<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	State of New MexicoForm CEnergy Minerals and Natural ResourcesJuly 21DepartmentFor temporary pits, closed-loop sytems, and below-gra tanks, submit to the appropriate NMOCD District Office.Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505For permanent pits and exceptions submit to the Santa I Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.	, 200 de
1220 S. St. Francis Dr., Santa Fe, NM 87505		
Dropo	Pit, Closed-Loop System, Below-Grade Tank, or sed Alternative Method Permit or Closure Plan Application	
Type of action:	X Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method	
	Modification to an existing permit	
BGT 1	Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method	
Instructions: Please submit one	application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative req	uest
	of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the lieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.	
1	neve the operator of its responsionity to comply with any other appreadic governmental autority's rules, regulations of orthances.	
Operator: ConocoPhillips Compar		
Address: PO Box 4289, Farmingt		
Facility or well name: SAN JUAN		-
	3004523834 OCD Permit Number:	
U/L or Qtr/Qtr: K Section		000
Center of Proposed Design: Latitud		983
Surface Owner: X Federal	State Private Tribal Trust or Indian Allotment	
String-Reinforced	iner type: Thickness mil LLDPE HDPE PVC Other	
String-Reinforced Liner Seams: Welded F Closed-loop System: Subsec	iactory Other Volume: bbl Dimensions L x W x D tion H of 19.15.17.11 NMAC	
String-Reinforced Liner Seams: Welded F	actory Other Volume: bbl Dimensions L x W x D	r
String-Reinforced Liner Seams: Welded F Closed-loop System: Subsect Type of Operation: P&A	iactory Other Volume: bbl Dimensions L x W x D tion H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit of the perm	r
String-Reinforced Liner Seams: Welded F Closed-loop System: Subsec Type of Operation: P&A Drying Pad Above Group	Factory Other Volume:bbl Dimensions Lx Wx D	r
String-Reinforced Liner Seams: Welded F Closed-loop System: Subsec Type of Operation: P&A Drying Pad Above Grou Lined Unlined Line	iactory Other Volume: bbl Dimensions L x W x D tion H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit o notice of intent) und Steel Tanks Haul-off Bins Other	r
String-Reinforced Liner Seams: Welded F Closed-loop System: Subsec Type of Operation: P&A Drying Pad Above Grou Lined Unlined Line Liner Seams: Welded F 4	iactory Other Volume: bbl Dimensions L x W x D tion H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit o notice of intent) und Steel Tanks Haul-off Bins Other er type: Thickness mil LLDPE HDPE PVD Other actory Other	r
String-Reinforced Liner Seams: Welded F Closed-loop System: Subsect Type of Operation: P&A Drying Pad Above Grout Lined Unlined Linet Liner Seams: Welded F	iactory Other Volume: bbl Dimensions L x W x D tion H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit o notice of intent) und Steel Tanks Haul-off Bins Other er type: Thickness mil LLDPE HDPE PVD Other actory Other	r
String-Reinforced Liner Seams: Welded F Closed-loop System: Subsect Type of Operation: P&A Drying Pad Above Grout Lined Unlined Line Liner Seams: Welded F K Below-grade tank: Subsection	iactory Other Volume: bbl Dimensions L x W x D tion H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit o notice of intent) und Steel Tanks Haul-off Bins Other er type: Thickness mil LLDPE HDPE PVD Other iactory Other	r
String-Reinforced Liner Seams: Welded F Closed-loop System: Subsect Type of Operation: P&A Drying Pad Above Grou Liner Seams: Welded F	iactory Other Volume: bbl Dimensions L x W x D tion H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit o notice of intent) und Steel Tanks Haul-off Bins Other er type: Thickness mil LLDPE HDPE PVD Other iactory Other	r
String-Reinforced Liner Seams: Welded F Closed-loop System: Subsec Type of Operation: P&A Drying Pad Above Grou Lined Unlined Line Liner Seams: Welded F K Below-grade tank: Subsection Volume: 120 t Tank Construction material:	iactory Other Volume: bbl Dimensions L x W x D tion H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit o notice of intent) und Steel Tanks Haul-off Bins Other er type: Thickness mil LLDPE HDPE PVD Other iactory Other	r
String-Reinforced Liner Seams: Welded F Closed-loop System: Subsect Type of Operation: P&A Drying Pad Above Grout Liner Seams: Welded F	factory Other Volume: bbl Dimensions L x W x D tion H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit o notice of intent) und Steel Tanks Haul-off Bins Other er type: Thickness mil LLDPE HDPE PVD Other factory Other	r
String-Reinforced Liner Seams: Welded F 3 Closed-loop System: Subsect Type of Operation: P&A F Orying Pad Above Group Lined Lined Lined Unlined Lined Lined Liner Seams: Welded F 4 X Below-grade tank: Subsection Volume: 120 E Tank Construction material: Secondary containment with leak d Visible sidewalls and liner Liner Type: 5	iactory Other Volume: bbl Dimensions L x W x D tion H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit o notice of intent) und Steel Tanks Haul-off Bins Other er type: Thickness mil LLDPE HDPE PVD Other iactory Other	r
String-Reinforced Liner Seams: Welded F 3 Closed-loop System: Subsect Type of Operation: P&A F Orying Pad Above Group Lined Lined Lined Unlined Lined Lined Liner Seams: Welded F 4 X Below-grade tank: Subsection Volume: 120 F Tank Construction material: Secondary containment with leak d Visible sidewalls and liner Liner Type: 5 Alternative Method:	iactory Other Volume: bbl Dimensions L x W x D tion H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit o notice of intent) und Steel Tanks Haul-off Bins Other er type: Thickness mil LLDPE HDPE PVD Other actory Other	r
String-Reinforced Liner Seams: Welded F 3 Closed-loop System: Subsect 7 P&A F 3 Closed-loop System: Subsect 7 P&A F 9 Drying Pad Above Group 1 Lined Unlined Lined 1 Lined Unlined Lined 4 X Below-grade tank: Subsection Volume: 120 H Tank Construction material: Secondary containment with leak d Visible sidewalls and liner Liner Type: 5 Alternative Method:	iactory Other Volume: bbl Dimensions L x W x D tion H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit o notice of intent) und Steel Tanks Haul-off Bins Other er type: Thickness mil LLDPE HDPE PVD Other iactory Other	r
String-Reinforced Liner Seams: Welded F 3 Closed-loop System: Subsect 7 P&A F 3 Closed-loop System: Subsect 7 P&A F 9 Drying Pad Above Group 1 Lined Unlined Lined 1 Lined Unlined Lined 4 X Below-grade tank: Subsection Volume: 120 H Tank Construction material: Secondary containment with leak d Visible sidewalls and liner Liner Type: 5 Alternative Method:	iactory Other Volume: bbl Dimensions L x W x D tion H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit o notice of intent) und Steel Tanks Haul-off Bins Other er type: Thickness mil LLDPE HDPE PVD Other actory Other	of 5

