District I

1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Ave., Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505



Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe

1220 S. St. Francis Dr., Santa Fe, NM 87505			Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.	
The state of the s	Pit, Closed-Loop Syste	em, Below-G	Grade Tank, or	1411 - A. S. N. 35 063 as se
Propose	ed Alternative Method	Permit or Clo	osure Plan Application	
Type of action:	X Permit of a pit, closed-loop	system, below-gr	rade tank, or proposed alternative method	
	Closure of a pit, closed-loop	p system, below-g	grade tank, or proposed alternative method	
BGT 1	Modification to an existing			
	Closure plan only submitted	d for an existing p	permitted or non-permitted pit, closed-loop system,	
Instructions: Please submit one ar	below-grade tank, or propos			
Please be advised that approval of	this request does not relieve the operator of	of liability should operate	ed-loop system, below-grade tank or alternative re ations result in pollution of surface water, ground water or the	quest
environment. Nor does approval relie	ve the operator of its responsibility to com	ply with any other appli	licable governmental authority's rules, regulations or ordinances.	
Operator: Burlington Resources Oil	& Gas Company, LP		OGRID#: 14538	
Address: PO Box 4289, Farmington			14350	
Facility or well name: MANSFIELD	2A		2. 15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
API Number: 30	004521981	OCD Permit Nu	umber:	
U/L or Qtr/Qtr: C Section		N Range:	9W County: San Juan	
Center of Proposed Design: Latitude:		Longitude:		983
Surface Owner: Federal	X State Private	Tribal Trust or In	ndian Allotment	
Lined Unlined Line String-Reinforced Liner Seams: Welded Fact Closed-loop System: Subsection	over vitation P&A er type: Thickness m ory Other H of 19.15.17.11 NMAC Drilling a new well Workover notice of in	Volume:		
Lined Unlined Liner ty	5 MH 1980 ANN ANN ANN ANN ANN ANN ANN ANN ANN AN		HDPE PVD Other	
Liner Seams: Welded Factor			HDPE PVD Other	
X Below-grade tank: Subsection I of Volume: 120 bbl Tank Construction material: Secondary containment with leak detection Visible sidewalls and liner Liner Type: Thickness	Type of fluid: Produced Metal tion X Visible sidewalls, lin	ner, 6-inch lift and a	automatic overflow shut-off Unspecified	
Alternative Method:				
Submittal of an exception request is require	ed. Exceptions must be submitted t	to the Santa Fe Envi	ironmental Bureau office for consideration of approval.	
			apploval.	AND DESCRIPTION OF THE PARTY OF

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Oil Conservation Division

Page 1 of 5

12/22/2003

Society; Topographic map Within a 100-year floodplain

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- FEMA map

Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological

X No

X No

Yes

Temporary Pits, Emer	rgency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC					
-	tems, must be underted to the application. Please indicate, by a check mark in the box, that the documents are attached					
X Hydrogeologic R	Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC					
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9						
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC						
X Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC						
X Operating and M	aintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC					
X Closure Plan (Ple	ease complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection Co. 6					
19.15.17.9 NMA	C and 19.15.17.13 NMAC					
Previously Approved	Design (attach copy of design) API or Permit					
12						
Closed-loop Systems P	Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC					
instructions: Each of the fo	ollowing items must be attached to the application, Please indicate by a check mark in the box, that the document					
Geologic and Hy	anogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9					
Sitting Criteria Co	ompliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC					
	sed upon the appropriate requirements of 19.15.17.11 NMAC					
Operating and Ma	aintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC					
Closure Plan (Ple	ase complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 10.15.17.0					
	ATTIS NIMAC					
Previously Approved	Design (attach copy of design) API					
Previously Approved	Operating and Maintenance Plan API					
13						
	Application Checklist: Subsection B of 19.15.17.9 NMAC					
Instructions: Each of the f	following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.					
Hydrogeologic Re	eport - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC					
Siting Criteria Con	mpliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC					
☐ Climatological Fac	ctors Assessment					
	ring Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC					
☐ Dike Protection an	ad Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC					
Leak Detection De	esign - based upon the appropriate requirements of 19.15.17.11 NMAC					
Liner Specification	as and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC					
U Quanty Control Qu	uality Assurance Construction and Installation Plan					
Operating and Mai	intenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC					
Freeboard and Ove	ertopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11.NMAC					
Nuisance or Hazard	dous Odors, including H2S, Prevention Plan					
Emergency Respon						
	ream Characterization					
Monitoring and Ins						
Erosion Control Pla						
Closure Plan - base	d upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC					
14						
Proposed Closure: 19.15	5.17.13 NMAC					
Type: Drilling W	te the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.					
	orkover Emergency Cavitation P&A Permanent Pit X Below-grade Tank Closed-loop System					
Alternative roposed Closure Method:						
roposed Closure Method:	X Waste Excavation and Removal (Below-Grade Tank)					
	Waste Removal (Closed-loop systems only)					
	On-site Closure Method (only for temporary pits and closed-loop systems)					
	☐ In-place Burial ☐ On-site Trench					
	Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)					
5						
V4- D In	emoval Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.					
vaste Excavation and Re	nark in the box, that the documents are attached.					
X Protocols and Proceed	dures - based upon the appropriate requirements of 19.15.17.13 NMAC					
X Protocols and Proced X Confirmation Sample	dures - based upon the appropriate requirements of 19.15.17.13 NMAC					
 X Protocols and Proced X Confirmation Sampl X Disposal Facility Na 	dures - based upon the appropriate requirements of 19.15.17.13 NMAC ling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC me and Permit Number (for liquids, drilling fluids and drill cuttings)					
 X Protocols and Proceed X Confirmation Sampl X Disposal Facility Na X Soil Backfill and Co 	dures - based upon the appropriate requirements of 19.15.17.13 NMAC ling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC me and Permit Number (for liquids, drilling fluids and drill cuttings) ver Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC					
 X Protocols and Proced X Confirmation Sampl X Disposal Facility Na X Soil Backfill and Co X Re-vegetation Plan 	dures - based upon the appropriate requirements of 19.15.17.13 NMAC ling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC me and Permit Number (for liquids, drilling fluids and drill cuttings)					

