exived by OCD: 11/7/2021 11:21:2 Submit 1 Copy To Appropriate District	State of New Me			Form C-103 ¹			
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	Revised July 18, 2013 WELL API NO. 30-005-63849 5. Indicate Type of Lease STATE FEE					
<u>District II</u> – (575) 748-1283	OIL CONSERVATION						
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fran						
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	303	6. State Oil & Gas Lease No.				
87505	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Ag	reement Name			
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI		Milo 33 Fee 8. Well Number					
PROPOSALS.) 1. Type of Well: Oil Well		1H					
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377					
3. Address of Operator 104 South Fourth Street, Artesia, I	NM 88210		10. Pool name or Wildcat Cottonwood Creek; Wolfc	amp			
4. Well Location Unit Letter P:	710 feet from the South	line and	186 feet from the	East line			
Section 32	Township 15S Ran	ge 25E	NMPM Chaves C	ounty			
	11. Elevation (Show whether DR, 3459)						
12. Check	Appropriate Box to Indicate Na	ature of Notice,	Report or Other Data				
	NTENTION TO: PLUG AND ABANDON □		SEQUENT REPORT				
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	REMEDIAL WOR	-					
PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	CASING/CEMEN					
DOWNHOLE COMMINGLE							
CLOSED-LOOP SYSTEM	_			_			
OTHER:	pleted operations. (Clearly state all p	OTHER:	d give portinent detectional	ing estimated data			
	ork). SEE RULE 19.15.7.14 NMAC						
9/28/21 – Spotted a 25 sx Class "C" Perforated at 1122'. Tested casing to 9/29/21 – Spotted a 25 sx Class "C" o	ped 1.25" ball. Set a CIBP at 3909' with cement plug from 3294'-3042' calc TOC. 500 psi, good. Spotted a 30 sx Class "C" cement plug from 660'-408' calc TOC. S alled below ground level dry hole marker	Spotted a 25 sx Cla cement plug from 1 potted 9.6 sx Class "	ass "C" cement plug from 1922'- 122'-879', tagged. "C" cement from 98' and circulated	ed up to surface.			
		<mark>bono</mark> C-10 may	roved for plugging of well bore only. It is retained pending Location clean 3Q (Subsequent Report of Well Plug be found at OCD Web Page, OCD Powermend.	up & receipt of gging) which			
pud Date:	Rig Release Da	te:					
hereby certify that the information	above is true and complete to the be	st of my knowleds	ge and belief.				
gnature <u>Tina Huerta</u>	-		DATE <u>November 7, 2</u>	2021			
ype or print name Tina Hu or State Use Only	erta E-mail address: tin	a_huerta@eogreso	ources.com PHONE:	575-748-4168			
PPROVED BY:	TITLE S	ta 11711	DATE 11/	16/2021			
onditions of Approval (if any):	07:55 AM	taff Mana	J. 112_11				

Divo C	Milo 33 Fe	ee 1H		c-TWN-RNG: FOOTAGES:		86'FEL	3-15S-25E		30-005-63849 3459			
Plug 6					DITE 7031 3E 0	007 T LL		ND.				
			CASIN	G DETAIL								
			#	HOLE SIZE	SIZE	WGHT	GRADE	Тор	Bottom	Sx Cmt	Circ/TOC	TOC Method
			Α	11	8 5/8	32	J-55	0	1,072	1100	Circ	
			В	7 7/8	5 1/2	17	N-80	0	9,252	1825	Circ	
					, <u> </u>				-,			
<u> </u>												
Plug 5			FORM	ATION TOPS								
				Formation	Тор				Formation	Тор		
				San Andres	610							
				Glorieta	1862							
				Tubb	3244							
				Abo	3888							
1				Wolfcamp	4848							
Plug 4												
			Perfor	ation Detail								
				Formation	Тор	Bottom			Treatment			
			Α	Wolfcamp	8,500	9,203			Acidize w/17,000g 15% HC			sh water
									73 tons CO2, 149,000# Otta			
			В	Wolfcamp	7,580	8,153			Acidize w/4500g 15% HCL			n water
	_	_	_						91 tons CO2, 149,000# Otta			1
Plug 3		_	С	Wolfcamp	6,460	7,253			Acidize w/4500g 15% HCL			water
		_	D	Wolfcamp	5,310	6,113			45 tons CO2, 43,087# Ottav Acidize w/8000g 15% HCL			n water
					-,				81 tons CO2, 185,909# Otta			
											•	
			Plugs									
			#	SX	Class	Тор	Bottom	Tag	Notes			
				30	С	3665	3909	Υ	CIBP			
				2 25	С	3042	3294	N				
				25	С	1660	1922	N				
1			-	30	С	879	1122	Υ	Perforate			1
1				25	С	408	660	N				
			- 1	9.6	С	0	98	N				
L			-									
Plug 2			<u> </u>									
			-									+
			-									
			<u> </u>									
			-									
l Plug 1				I	1	1	I .	1	1	1	1	1
			IIII AAA	1 1	Ш		1					
			m m	7 0000	11111							
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1			₩	-			1					
					 	_	l					
	PBTD: 9,208	MD	Perf D	Perf B	Perf A	В						
	TD: 9,255	MD	_ "		4						11/7/21	

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 60606

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	60606
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

reated By Condition		Condition Date			
gcordero	None	11/16/2021			