rived by OCD: 11/7/2021 9:30:14 AM		Page 2
Eencing: Subsection D of 19.15.17.11 NMAC (, s to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital,	institution or c	hurch)
Four foot height, four strands of barbed wire evenly spaced between one and four feet		
X Alternate. Please specify 4' hog wire fencing topped with two strands barbed wire.		
7 Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) X Screen Netting Other Other		
Monthly inspections (If netting or screening is not physically feasible)		
8 Signs: Subsection C of 19.15.17.11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19.15.3.103 NMAC		
9		
Administrative Approvals and Exceptions:		
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank:		
X Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for co	onsideration of	approval.
(Fencing/BGT Liner) Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		
0		
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XNo
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)		
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applied to permanent pits)	XNA	
 Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering 	TYes	XNo
purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.		
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
 Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended Written confirmation or verification from the municipality; Written approval obtained from the municipality 	Yes	XNo
 Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	Yes	XNo
 Within the area overlying a subsurface mine. Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division 	Yes	XNo
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological 	Yes	XNo
Society; Topographic map		
- FEMA map	Yes	XNo

Form C-144

Oil Conservation Division

Received	by by	OCD:	11/7/2021	9:30:14 AM
----------	-------	------	-----------	------------

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19,15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
X Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
X Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
X Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12 Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Operating and Maintenance Plan API
13 Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Cilimatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Receberard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Receberard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Dili Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan
14 Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit X Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method: X Waste Excavation and Removal (Below-Grade Tank) Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
La reaction of the second se
a set of the set of th
X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Form C-144