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16		
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Instructions: Please identify the facility or facilities for the disposal of liquids, drift are required.	Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC lling fluids and drill cuttings. Use attachment if more than to	C) vo facilities
Disposal Facility Name:		
	Disposal Facility Permit #:	
Disposal Facility Name:	Disposal Facility Permit #:	while the first of the property of the property of the second of the sec
Will any of the proposed closed-loop system operations and associated active Yes (If yes, please provide the information No		e service and operations?
Required for impacted areas which will not be used for future service and operation Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Sul Site Reclamation Plan - based upon the appropriate requirements of	opriate requirements of Subsection H of 19.15.17.13 NM	IAC
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NM Instructions: Each siting criteria requires a demonstration of compliance in the closure pla certain siting criteria may require administrative approval from the appropriate district off for consideration of approval. Justifications and/or demonstrations of equivalency are requ	n. Recommendations of acceptable source material are provided b	elow. Requests regarding changes to he Santa Fe Environmental Bureau office
Ground water is less than 50 feet below the bottom of the buried waste.		☐Yes ☐No
- NM Office of the State Engineer - iWATERS database search; USGS: Data of	obtained from nearby wells	Yes No
Ground water is between 50 and 100 feet below the bottom of the buried wa	ste	
- NM Office of the State Engineer - iWATERS database search; USGS; Data of		Yes No
Ground water is more than 100 feet below the bottom of the buried waste.		∐N/A
- NM Office of the State Engineer - iWATERS database search; USGS; Data of	ntained from nearby wells	Yes No
		□ N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other sign (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	ificant watercourse or lakebed, sinkhole, or playa lake	Yes No
Within 300 feet from a permanent residence, school, hospital, institution, or church - Visual inspection (certification) of the proposed site; Aerial photo; satellite ima	in existence at the time of initial application. ge	Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less purposes, or within 1000 horizontal fee of any other fresh water well or spring, in exi-	stence at the time of the initial and in-	Yes No
pursuant to NMSA 1978, Section 3-27-3, as amended.	well field covered under a municipal ordinance adopted	Yes No
 Written confirmation or verification from the municipality; Written approval of Within 500 feet of a wetland 	ptained from the municipality	
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual ins	mostion (anti-Gardina) of a	Yes No
Within the area overlying a subsurface mine.		
- Written confiramtion or verification or map from the NM EMNRD-Mining and	Mineral Division	Yes No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & N		Yes No
Topographic map Within a 100-year floodplain.		
- FEMA map		Yes No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each by a check mark in the box, that the documents are attached.	of the following items must bee attached to the closur	e plan. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the appropriat	e requirements of 19.15.17.10 NMAC	
Proof of Surface Owner Notice - based upon the appropriate requirement	nts of Subsection F of 19.15.17.13 NMAC	
Construction/Design Plan of Burial Trench (if applicable) based upon the	ne appropriate requirements of 19.15.17.11 NMAC	
Construction/Design Plan of Temporary Pit (for in place burial of a dryi	ng pad) - based upon the appropriate requirements of 19	2.15.17.11 NMAC
1 roccois and Procedures - based upon the appropriate requirements of	19.15.17.13 NMAC	
Confirmation Sampling Plan (if applicable) - based upon the appropriate	requirements of Subsection F of 19.15.17.13 NMAC	
Waste Material Sampling Plan - based upon the appropriate requirement	ts of Subsection F of 19.15.17.13 NMAC	
Disposal Facility Name and Permit Number (for liquids, drilling fluids a	nd drill cuttings or in case on-site closure standards can	not be achieved)
Re-vegetation Plan - based upon the appropriate requirements of Subsect	ion H of 19.15.17.13 NMAC tion I of 19.15.17.13 NMAC	
Site Reclamation Plan - based upon the appropriate requirements of Sub-	section G of 19.15.17.13 NMAC	

