

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: CENTRAL BISTI UNIT Well Location: T25N / R12W / SEC 16 / County or Parish/State: SAN

NWNE / 36.4057 / 108.1149 JUAN / NM

Well Number: 69 Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: STATE Unit or CA Name: CENTRAL BISTI Unit or CA Number:

UNIT NMNM78386X

US Well Number: 3004505424 Well Status: Producing Oil Well Operator: DJR OPERATING LLC

## **Subsequent Report**

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 02/10/2021 Time Sundry Submitted: 09:14

**Date Operation Actually Began: 12/17/2020** 

**Actual Procedure:** The subject well was Plugged & Abandoned on 12/17/20 per the attached End of Well Report, As Plugged Wellbore Diagram, and Marker.

### **SR Attachments**

#### **Actual Procedure**

Central\_Bisti\_Unit\_69\_PA\_Marker\_20210210091448.pdf

Central\_Bisti\_Unit\_69\_AsPlugged\_WBD\_20210210091448.pdf

 $Central\_Bisti\_Unit\_\_69\_EOWR\_20210210091448.pdf$ 

ed by OCD: 10/26/2021 10:51:12 AM ell Name: CENTRAL BISTI UNIT

Well Location: T25N / R12W / SEC 16 /

NWNE / 36.4057 / 108.1149

County or Parish/State: SAN

JUAN / NM

Well Number: 69

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: STATE

Unit or CA Name: CENTRAL BISTI

LINIT

**Unit or CA Number:** 

NMNM78386X

**US Well Number: 3004505424** 

Well Status: Producing Oil Well

Operator: DJR OPERATING LLC

## **Operator Certification**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

**Operator Electronic Signature: FORD** Signed on: FEB 10, 2021 09:14 AM

Name: DJR OPERATING LLC Title: Regulatory Specialist Street Address: 1 Road 3263

City: Aztec State: NM

Phone: (505) 632-3476

Email address: sford@djrllc.com

# **Field Representative**

**Representative Name:** 

**Street Address:** 

City: State: Zip:

Phone:

**Email address:** 

## **BLM Point of Contact**

**BLM POC Name: WILLIAM F TAMBEKOU BLM POC Title: PETROLEUM ENGINEER** 

**BLM POC Phone:** 7192698500 BLM POC Email Address: wtambekou@blm.gov

**Disposition:** Accepted Disposition Date: 04/01/2021

Signature: William Max Tambekou

Page 2 of 2

DJR Operating, LLC Central Bisti Unit 69 API # 30-045-05424 NW/NE, Unit B, Sec. 16, T25N, R12W San Juan County, NM



P&A End of Well Report DJR Operating, LLC Central Bisti Unit 69 API: 30-045-05424 NWNE B-16-25N-12W

Spud Date: 03/23/1956 Plugged Date: 12/17/2020

12/15/20: Plug 1: Gallup: Set CR at 4109', mix and pump 100 sx class G cement through CR into Gallup perfs and around fish. Run CBL from 4109' to surface.

Plug 2: Mancos: Spot balanced plug of 60 sx class G cement from 4109'. WOC ON, 12-16-2020, tagged plug at 3655'. PT casing, did not test.

12/16/20: Plug 3: Mesa Verde: Perf 3 holes at 1895'. Set CR at 1850'. Pump 50 sx class G + 2% CaCl2 through CR, place12 sx class G cement + 2% CaCl2 on top of CR. WOC, tagged plug at 1700'. PT casing, did not test.

Plug 4: Chacra: Perf 3 holes at 1510'. Set CR at 1450'. Pump 50 sx class G through CR, place 12 sx class G cement on top of CR. WOC ON.

12/17/20: Tagged plug at 1318'. PT casing to 650 psi, good test.

Plug 5: Pictured Cliffs: Perf 3 holes at 1168'. Set CR at 1120'. Pump 50 sx class G through CR, place 12 sx on top of CR.