Released to Imaging: 11/12/2021 4:34:49 PM

Oil Conservation Division

16		the second s
<u>Waste Removal Closure For Closed-loop Systems That Utilize Ab</u> Instructions: Please identify the facility or facilities for the disposal of are required.	pove Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC of liquids, drilling fluids and drill cuttings. Use attachment if more than tw) o facilities
Disposal Facility Name:	Disposal Facility Permit #:	
Disposal Facility Name:	Disposal Facility Permit #:	
Will any of the proposed closed-loop system operations and ass Yes (If yes, please provide the information	ociated activities occur on or in areas that will not be used for future	e service and operations?
Required for impacted areas which will not be used for future service Soil Backfill and Cover Design Specification - based up	on the appropriate requirements of Subsection H of 19.15.17.13 NM	AC
Re-vegetation Plan - based upon the appropriate required		
Site Reclamation Plan - based upon the appropriate requ	irements of Subsection G of 19.15.17.13 NMAC	
17 <u>Siting Criteria (Regarding on-site closure methods only:</u> 19 Instructions: Each siting criteria requires a demonstration of compliance in certain siting criteria may require administrative approval from the appropri- for consideration of approval. Justifications and/or demonstrations of equiv-	the closure plan. Recommendations of acceptable source material are provided by iate district office or may be considered an exception which must be submitted to a	elow. Requests regarding changes to he Santa Fe Environmental Bureau office
Ground water is less than 50 feet below the bottom of the buried		Yes No
- NM Office of the State Engineer - iWATERS database search;	USGS: Data obtained from nearby wells	N/A
Ground water is between 50 and 100 feet below the bottom of th	he buried waste	Yes No
- NM Office of the State Engineer - iWATERS database search; U	JSGS; Data obtained from nearby wells	
Ground water is more than 100 feet below the bottom of the bur	ied waste	
- NM Office of the State Engineer - iWATERS database search; L		
and the second		∐N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of a (measured from the ordinary high-water mark).	iny other significant watercourse or lakebed, sinkhole, or playa lake	Yes No
- Topographic map; Visual inspection (certification) of the propos	ed site	
Within 300 feet from a permanent residence, school, hospital, institutio - Visual inspection (certification) of the proposed site; Aerial photo	on, or church in existence at the time of initial application.	Yes No
		Yes No
Within 500 horizontal feet of a private, domestic fresh water well or sp purposes, or within 1000 horizontal fee of any other fresh water well or - NM Office of the State Engineer - iWATERS database; Visual ins	r spring, in existence at the time of the initial application.	
Within incorporated municipal boundaries or within a defined municip pursuant to NMSA 1978, Section 3-27-3, as amended.	al fresh water well field covered under a municipal ordinance adopted	Yes No
 Written confirmation or verification from the municipality: Written Within 500 feet of a wetland 	en approval obtained from the municipality	
 US Fish and Wildlife Wetland Identification map; Topographic m 	nap: Visual inspection (certification) of the proposed site	Yes No
Within the area overlying a subsurface mine.	approximation (certification) of the proposed site	TYes No
- Written confiramtion or verification or map from the NM EMNRI	D-Mining and Mineral Division	I res I No
Within an unstable area.		Yes No
 Engineering measures incorporated into the design; NM Bureau of Topographic map 	f Geology & Mineral Resources; USGS; NM Geological Society;	
Within a 100-year floodplain. - FEMA map		Yes No
18 On-Site Closure Plan Checkliste (10.15.17.12.NMAC). Keet		
by a check mark in the box, that the documents are attached.	ctions: Each of the following items must bee attached to the closur	e plan. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the	the appropriate requirements of 10 15 17 10 NMAC	