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19	Control of the second of the s			
Operator Application Cer				
Name (Drive)	nation submitted with this application is true, ac	ccurate and complete to the	best of my knowledge and belief	
Name (Print):	Crystal Tafoya	Title:	Regulatory Technician	
Signature:	Comptel Tologs	Date:	12/22/2008	
e-mail address:	crystal.taloya@conocophillips.com	Telephone:	505-326-9837	Control of the Contro
20	Control of the second line	Later Marie Land Company (1971)	· ·	The place of a stable section of the property of the section of th
OCD Approval: Pern	nit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see att	achment)
OCD Representative Signs	ature: <u>CRWhitehead</u>	l	Approval Date:	November 15, 2021
Title: Environme	ental Specialist	OCD Perm		
21 Closure Report (required	within 60 days of closure completion): Sui	b		
instructions: Operators are rec	aured to obtain an approved closure plan prior	to implementing	re activities and submitting the cl	osure report. The closure
	ted to the division within 60 days of the complet n obtained and the closure activities have been	ION Of the closure activities	Please do not complete this sec	tion of the form until an
approved crossine plan has occi	Contined and the Closure activities have been	сотриетеа.		
		Closure	Completion Date:	
22				
Closure Method:				
Waste Excavation and I	Removal On-site Closure Method	Alternative Closure N	Method Waste Removal (C	Closed-loop systems only)
If different from approv	ed plan, please explain.			nosed 100p systems only)
3				
Closure Report Regarding Wa	aste Removal Closure For Closed-loop System	ns That Iltilian Above C		
nstructions: Please identify th	e facility or facilities for where the liquids, drii	lling fluids and drill cutting	s were disposed. Use attachmen	is Only:
			s were disposed. Ose didenmer	u ij more inan two facilities
Disposal Facility Name:		Disposal Facility P	ermit Number:	
Disposal Facility Name:		Disposal Facility P	ermit Number:	
Were the closed-loop system	operations and associated activities performed	on or in areas that will not	be used for future service and ope	eartions?
res (if yes, please demo	onstrate complilane to the items below)	No		
Required for impacted areas	which will not be used for future service and op	perations:		
Site Reclamation (Photo Soil Backfilling and Cov				
	on Rates and Seeding Technique			
The vegetation Application	on Rates and Seeding Technique			
Closure Report Attachme	ent Checklist: Instructions: Each of the follo	owing items must be attach	ed to the closure report. Blazza	
	o tarracorca.	and memo mass or uniters	eu to me closure report. Flease	indicate, by a check mark in
	e (surface owner and division)			
	required for on-site closure)			
Plot Plan (for on-site cl	losures and temporary pits)			
Confirmation Sampling	g Analytical Results (if applicable)			
	ng Analytical Results (if applicable)			
Disposal Facility Name				
Soil Backfilling and Co				
	ion Rates and Seeding Technique			
Site Reclamation (Photo				
On-site Closure Location		Longitude:	₩. П.	007 🗖 1007
	AN DESCRIPTION OF THE PROPERTY	Longitude.	NAD 1	927 📗 1983
perator Closure Certification	on:			
		ranoria a		
closure complies with all appli	on and attachments submitted with this closure i icable closure requirements and conditions spec	report is ture, accurate and cified in the approved classes	complete to the best of my knowl	edge and belief. I also certify that
	Commons spec	an me approved ciosu	е рип.	
me (Print):		Title:		
nature:		Date:		
nail address:				
ian address:		Telephone:		

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Oil Conservation Division

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New Mexico Office of the State Engineer POD Reports and Downloads

NAD27 X: Y:	Zone:	Search Radius:
County: Basin:	V	Number: Suffix:
Owner Name: (First)	(Last)	C Non-Domestic C Domestic C All
POD / Surface Data Report	Avg Depth to Water	Report Water Column Report

