

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico  
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-015-21497</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Chevron U.S.A. Inc.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>6301 Deauville BLVD, Midland, TX 79706</b>		7. Lease Name or Unit Agreement Name <b>Todd State 2</b>
4. Well Location Unit Letter <b>F</b> : <b>1980</b> feet from the <b>NORTH</b> line and <b>1980</b> feet from the <b>WEST</b> line Section <b>2</b> Township <b>24S</b> Range <b>31E</b> NMPM County <b>EDDY</b>		8. Well Number <b>001</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3475' GR</b>		9. OGRID Number
10. Pool name or Wildcat <b>Ingle Wells, Delaware (33745)</b>		

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Move in rig up workover rig to establish barrier in wellbore above shallowest perforations.
2. Kill well with kill weight fluid.
3. Remove rods and tubing from wellbore.
4. Set CIBP at 7110'.
5. Fill wellbore with fluid and pressure test barrier
6. Suspend well for permanent abandonment

Note: these operations were planned in January-February 2021, but a notice of intent was not submitted at that time.

Actual job start date: 2/3/2021 10:30

Actual job end date: 2/6/2021 11:00

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Engineer

DATE 9/21/2021

Type or print name

Hayes Thibodeaux

E-mail address:

Hayes.thibodeaux@chevron.com

PHONE: 281 726 9683

For State Use Only

APPROVED BY:

Accepted for record – NMOCD gc 11/15/2021

DATE

Conditions of Approval (if any):

**WELL PLAN**

Todd 2 State 1

30-015-21497

Objective:

T&amp;A

Reason for well P&amp;A/TA

Todd 2 St 1 has been shut-in since 5/2020. Well was found with gas leaking from wellhead on 2/1/2021. Kill w/ kill fluid, tighten bolts on wellhead. Pull production equipment, set CIBP 100' above shallowest perforations. Prepare for permanent Plug & Abandonment.

Well P&amp;A/TA Deadline Date

Feb-21

Propose Zone (if ZA):

n/a

Last Prod Date &amp; Volumes:

4/20/21: 7 bopd, 10 mcf, 29 bwpd

Current Zone BHP:

n/a

Current Perforations:

Bone Spring perms @ 7210-17', 8000-190', &amp; 8208-28'

Abnormal pressures from upper zones:  
Needed when perforating and  
squeezing to ensure well control

n/a

## Wellbore Diagram pre-TA

**CURRENT  
WELLBORE DIAGRAM**

Lease: Todd 2 State 1 Well No.: 1 Fiel Ingle Wells  
 Location: 1980' FNL & 1980' FWL Section: 2 Blk: Survey:  
 County: Eddy St: New Me: Refno: API: 30-015- Unique No.: UCRE70710  
 Current Status: Shut-in Anchors Test Date: 2/4/2021

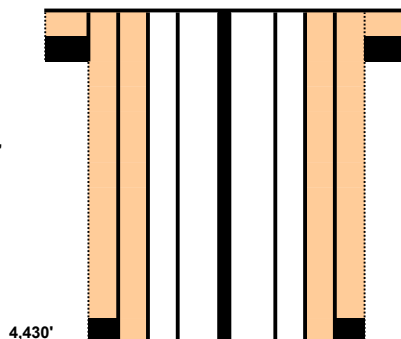
Directions to wellsite:

H2S Concentration >100 PPM?		Yes
NORM Present in Area?		No

1980' FNL &amp; 1980' FWL, Section 2-2

**Surface Csg.**

Size: 13-3/8"  
 Wt.: 48#, H-40  
 Set @: 639'  
 Sxs cmt: 700 sxs  
 Circ: 100 sacks  
 TOC: 23'  
 Hole Size: 17-1/2"



KB: 3498'

DF: \_\_\_\_\_

GL: 3475'

Spud Date: 3/31/1975

Compl. Date: 7/20/1975

RRC Lease No.: \_\_\_\_\_

Footage

**Intermediate Csg.**

Size: 10-3/4"  
 Wt.: N-80  
 Set @: 4430'  
 Sxs cmt: 2200 sxs  
 Circ: 150 sacks  
 TOC: 23'  
 Hole Size: 12-1/2"

4,430'

2-3/8" tubing set at 8257'

1" rods @ 76 ea., 7/8 rods at 106 ea.,  
 3/4 rods at 134 ea., 1-1/2 sinker bar @ 10 each  
 Rod string set at 8220'

**Production Csg.**

Size: 7-5/8"  
 Wt.: 39#  
 Set @: 12,534'  
 Sxs Cmt: 2300 sxs 3300  
 Circ: 168, 360 sacks respectively  
 TOC: 23'  
 Hole Size: 9-1/2"

DV Tool 8,066-8,069'

0.00

**Production Liner**

Size: 5"  
 Wt.: 39#  
 Set @: 14966'  
 Sxs Cmt: 600 sxs  
 Circ: \_\_\_\_\_  
 TOC: 12,096  
 Hole Size: 6-1/4"

12,534'

Bridgeplug/cement

CIBP @10,765

Bridgeplug/cement

CIBP @12,055

Bridgeplug/cement

CIBP @13,416

Bridgeplug

CIBP @14,000

Bridgeplug

CIBP @14,660

14,966'

**Perforations**

Date	Top (ft/B)	Botm (ft/B)	Shot Dens (shots/ft)	Entered Shot Total	Linked Zone
1/1/1988	7,210.0	7,217.0	2.0	16	
10/1/1992	8,000.0	8,190.0	2.0		
6/2/1992	8,208.0	8,228.0	2.0		
1/1/1987	10,874.0	10,964.0	2.0	30	BONE SPRING, Original Hole
1/1/1987	11,028.0	11,086.0	2.0	26	
8/2/1975	13,508.0	13,570.0		8	
8/2/1975	13,912.0	13,920.0	2.0	6	
7/29/1975	14,477.0	14,622.0	2.0	36	
7/20/1975	14,679.0	14,872.0	2.0	46	

Updated by: Hayes Thibodeaux  
 Date: 8/31/2021

TA'd Diagram

**Proposed**  
**WELLBORE DIAGRAM**  
**for Temporary Abandonment**

<b>Lease:</b>	Todd 2 State 1	<b>Well No.:</b>	1	<b>Fiel Ingle Wells</b>
<b>Location:</b>	1980' FNL & 1980' FWL	<b>Section:</b>	2	<b>Blk: Survey:</b>
<b>County:</b>	Eddy	<b>St: New Me:</b>		<b>API: 30-015- Unique No.:</b> UCRE70710
<b>Current Status:</b>	Shut-in	<b>Refno:</b>		<b>Anchors Test Date:</b> 2/4/2021

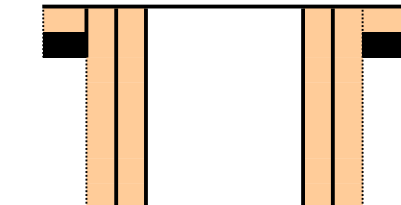
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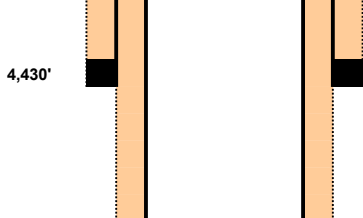
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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 50664

CONDITIONS

Operator:  CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID:  4323
	Action Number:  50664
	Action Type:  [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/15/2021