Proof of Surface Owner Notice - based upon the appropria		
	based upon the appropriate requirements of 19.15.17.11 NMAC	
	urial of a drying pad) - based upon the appropriate requirements of 19	15 17 11 NMAC
Protocols and Procedures - based upon the appropriate requ	uirements of 19.15.17.13 NMAC	AU INVIAU
	he appropriate requirements of Subsection F of 19.15.17.13 NMAC	
Waste Material Sampling Plan - based upon the appropriate		
	illing fluids and drill cuttings or in case on-site closure standards can	not be achieved)
Soil Cover Design - based upon the appropriate requirement	nts of Subsection H of 19.15.17.13 NMAC	se achieveu)
Re-vegetation Plan - based upon the appropriate requireme	nts of Subsection I of 19.15.17.13 NMAC	
Site Reclamation Plan - based upon the appropriate require	ments of Subsection G of 19 15 17 13 NMAC	

Form C-144

Oil Conservation Division

Page 4 of 5

Name (Print):	formation submitted with this application is true, Crystal Fafoya	Title:	Regulatory Technician	
Signature:	Cupitel Julaya	Date:	12/22/2008	
e mail address:	wetal tatoya @conocophillips.com		505-326-9837	
	Commit Application (including alarma - Las)			
	Permit Application (including closure plan)		OCD Conditions (see attachment)	
CD Representative S	ignature: <u>CRWhitehea</u>	d	Approval Date: Novemb	er 12, 2021
itle: Enviro	nmental Specialist	OCD Pern	iit Number: BGT 1	
structions: Operators ar port is required to be su	red within 60 days of closure completion): e required to obtain an approved closure plan pr bmitted to the division within 60 days of the comp been obtained and the closure activities have be	ior to implementing any closu oletion of the closure activitie. en completed.	re activities and submitting the closure report. Th Please do not complete this section of the form t Completion Date:	e closure intil an
!				
Iosure Method: Waste Excavation	and Removal On-site Closure Method	d Alternative Closure	Method Waste Removal (Closed-loop syste	ms only)
osure Report Regardin	g Waste Removal Closure For Closed-loop Sys fy the facility or facilities for where the liquids,	tems That Utilize Above Gr drilling fluids and drill cuttin	ound Steel Tanks or Haul-off Bins Only: gs were disposed. Use attachment if more than the	wo facilities
Disposal Facility Name		Disposal Facility	Permit Number:	
Disposal Facility Name		Disposal Facility		
	stem operations and associated activities perform	ned on or in areas that will not		
Yes (If yes, please	demonstrate complilane to the items below)	No		
	reas which will not be used for future service and	d operations:		
Soil Backfilling and	Photo Documentation)			
	ication Rates and Seeding Technique			
Closure Report Atta	chment Checklist: Instructions: Each of the	following items must be attac	hed to the closure report. Please indicate, by a ch	eck mark in
the box, that the docum	ents are attached.			
	Notice (surface owner and division)			
-	tice (required for on-site closure) ite closures and temporary pits)			
=	pling Analytical Results (if applicable)			
=				
-	mpling Analytical Results (if applicable) Jame and Permit Number			
-	d Cover Installation			
_	lication Rates and Seeding Technique			
	Photo Documentation)			
On-site Closure La		Longitude:	NAD 1927 1	983
				10 M. 34
	mation and attachments submitted with this clos	ure report is ture, accurate an	d complete to the best of my knowledge and belief.	I also certify that
reby certify that the info	amplicable alarma and another and another the		ura plan	
ereby certify that the info	applicable closure requirements and conditions	specified in the approved clo.	are plan.	
ereby certify that the info closure complies with al	applicable closure requirements and conditions	Title:	ine pian.	
closure complies with all me (Print):	applicable closure requirements and conditions	Title:	иге рын.	
ereby certify that the info closure complies with all	applicable closure requirements and conditions		иге рын.	