WATER COLUMN REPORT 08/21/2008

							3=SW 4=SE) smallest)			Depth	Depth	Matan	
POD Number	Tws	Rng					Zone	x	Y	Well			(in feet)
SJ 00009	30N	09W		3							Water	Column	
SJ 00140	30N	09W	25	1						396 10	60	336	
SJ 02744	30N	09W	25	2	4	4				21	10	11	
SJ 02092	30N	09W	33	4	4	4				32	15		
SJ 02170	30N	09W	35	1	4	3				20	10	17	
SJ 03565	30N	09W	35	2	4	3				20	10	10	
SJ 00091	30N	09W	35	3	2	2							
SJ 01330	30N	09W	36	1	1	2				34			
SJ 02298	30N	09W		3	-	4				. 20	5	15	
	5014	UJW	20	2						15	4	11	

Record Count: 9

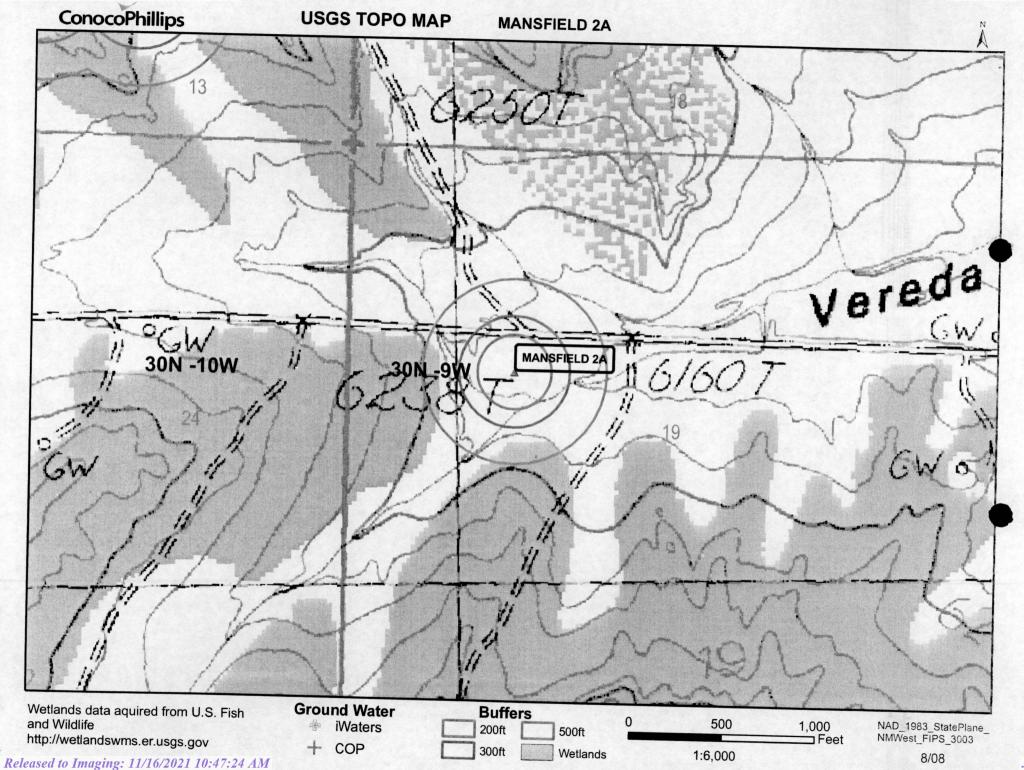
New Mexico Office of the State Engineer POD Reports and Downloads

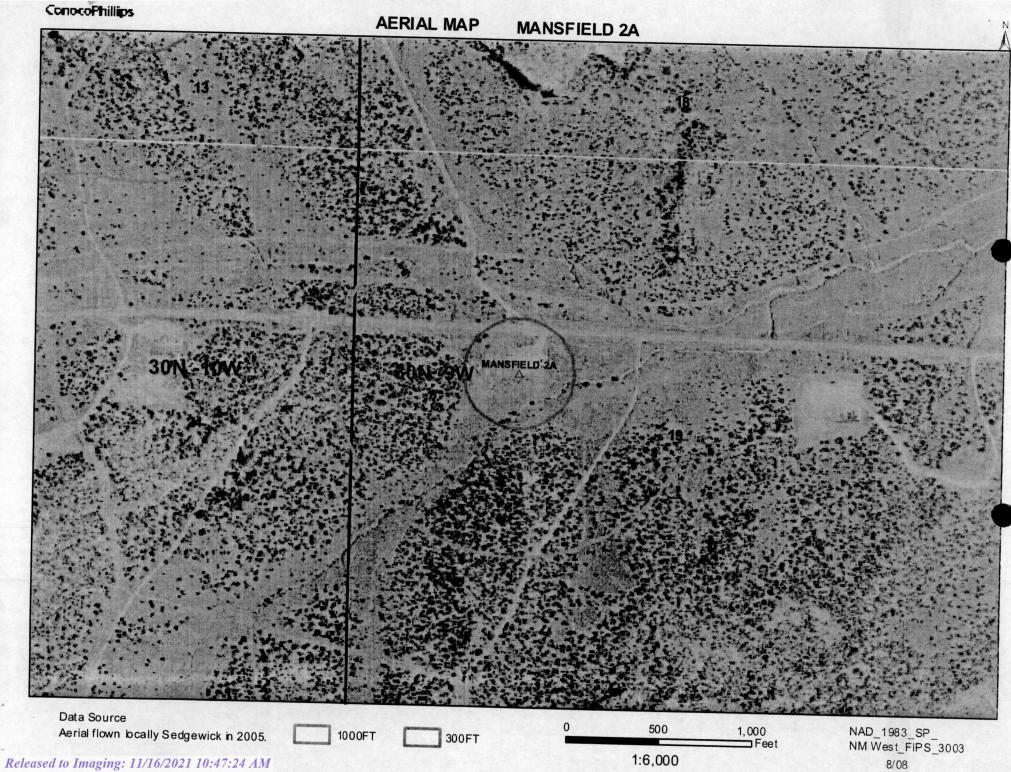
NAD27 X:	Y: Zone: Search Radius:
County: Basin:	Number: Suffix:
Owner Name: (First)	(Last) C Non-Domestic C Domestic & A
POD / Surface Data Report	Avg Depth to Water Report Water Column Report

