

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Operator Copy

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. **NM 29202**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **E.G.L. Resources, Inc**

3a. Address **PO Box 10886  
Midland, TX 79702**

3b. Phone No. (include area code)  
**432-687-6560**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **Baldrige Federal #2**

9. API Well No. **30-015-23663**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**196' FNL & 1,427' FEL, Sec 14, T24S, R24E**

10. Field and Pool or Exploratory Area  
**Baldrige Canyon Morrow**

11. Country or Parish, State  
**Eddy, NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See attached for summary of plugging operations.

*Reclamation Due 4-5-20*  
*See Attached Reclamation Objectives*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Colton Shaw**

Title **Engineer**

Signature

Date **11/18/2020**

*Accepted for Record*

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Accepted for record - NMOCD gc 11/9/2021

Approved by

Title

*SPET*

Date

*11-24-20*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

*ISO*

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

9/28/2020: Began working to unset pkr at 10,532'. Pumped 25 bbls water down tbg. Worked with the packer for a while with no luck releasing it. Pumped approx 15 bbls water down csg and it loaded up. Pumped another 15 to 20 bbls down tbg to try to equalize pressures. Worked and could not get it to release. Tried to get off of the packer, as well, and had no luck with the on/off tool. SDFN.

9/29/2020: Road crew to location. Tbg had 200 psi, csg 0 psi. Blow down well. Resume trying to get off of pkr, with no luck. Had called BLM earlier in the day and got approval to make the cut at 10,390'. RIH and cut tbg at 10,390'. POOH w/WL. Began POOH w/2-3/8 tbg, tallying as we pulled. Got out with tbg except for short kill string. SDFN

9/30/2020: Road crew to location. Bleed off 200 psi from tbg. Finish POOH w/tbg. Got out of hole w/318 jts 2-3/8 tbg + 10' sub + 6' sub + 12' stub. RIH w/gauge ring and junk basket on WL to 10,390'. POOH. Make up 4-1/2 CIBP and RIH. Set CIBP at 10,323'. POOH WL. RIH w/317 jts 2-3/8 tbg. Tagged CIBP. Fluid level in hole is above 2000'. Break circulation and mix and spot 30 sks Class H cmt on top of CIBP. POOH standing back 2000' of tbg. Notified BLM rep Kent Caffall per his request. SDFN.

10/1/2020: Road crew to loc. BLM rep Kent Caffall on loc all day. RIH w/tbg. Tagged TOC at 9966' -good tag. Pulled tubing up the hole to approx 9100'. Attempted to test casing, but could pump into a leak 3/4 bpm at 500 psi, therefore, we could not squeeze a plug down tbg and against closed csg, must use pkr. Also, needed to locate approx location of hole to safely squeeze with packer. POOH w/tbg and made up pkr. RIH and set at 3513'. Good test above, could pump in below. Lowered pkr to 5009' and set. Good test below, could pump in above. Hole between 3513' and 5009'. Discussed with BLM and decided to perf 9331'. Perf'd and could not pump in. Pkr still set at 5009'. RIH w/WL perf'd 7986' and could not pump in. Moved pkr up to 4489' and set. Cannot pump in below. RIH w/WL and perf'd 4913'. Able to pump in below 1.5 bpm at 500 psi. POOH w/tbg and pkr. Secured well and SDFN.

10/2/2020: Road crew to loc. RIH w/tbg to 9381'. Mix and spot 35 sks Class H at 9381'. Stand back 30 stands and WOC. Tagged TOC at 8978'. Reported tag to Kent w/BLM. OK to proceed. Pulled tbg up the hole to 8306'. Mixed and spotted 25 sks Class H at 8306'. Pulled and stood back 30 stands tbg. Secured the well and SDFN.

10/3/2020: Road crew to loc. RIH w/tbg but did not tag plug at 8036'. Went 300' below and tagged nothing. Talked w/BLM rep and decided to spot another plug at 8306'. This time will use 35 sks Class H. Spotted the plug and stood back 2000' of tbg. WOC. Tagged TOC at 7645' - OK to proceed. Moved tubing to 4977'. Mixed and spotted 60 sks Class C at 4977'. Pulled and stood back 40 stands tbg. Will WOC overnight and tag in the morning. SDFN.

10/4/2020: Road crew to loc. RIH w/tbg. Tagged TOC at 4752'. OK w/BLM to proceed. Perf 3382' and Squeeze with 50 sks Class C, displacing TOC to approx 3250'. WOC and tagged TOC at 3240'. OK w/BLM to proceed. Perf 2800'. POOH WL. Set pkr at 2472'. Mixed and squeezed 40 sks Class C into perfs. Got cmt displaced to approx 2650' and shut in well. SDFN.

10/5/2020: Road crew to loc. RIH w/tbg to tag plug at 2800'. BLM rep on loc. Tagged TOC at 2614' - good tag. POOH laying down tbg. Perforated 4-1/2 csg at 438'. Mixed and squeezed 120 sks Class C, pumping until good cement was present at surface. Shut in well, cleaned pump and lines, and BOP. ND BOP. Topped off csg with cement from cellar. Well is plugged.