Released to Imaging: 11/12/2021 4:34:49 PM

			office of the Stat ports and Dowr	-	eer			
	Township: 3	2N Range: 07W	Sections:					
NA	D27 X:	Y:	Zone:		Search Rad	ius:		
County:		Basin:		Numb	ber:	Suff	ix:	
Owner Name:	(First)	(Last))	ON	on-Domest	ic OD	omestic	All
POD /	Surface Data F	Report Av	g Depth to Water	Report		ater Colu	mn Report	
		Clear Form	iWATERS Me	enu I	Help			
			OLUMN REPORT	08/20/2	008			
		are 1=NW 2=NE 3=: are biggest to su			Depth	Depth	Water	(in feet)
POD Number			one X	Y	-	Water	Column	(11 1000)
SJ 03117	32N 07	7W 07 2 2 2			240			
SJ 01612	32N 07	7W 34 3			800			

Record Count: 2

Received by OCD: 11/7/2021 9:30:14 AM New Mickico Office of the State Engire -

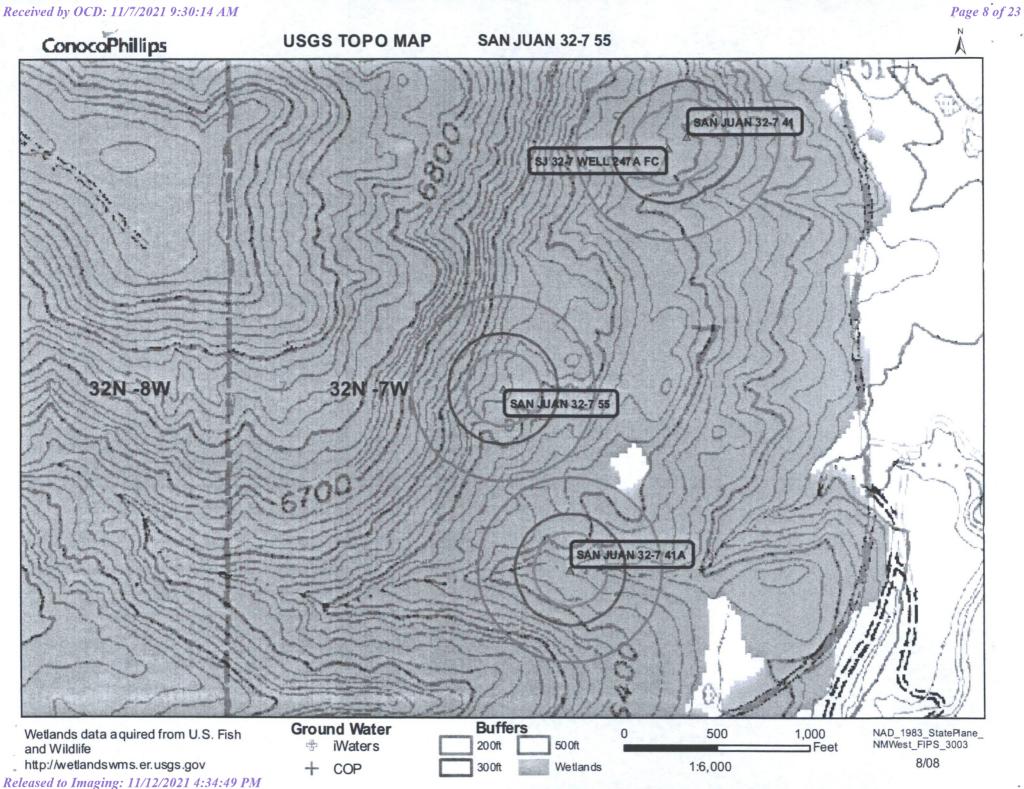
D	Page	-7	of	23
F	age	Ł	OI.	+

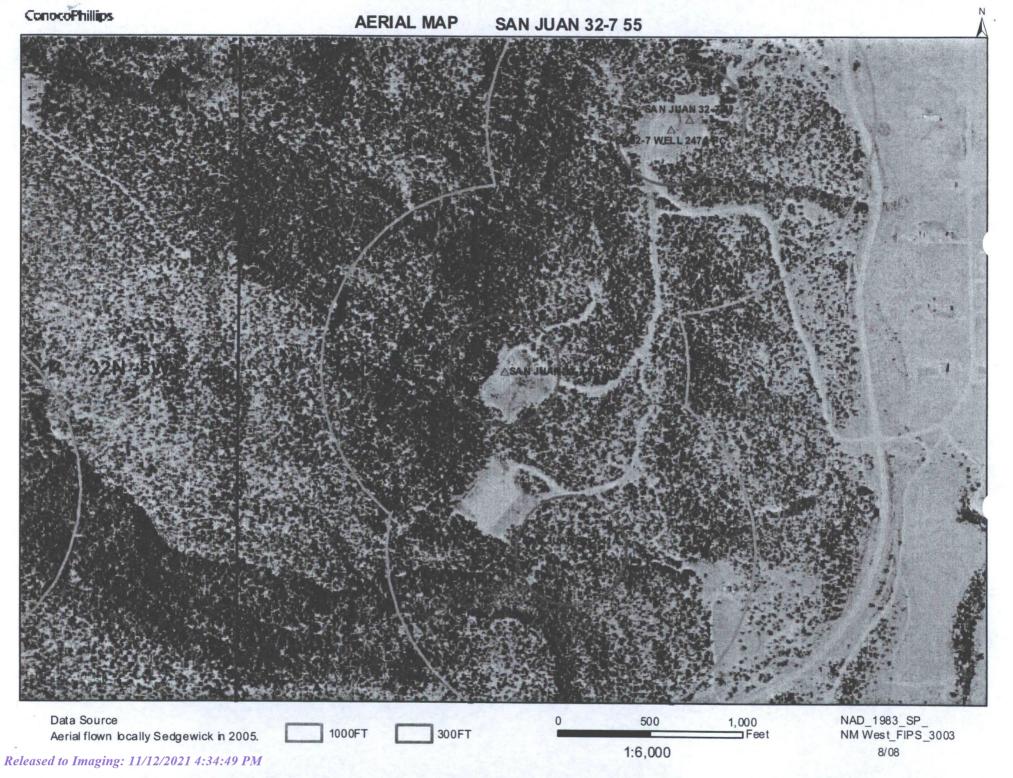
	Township:	B2N Range: 08	8W Sections:		
N	AD27 X:	Y:	Zone:	Search Radius:	
County:		Basin:		Number: Suffix:	
Owner Name	: (First)	()	Last)	○ Non-Domestic ○ Domestic	All
POD	/ Surface Data	Report	Avg Depth to Water	Report Water Column Report	

WATER COLUMN REPORT 08/20/2008

							3=SW 4=SE) smallest)			Depth	Depth	Water	(in feet)
POD Number	Tws	Rng	Sec	q	q	q	Zone	x	Y	Well	Water	Column	
SJ 02992	32N	08W	27	3	2	1				330	230	100	
SJ 03823 POD1	32N	08W	27	3	2	3	27718	2	2165918	380	250	130	
SJ 03250	32N	08W	27	4	3	4				400	375	25	
SJ 03259	32N	08W	34	1	2	3				550	500	50	
SJ 02816	32N	08W	34	1	4	1				100			
SJ 03379	32N	08W	35	1	3					500			
SJ 02726	32N	08W	35	1	4	2				300	300		