WATER COLUMN REPORT 08/21/2008

	(quarte	rs are	1=NW	2=N	E 3=SW 4=SE							
POD Number	(quarte	rs are	bigg	est 1	to smallest			Depth	Depth	Water	14-	£\
	Tws	-		q q	Zone	x	Y	Well	Water	Column	(111	reet)
SJ 00050	30N	10W 0	2 1	3 2				520	306			
SJ 03460	30N	10W 0:	2 1	3 2				520	500	214		
SJ 03230	30N	10W 0:	3 1	2 1				120		20		
SJ 03113	30N	10W 0	5 4	1 4				42	70	50		
SJ 00589	30N	10W 08	8 1	1 1					30	12		
SJ 00774	30N	10W 08	3 1	2 1				175	150	25		
SJ 02316	30N	10W 08		3				195	160	35		
SJ 02102	30N	10W 08		3 4				210	98	112		
SJ 01527	30N	10W 08						190	90	100		
SJ 01193	30N	10W 08						120	60	60		•
SJ 02808	30N	10W 08		3 4				100	70	30		
SJ 01102	30N	10W 08						165	105	60		
SJ 02998	30N	10W 08						200	159	41		
SJ 02772	30N	10W 08		2 2				260	117	143		
SJ 00523	30N	10W 08						200	160	40		
SJ 01362	30N	10W 20						160	120	40		
SJ 03442	30N	10W 20		3 3				238	190	48		
SJ 02782	30N	10W 20						200				
SJ 02797	30N			4 4				250				
SJ 00024		10W 20		4 1				70				
SJ 00051	30N	10W 23		4 2				305				
SJ 00197	30N	10W 23		4 2				305				
	30N	10W 23		2				975	500	475		
SJ 00010	30N	10W 24						292		4/3		
SJ 01116	30N	10W 33	2	1				105	45	60		
SJ 01059	30N	10W 34	1	2 4				115	75	60		
SJ 01182	30N	10W 34	1	3 3				235		40		
								233	125	110		