Plug 6: Fruitland, Kirtland: Perf 3 holes at 800'. Tie onto 5-1/2" casing, attempt to establish rate out BH, did not circulate. TIH with CR, set at 490'. Mix and pump 194 sx class G through CR, partial circulation near end of job. Sting out and place 12 sx class G cement on top of CR.

Plug 7: Surface shoe to surface. Perf 3 holes at 226'. Mix and pump 102 sx class G cement from 226', good circulation and cement returns.

Top off plug: Fall back 10' in casing and annulus. Install P&A marker. Top off with 16 sx class G cement.

All cement used: Class G cement mixed at 15.8 ppg. 1.15 yield. BLM Representative onsite to witness: Leo Pacheco & Mark Decker

## P & A End of Well Report DJR Operating, LLC Central Bisti Unit 69

API # 30-045-05424 NW/NE, Unit B, Sec 16, T25N, R12W San Juan County, NM

GL 6233' KB 6239' Spud Date 3/23/1956

12-17-2020: Top off plug: Fall back 10' in casing and annulus. Install P&A marker. Top off with 16 sx class G cement.

#### SURF CSG

Hole size 13.75"
Csg Size: 9.625"
Wt: 25.4#
Grade: N/A
ID: ???
Depth 176'
Csg cap ft<sup>3</sup>: ???
TOC: Surf

# Nacimiento S

Surface Ojo Alamo N/A Kirtland 500' Fruitland 750' **Pictured Cliffs** 1118' Chacra 1460' 1845' Mesa Verde Mancos 3722' Gallup 4537'

12-17-2020: Plug 7: Surface shoe to surface. Perf 3 holes at 226'. Mix and pump 102 sx class G cement from 226', good circulation and cement returns.

12-17-2020: Plug 6: Fruitland, Kirtland: Perf 3 holes at 800'. Tie onto 5-1/2" casing, attempt to establish rate out BH, did not circulate. TIH with CR, set at 490'. Mix and pump 194 sx class G through CR, partial circulation near end of job. Sting out and place 12 sx class G cement on top of CR.

12-17-2020: Plug 5: Pictured Cliffs: Perf 3 holes at 1168'. Set CR at 1120'. Pump 50 sx class G through CR, place 12 sx on top of CR.

12-16-2020: Plug 4: Chacra: Perf 3 holes at 1510'. Set CR at 1450'. Pump 50 sx class G through CR, place 12 sx class G cement on top of CR. WOC ON. 12-17-2020, tagged plug at 1318'. PT casing to 650 psi, good test.

12-16-2020: Plug 3: Mesa Verde: Perf 3 holes at 1895'. Set CR at 1850'. Pump 50 sx class G + 2% CaCl2 through CR, place12 sx class G cement + 2% CaCl2 on top of CR. WOC, tagged plug at 1700'. PT casing, did not test.

12-15-2020: Plug 2: Mancos: Spot balanced plug of 60 sx class G cement from 4109'. WOC ON, 12-16-2020, tagged plug at 3655'. PT casing, did not test.

#### PROD CSG

Hole size 8.75" Csg Size: 5.5" Wt: 15.5# Grade: N/A 4.95" ID: Depth 4885' Csq cap ft<sup>3</sup>: 0.1336 Csg/Csg Ann ft<sup>3</sup>: ??? Csg/OH cap ft<sup>3</sup>: 0.2526 TOC: 3920' TS

Fish 4136'

TAC 4559'

Perfs 4740-4843'

PBTD 4885' TD 4885' 12-15-2020: Run CBL from 4109' to surface.

12-15-2020: Plug 1: Gallup: Set CR at 4109', mix and pump 100 sx class G cement through CR into Gallup perfs and around fish.

All cement used was class G mixed at 15.8 ppg, yield 1.15 Regulatory representatives: Leo Pacheco, Mark Decker, BLM GPS Coordinates: Lat: 36.405708747915924, Lng: -108.11567078344524

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 57936

#### **CONDITIONS**

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	57936
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	11/15/2021