Record Count: 7

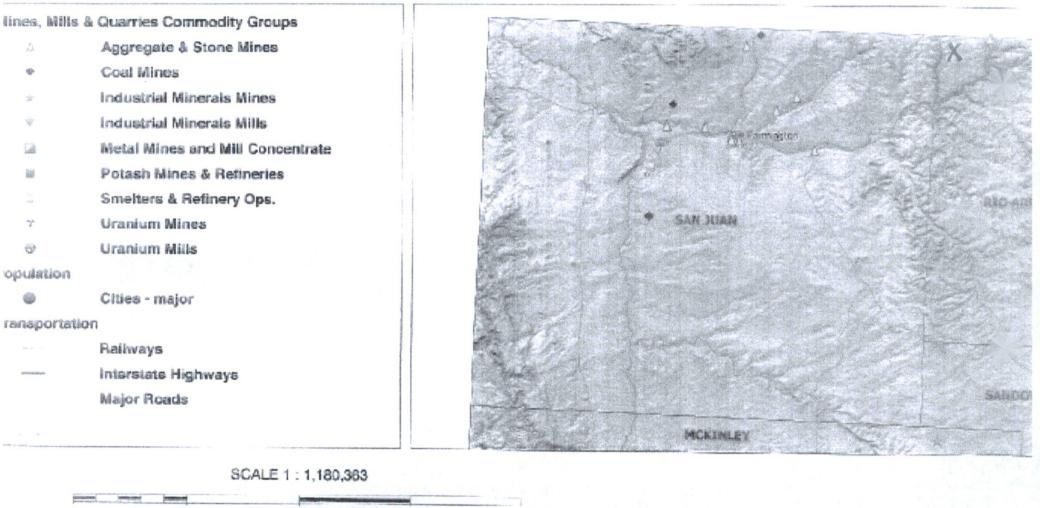


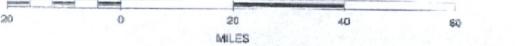


Page 10 of 23

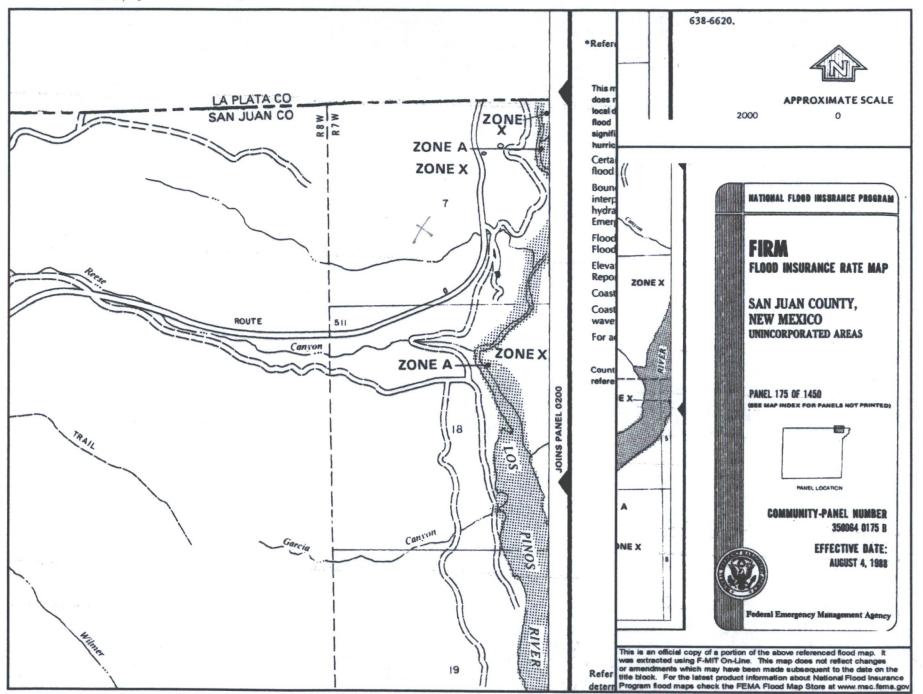
Mines, Mills and Quarries Web Map

SAN JUAN 32-7 55 Unit Letter: K, Section: 07, Town: 032N, Range: 007W





SAN JUAN 32-7 #55



SAN JUAN 32-7 UNIT 55

Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'SAN JUAN 32-7 UNIT 55', which is located at 36.9923897 degrees North latitude and 107.6100006 degrees West longitude. This location is located on the Burnt Mesa 7.5' USGS topographic quadrangle. This location is in section 7 of Township 32 North Range 7 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in San Juan County, New Mexico. The nearest town is Tiffany, located 4.8 miles to the northeast. The nearest large town (population greater than 10,000) is Durango, located 24.6 miles to the northwest (National Atlas). The nearest highway is State Highway 511, located 0.3 miles to the east. The location is on Private land and is 309 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Upper San Juan. Colorado. New Mexico, Subbasin. This location is located 1986 meters or 6514 feet above sea level and receives 15.5 inches of rain each year. The vegetation at this location is classified as Colorado Plateau Pinion-Juniper Woodland as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 79 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' Cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 683 feet to the south and is classified by the USGS as an intermittent stream. The nearest perrenial stream is named Pinos River. Los and is 2.668 feet to the southeast. The nearest water body is 1,438 feet to the southeast. It is classified by the USGS as a perennial lake and is 0.1 acres in size. The nearest spring is 11,822 feet to the east. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 3,128 feet to the east. The nearest wetland is a 0.1 acre other located 2,171 feet to the northeast. The slope at this location is 5 degrees to the southeast as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is SAN JOSE FORMATION--Siltstone. shale, and sandstone with a Sandstone dominated formations of all ages substrate. The soil at this location is 'Travessilla-Weska-Rock outcrop complex, moderately steep' and is well drained and not hydric with severe erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 15.8 miles to the west as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line. The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use. The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