11/4/2020: Install dry hole marker.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, New Mexico 88220-6292  
[www.blm.gov/nm](http://www.blm.gov/nm)



In Reply Refer To: 1310

### Reclamation Objectives and Procedures

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines (**Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure**). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos  
Supervisory Petroleum Engineering Tech  
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias  
Environmental Protection Specialist  
575-234-6230

Crisha Morgan  
Environmental Protection Specialist  
575-234-5987

Melissa Horn  
Environmental Protection Specialist  
575-234-5951

Kelsey Wade  
Environmental Protection Specialist  
575-234-2220

Trishia Bad Bear, Hobbs Field Station  
Natural Resource Specialist  
575-393-3612

**WELL DATA SHEET****FIELD:** Baldridge Canyon**WELL NAME:** Baldridge Fed. No. 2**FORMATION:** Morrow**LOC:** 196' FNL & 1427' FEL  
**SEC:** 14 **TWP:** 24S **RGE:** 24E**COUNTY:** EDDY  
**STATE:** NM**GL:** 4257'  
**KB to GL:** 15.0'**PROPOSED STATUS:** P&A'D  
**API NO:** 30-015-23663**AS PLUGGED**

13-3/8", 48 #/ft, H-40  
ST&C set @ 388'  
w/ 385 sxs cmt. Cmt circ.  
to surface. 17-1/2" hole.

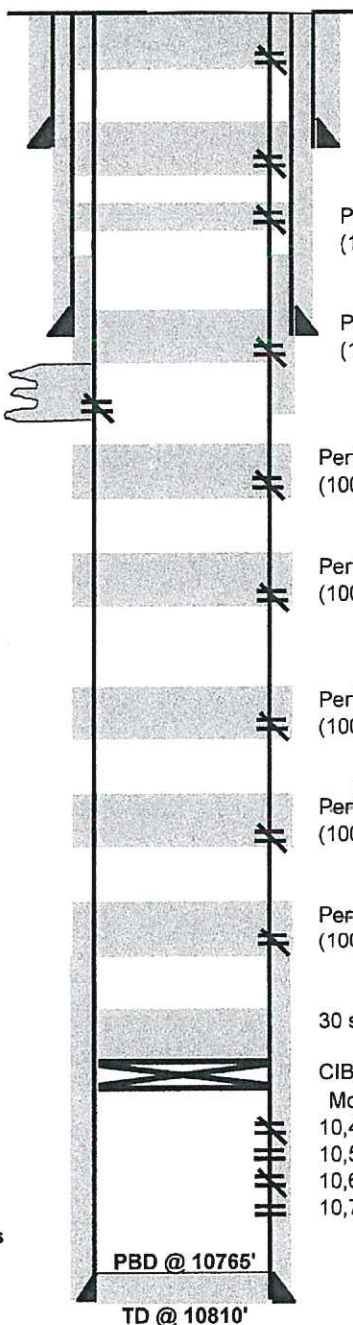
8-5/8", 32 #/ft, K-55  
csg set @ 2750' w/  
1400 sxs cmt. Cmt circ.  
to surface after 2 top jobs.  
12-1/4" hole.

Csg leak @ 3,132'. Cmt  
sqz'd w/ 200 sxs.

TOC @ 9510 by CBL.

4-1/2", 11.6 #/ft, N-80,  
csg set @ 10,810' w/ 400 sxs  
cmt. TOC @ 9600 by TS.  
7-7/8" hole.

**FILE:** BALFED\_2.XLS  
**JAL** 06-30-2020



Perf & Cmt Sqz 15 sxs @ 60' - surface  
(60' minimum) (Surface Plug)

Perf & Cmt Sqz 30 sxs @ 438' - 344'  
(100' minimum) (Surf. Csg Isolation Plug)

Perf & Cmt Sqz 35 sxs @ 900' - 755'  
(100' minimum) (Csg/Csg Isolation Plug)

Perf & Cmt Sqz 40 sxs @ 2,800' - 2,634'  
(100' minimum) (Int. Csg Shoe Plug)

Perf & Cmt Sqz 50 sxs @ 3,382' - 3,172'  
(100' minimum) (T/Delaware @ 3,332')

Perf & Cmt Sqz 50 sxs @ 4,830' - 4,620'  
(100' minimum) (T/Bone Springs @ 4,780')

Perf & Cmt Sqz 50 sxs @ 5,900' - 5,690'  
(100' minimum) (Csg/Hole Isolation Plug)

Perf & Cmt Sqz 60 sxs @ 7,978' - 7,778'  
(100' minimum) (T/Wolfcamp @ 7,928')

Perf & Cmt Sqz 60 sxs @ 9,500' - 9,300'  
(100' minimum) (T/Strawn @ 9,450')

30 sxs cmt 10,320' - 9,959' (100' minimum) (T/Morrow @ 10,050')

CIBP @ +/- 10,320'

Morrow Perfs

10,403' - 10'

10,500' - 04', 10,618' - 32'

10,633' - 38'

10,727' - 42'

PBD @ 10765'

TD @ 10810'

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 58946

CONDITIONS

Operator: E G L RESOURCES INC P.O. Box 10886 Midland, TX 79702	OGRID: 173413
	Action Number: 58946
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/9/2021