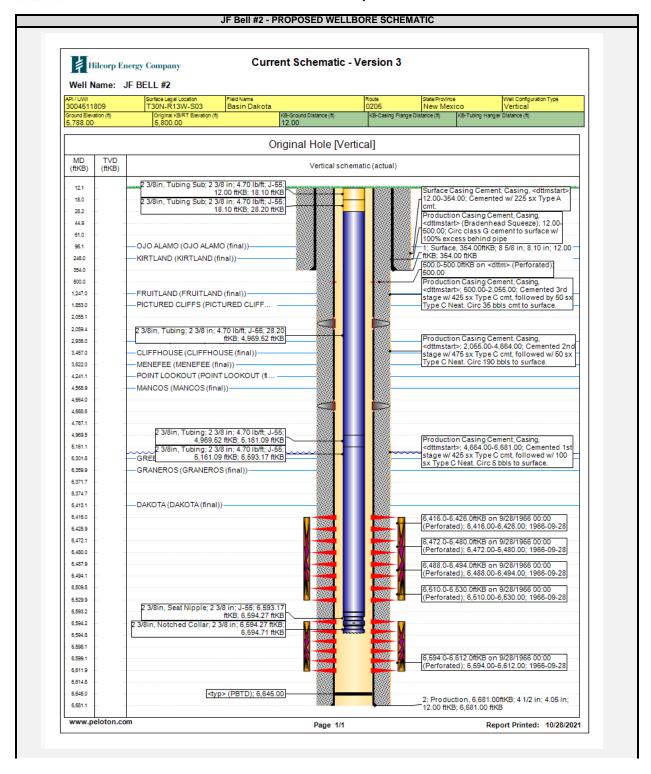
# HILCORP ENERGY COMPANY JF Bell #2

Bradenhead Repair





# HILCORP ENERGY COMPANY JF Bell #2 Bradenhead Repair



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1625 N. French Dr., Hobbs, NM 88240
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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 58541

#### **CONDITIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	58541
	Action Type:
	[C-103] NOI Workover (C-103G)

#### CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to cementing and 24 hours prior to final MIT	11/5/2021