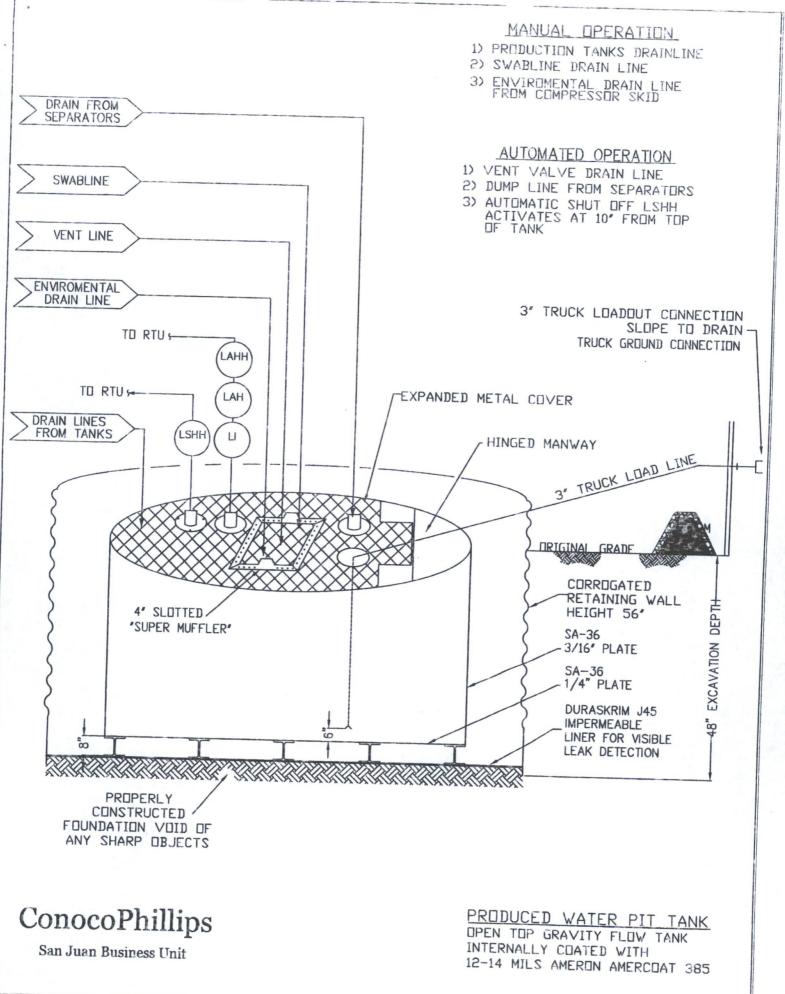
ConocoPhillips Company San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- 1. COPC will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- 2. COPC signage will comply with 19.15.3.103 NMAC when COPC is the operator. If COPC is not the operator it will comply with 19.15.17.11NMAC. COPC includes Emergency Contact information on all signage.
- 3. COPC has approval to use alternative fencing that provides better protection. COPC constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. COPC ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. COPC will construct a screened, expanded metal covering, on the top of the BGT.
- 5. COPC shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- 6. The COPC below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. COPC shall operate and install the below-grade tank to prevent the collection of surface water run-on. COPC has built in shut off devices that do not allow a below-grade tank to overflow. COPC constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. COPC will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. COPC has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the COPC MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from COPC's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- 11. The general specification for design and construction are attached in the COPC document.



Page 16 of 23



PROPERTIES	TEST METHOD	¥.*******	30BB	J3	6BB		5BB
		Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Rol Averages
Appearance		Blac	ck/Black	Blac	k/Black		/Black
Thickness	ASTM D 5199	27 mil	30 mil	32 mil	36 mil	40 mil	1
Weight Lbs Per MSF (oz/yd²)	ASTM D 5261	126 lbs (18.14)	140 lbs (20.16)	151 lbs (21.74)	168 ibs (24.19)	189 lbs (27.21)	45 mil 210 lbs (30.24)
Construction		**Ext	rusion laminated				
Ply Adhesion	ASTM D 413	16 lbs	20 lbs	19 lbs	24 lbs	25 lbs	31 lbs
1" Tensile Strength	ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf MD 105 lbf DD
1" Tensile Elongation @ Break % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD
1" Tensile Elongation @ Peak % (Scrim Break)	ASTM D 7003	20 MD 20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	20 MD 20 DD	36 MD 36 DD
Tongue Tear Strength	ASTM D 5884	75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD 100 lbf DD	117 lbf MD 118 lbf DD
Grab Tensile	ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD
Trapezoid Tear	ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD 172 lbf DD	160 lbf MD 160 lbf DD	193 lbf MD 191 lbf DD
* Dimensional Stability	ASTM D 1204	<1	<0.5	<1	<0.5	<1	<0.5
Puncture Resistance	ASTM D 4833	50 lbf	64 lbf	65 lbf	83 lbf	80 lbf	99 lbf
Maximum Use Temperature		180° F	180° F	180° F	180° F		
Minimum Use Temperature		-70° F	-70° F	-70° F	-70° F	180° F	180° F
D = Machine Direction				-10 1	-70 F	-70° F	-70° F

MD = Machine Direction DD = Diagonal Directions

OURA-SERIM'

Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

*Dimensional Stability Maximum Value

**DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and disclaims all liability for resulting loss or damage.



PLANT LOCATION

Sioux Falls, South Dakota



P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX **800-635-3456**

Released to Imaging: 11/12/2021 4:34:49 PM

RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008. These dates will be updated prior to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree that the sale hereunder is for commercial or industrial use only.

