

Well Name: FOGELSON GAS COM	Well Location: T30N / R11W / SEC 26 / NESE / 36.781261 / -107.95382	County or Parish/State: SAN JUAN / NM
Well Number: 1R	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079962	Unit or CA Name: FOGELSON	Unit or CA Number: NMNM73715
US Well Number: 3004530275	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Notice of Intent

Sundry ID: 2633587

Type of Submission: Notice of Intent

Date Sundry Submitted: 09/10/2021

Date proposed operation will begin: 07/14/2021

Type of Action: Commingling (Subsurface)

Time Sundry Submitted: 12:09

Procedure Description: Please see the attached Preliminary Production Allocation for the newly recompleted well listed above.

NOI Attachments

- Procedure Description
- FOGELSON_GAS_COM_1R_Preliminary_Subtraction_Allocation_Form_20210910120935.pdf
 - Fogelson_Gas_Com_1R_Production_Allocation_20210910120935.pdf

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Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: AMANDA WALKER

Signed on: SEP 10, 2021 12:09 PM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST.

City: HOUSTON State: TX

Phone: (346) 237-2177

Email address: mwalker@hilcorp.com

Field Representative

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer


BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 09/16/2021

Signature: Kenneth Rennick

<h1 style="margin: 0;">Hilcorp Energy Company</h1> <h2 style="margin: 0;">PRODUCTION ALLOCATION FORM</h2>					Distribution: BLM / NMOCD Original Accounting Well File Revised: September 25, 2019	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input type="checkbox"/>	
Well Name FOGELSON GAS COM					Date: 8/17/2021 API No. 3004530275 DHC No. 4080AZ Density. R-20464 Lease No. NMSF079962	
Unit Letter I	Section 26	Township 30N	Range 11W	Footage 1980' FSL & 660' FEL	County, State SAN JUAN, New Mexico	
Completion Date 7/15/2021		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>				
<p>JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.</p> <p>Oil production will be allocated based on average formation yields from offset wells: DK- 23%, MV- 77%</p>						
NAME		DATE		TITLE		PHONE
X 		08/19/2021		Operations/Regulatory Tech – Sr.		346-237-2177
Amanda Walker						

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 49482

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 49482
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	None	11/12/2021