Record Count: 26

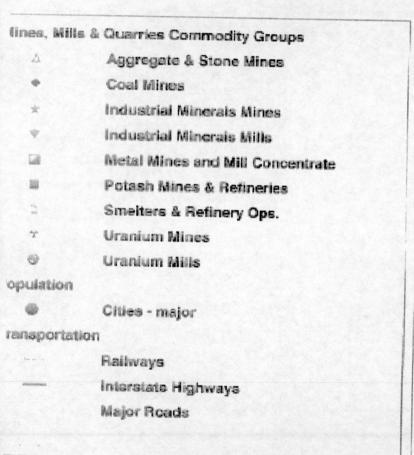


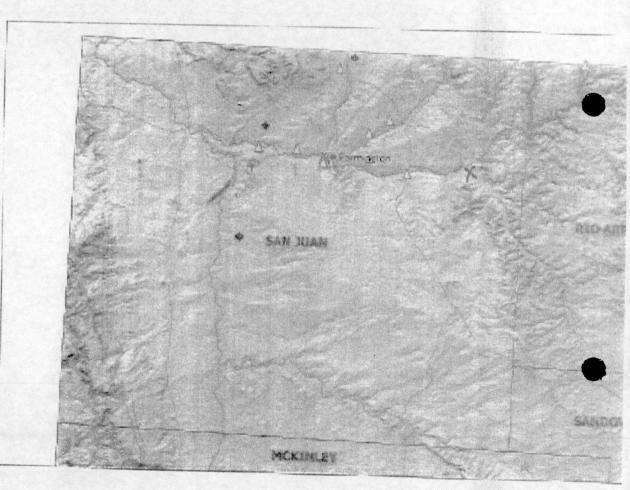


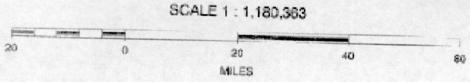
Mines, Mills and Quarries Web Map

MANSFIELD 2A

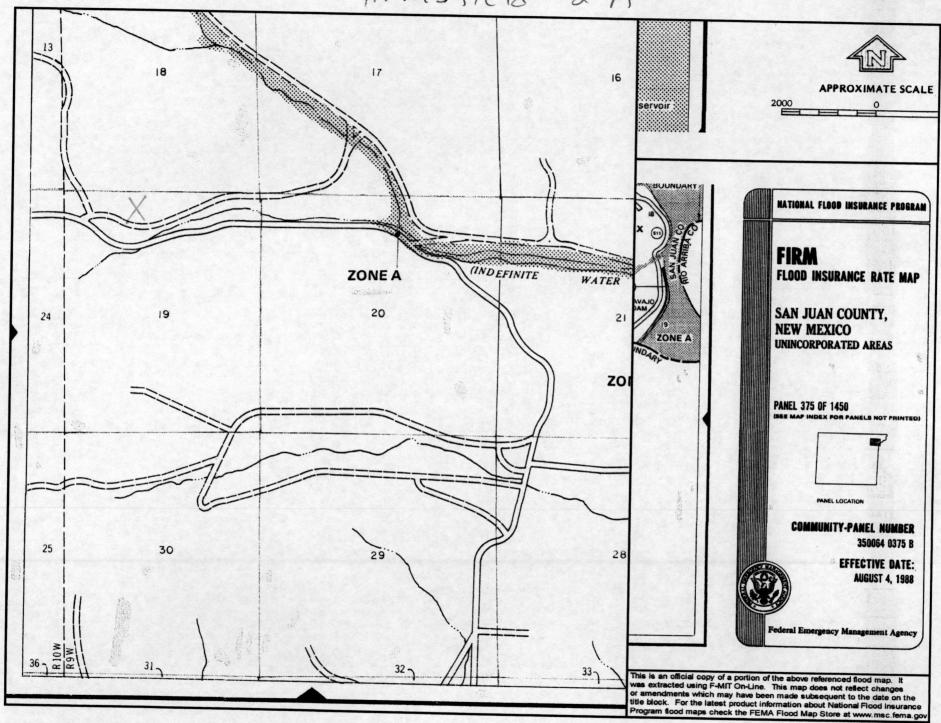
Unit Letter: C, Section: 19, Town: 030N, Range: 009W







Mansfield #2 A



MANSFIELD 2A

Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'MANSFIELD 2A', which is located at 36.8013 degrees North latitude and 107.82346 degrees West longitude. This location is located on the Turley 7.5' USGS topographic quadrangle. This location is in section 19 of Township 30 North Range 10 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in San Juan County, New Mexico. The nearest town is Turley, located 4.2 miles to the southeast. The nearest large town (population greater than 10,000) is Farmington, located 21.7 miles to the west (National Atlas). The nearest highway is State Highway 173, located 0.0 miles to the north. The location is on BLM land and is 8,659 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Upper San Juan. Colorado. New Mexico, Sub-basin. This location is located 1879 meters or 6163 feet above sea level and receives 13.5 inches of rain each year. The vegetation at this location is classified as Inter-Mountain Basins Big Sagebrush Shrubland as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 243 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 129 feet to the southeast and is classified by the USGS as an intermittent stream. The nearest perennial stream is 5,923 feet to the southeast. The nearest water body is 5,775 feet to the west. It is classified by the USGS as an intermittent lake and is 0.4 acres in size. The nearest spring is 7,861 feet to the north. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 2,377 feet to the west. The nearest wetland is a 0.6 acre Other located 5,749 feet to the west. The slope at this location is 1 degrees to the east as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is SAN JOSE FORMATION--Siltstone, shale, and sandstone with a Sandstone dominated formations of all ages substrate. The soil at this location is 'Stumble-Fruitland association, gently sloping' and is somewhat excessively drained and not hydric with slight erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 11.8 miles to the north as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line. The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use. The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