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be repaired or replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

ConocoPhillips Company San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- COPC will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. COPC will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the design plan.
- 2. COPC will not discharge into or store any hazardous waste in the BGT.
- 3. COPC shall operate and install the below-grade tank to prevent the collection of surface water run-on. COPC has built in shut off devices that do not allow a below-grade tank to overflow. COPC constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, COPC will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, COPC's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, COPC shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- 5. COPC shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then COPC shall remove all liquid above the damage or leak line within 48 hours. COPC shall notify the appropriate district office. COPC shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, COPC shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. COPC shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

ConocoPhillips Company San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on ConocoPhillips Company locations hereinafter known as COPC locations. This is COPC's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

General Requirements:

- COPC shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I o f19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, COPC will file the C144 Closure Report as required.
- COPC shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. COPC will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- 4. If there is any on-site equipment associated with a below-grade tank, then COPC shall remove the equipment, unless the equipment is required for some other purpose.
- 5. COPC shall test the soils beneath the below-grade tank to determine whether a release has occurred. COPC shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. COPC shall notify the division of its results on form C-141.

- 6. If COPC or the division determines that a release has occurred, then COPC shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.
- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then COPC shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- 8. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- The surface owner shall be notified of COPC's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. COPC will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation
 - Re-vegetation application rates and seeding techniques
 - Photo documentation of the site reclamation
 - Confirmation Sampling Results
 - Proof of closure notice

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Page 21 of 23

QUESTIONS

Action 60598

QUESTIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	60598
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

QUESTIONS

Facility and Ground Water

Please answer as many of these questions as possible in this group. More information will help us identify the appropriate associations in the system.		
Facility or Site Name	San Juan 32-7 Unit 55	
Facility ID (f#), if known	Not answered.	
Facility Type	Below Grade Tank - (BGT)	
Well Name, include well number	San Juan 32-7 Unit 55	
Well API, if associated with a well	3004523834	
Pit / Tank Type	Not answered.	
Pit / Tank Name or Identifier	Not answered.	
Pit / Tank Opened Date, if known	Not answered.	
Pit / Tank Dimensions, Length (ft)	Not answered.	
Pit / Tank Dimensions, Width or Diameter (ft)	Not answered.	
Pit / Tank Dimensions, Depth (ft)	Not answered.	
Ground Water Depth (ft)	79	
Ground Water Impact	Not answered.	
Ground Water Quality (TDS)	Not answered.	

Below-Grade Tank

Subsection I of 19.15.17.11 NMAC	
Volume / Capacity (bbls)	120
Type of Fluid	Produced Water
Pit / Tank Construction Material	Steel
Secondary containment with leak detection	Not answered.
Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	True
Visible sidewalls and liner	Not answered.
Visible sidewalls only	Not answered.
Tank installed prior to June 18. 2008	Not answered.
Other, Visible Notation. Please specify	Not answered.
Liner Thickness (mil)	Not answered.
HDPE (Liner Type)	Not answered.
PVC (Liner Type)	Not answered.
Other, Liner Type. Please specify (Variance Required)	Not answered.

Fencing

Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)	
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)	Not answered.
Four foot height, four strands of barbed wire evenly spaced between one and four feet	Not answered.
Alternate, Fencing. Please specify (Variance Required)	4' hogwire

Netting

Ľ		
	Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	
	Screen	True
	Netting	Not answered.
	Other, Netting. Please specify (Variance May Be Needed)	Not answered.

Signs

Subsection C of 19.15.17.11 NMAC (If there are multiple operators at a site, each operator must have their own sign in compliance with Subsection C of 19.15.17.11 NMAC.)

12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	Not answered.
Signed in compliance with 19.15.16.8 NMAC	True

Variances and Exceptions	
Justifications and/or demonstrations ofequivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank:	
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	True
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	Not answered.

Siting Criteria (regarding permitting)

19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

Siting Criteria, General Siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank	Νο
NM Office of the State Engineer - iWATERS database search	True
USGS	Not answered.
Data obtained from nearby wells	Not answered.

Siting Criteria, Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lakebed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark)	Νο
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption	No

Proposed Closure Method	
Below-grade Tank	Below Grade Tank - (BGT)
Waste Excavation and Removal	True
Alternate Closure Method. Please specify (Variance Required)	Not answered.

Operator Application Certification	
Registered / Signature Date	12/22/2008

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	60598
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

ACKNOWLEDGMENTS

 $\overline{\checkmark}$ I acknowledge that I have received prior approval from the OCD to submit documentation of a legacy below-grade tank on behalf of my operator.

 $\overline{\checkmark}$ I hereby certify that the information submitted with this documentation is true, accurate and complete to the best of my knowledge and belief. ACKNOWLEDGMENTS

Action 60598

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS	

Operator: OGRID:		
	372171	
1111 Travis Street Action Numb	nber:	
Houston, TX 77002 60	60598	
Action Type:	e:	
D]	[C-144] Legacy Below Grade Tank Plan (C-144LB)	

CONDITIONS

Created By 0	Condition	Condition Date
cwhitehead f	None	11/12/2021

CONDITIONS

Page 24 of 23

Action 60598