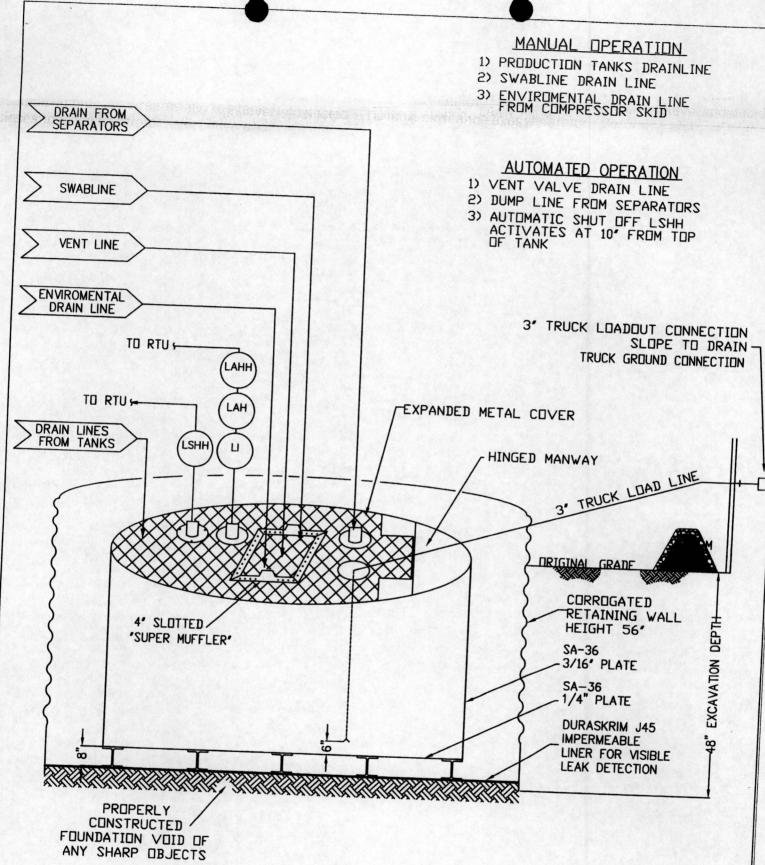
Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- The BR below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- The general specification for design and construction are attached in the BR document.



ConocoPhillips

San Juan Business Unit

PRODUCED WATER PIT TANK OPEN TOP GRAVITY FLOW TANK INTERNALLY COATED WITH 12-14 MILS AMERON AMERCOAT 385

HO, HOSALAF

PROPERTIES	TEST METHO	130BB	J	36BB		45BB	
Appearance		Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Rol
		Bla	ck/Black	Blac	ck/Black		Averages
Thickness	ASTM D 5199	27 mil	30 mil	32 mil			k/Black
Weight Lbs Per MSF (oz/yd²)	ASTM D 5261	126 lbs (18.14)	140 lbs	151 lbs	36 mil	40 mil 189 lbs	45 mil 210 lbs
Construction			(20.16)	(21.74)	(24.19)	(27.21)	(30.24)
Ply Adhesion	ACTN D 440	**Ex	trusion laminated	with encapsul	ated tri-direction	nal scrim reinfo	cement
	ASTM D 413	16 lbs	20 lbs	19 lbs	24 lbs	25 lbs	31 lbs
1" Tensile Strength	ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf MD
1" Tensile Elongation @ Break % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD	550 MD	105 lbf DD 750 MD
1" Tensile Elongation @ Peak % (Scrim Break)	ASTM D 7003	20 MD 20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	550 DD 20 MD	750 DD 36 MD
Tongue Tear Strength	ASTM D 5884	75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	20 DD 100 lbf MD 100 lbf DD	36 DD
Grab Tensile	ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	118 lbf DD 257 lbf MD 258 lbf DD
Trapezoid Tear	ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD 172 lbf DD	160 lbf MD	193 lbf MD
Dimensional Stability	ASTM D 1204	<1	<0.5			160 lbf DD	191 lbf DD
Puncture Resistance	ASTM D 4833	50 lbf		<1	<0.5	<1	<0.5
Maximum Use Temperature			64 lbf	65 lbf	83 lbf	80 lbf	99 lbf
linimum Use Temperature		180° F	180° F				
= Machine Direction		-70° F	-70° F				

DD = Diagonal Directions



Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

*Dimensional Stability Maximum Value

**DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and

PLANT LOCATION

Sioux Falls, South Dakota

SALES OFFICE

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX 800-635-3456

08/06

INDUSTRIES

RAVEN

RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be replacement of replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan . .

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- BR will operate and maintain a BGT to contain liquids and solids and maintain
 the integrity of the liner, liner system and secondary containment system to
 prevent contamination of fresh water and protect public health and environment.
 BR will accomplish this by performing an inspection on a monthly basis, installing
 cathodic protection, and automatic overflow shutoff devices as seen on the
 design plan.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, BR shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A In accordance with Rule 19.15.17.13 NMAC the following information describes the closure separate plan will be submitted for any BGT which does not conform to this plan.

General Requirements:

- requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade not included in Paragraph (5) of Subsection I o f19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 BR shall close a below-grade tank within the time periods provided in Subsection A of tank's operation, or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file 19.15.17.13 NIMAC. This will include a) below-grade tanks that do not meet the the C144 Closure Report as required.
- BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NIMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100. Si
- appropriate division district office approves. Documentation of how the below-grade BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the ank was disposed of or recycled will be provided in the closure report. 3
- If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose. 4
- has occurred. BR shall collect, at a minimum, a five point, composite sample; collect evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that BR shall test the soils beneath the below-grade tank to determine whether a release 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; the benzene concentration, as determined by EPA SW-846 methods 8021B or individual grab samples from any area that is wet, discolored or showing other 5

total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B

- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, nonwaste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- 8. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 9. The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the belowgrade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation
 - Re-vegetation application rates and seeding techniques
 - Photo documentation of the site reclamation
 - **Confirmation Sampling Results**
 - Proof of closure notice

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 61040

QUESTIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	61040
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

QUESTIONS

Facility and Ground Water							
Please answer as many of these questions as possible in this group. More information will help us id	Please answer as many of these questions as possible in this group. More information will help us identify the appropriate associations in the system.						
Facility or Site Name	Mansfield 2A						
Facility ID (f#), if known	Not answered.						
Facility Type	Below Grade Tank - (BGT)						
Well Name, include well number	Mansfield 2A						
Well API, if associated with a well	3004521981						
Pit / Tank Type	Not answered.						
Pit / Tank Name or Identifier	Not answered.						
Pit / Tank Opened Date, if known	Not answered.						
Pit / Tank Dimensions, Length (ft)	Not answered.						
Pit / Tank Dimensions, Width or Diameter (ft)	Not answered.						
Pit / Tank Dimensions, Depth (ft)	Not answered.						
Ground Water Depth (ft)	243						
Ground Water Impact	Not answered.						
Ground Water Quality (TDS)	Not answered.						

Below-Grade Tank				
Subsection I of 19.15.17.11 NMAC				
Volume / Capacity (bbls)	120			
Type of Fluid	Produced Water			
Pit / Tank Construction Material	Steel			
Secondary containment with leak detection	Not answered.			
Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	True			
Visible sidewalls and liner	Not answered.			
Visible sidewalls only	Not answered.			
Tank installed prior to June 18. 2008	Not answered.			
Other, Visible Notation. Please specify	Not answered.			
Liner Thickness (mil)	Not answered.			
HDPE (Liner Type)	Not answered.			
PVC (Liner Type)	Not answered.			
Other, Liner Type. Please specify (Variance Required)	Not answered.			

Fencing	
Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)	
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)	Not answered.
Four foot height, four strands of barbed wire evenly spaced between one and four feet	Not answered.
Alternate, Fencing. Please specify (Variance Required)	4' hogwire

Netting		
Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen	True	
Netting	Not answered.	
Other, Netting. Please specify (Variance May Be Needed)	Not answered.	

Signs

Subsection C of 19.15.17.11 NMAC (If there are multiple operators at a site, each operator must have their own sign in compliance with Subsection C of 19.15.17.11 NMAC.)

12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	Not answered.
Signed in compliance with 19.15.16.8 NMAC	True

Variances and Exceptions	
Justifications and/or demonstrations ofequivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank:	
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	True
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	Not answered.

Siting Criteria (regarding permitting)

19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

Siting Criteria, General Siting		
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank	No	
NM Office of the State Engineer - iWATERS database search	True	
USGS	Not answered.	
Data obtained from nearby wells	Not answered.	

Siting Criteria, Below Grade Tanks		
Within 100 feet of a continuously flowing watercourse, significant watercourse, lakebed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark)	No	
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption	No	

Proposed Closure Method	
Below-grade Tank	Below Grade Tank - (BGT)
Waste Excavation and Removal	True
Alternate Closure Method. Please specify (Variance Required)	Not answered.

Operator Application Certification	
Registered / Signature Date	12/22/2008

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ACKNOWLEDGMENTS

Action 61040

ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	61040
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

ACKNOWLEDGMENTS

V	I acknowledge that I have received prior approval from the OCD to submit documentation of a legacy below-grade tank on behalf of my operator.	
V	I hereby certify that the information submitted with this documentation is true, accurate and complete to the best of my knowledge and belief.	

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CONDITIONS

Action 61040

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	61040
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

CONDITIONS

Created By	Condition	Condition Date
cwhitehead	None	11/16/2021