

Well Name: MWJ FEDERAL	Well Location: T26S / R29E / SEC 35 / LOT 5 /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM20367	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001524262	Well Status: Producing Oil Well	Operator: WPX ENERGY PERMIAN LLC

Accepted for record – NMOCD gc 11/15/2021

Notice of Intent

Type of Submission: Notice of Intent	Type of Action Temporary Abandonment
Date Sundry Submitted: 07/29/2021	Time Sundry Submitted: 10:25
Date proposed operation will begin: 08/01/2021	
Procedure Description:	

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

MWJ_Proposed_TA_Procedure_and_WBD_20210729102408.pdf

Conditions of Approval

Specialist Review

TA_COA_20210817162206.pdf

Received by OCD: 8/18/2021 8:50:30 AM

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Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: LAUREN WATSON	Signed on: JUL 29, 2021 10:24 AM
Name: WPX ENERGY PERMIAN LLC	
Title: Regulatory Compliance Professional	
Street Address: 333 W. SHERIDAN AVE.	
City: OKLAHOMA CITY	State: OK
Phone: (405) 552-3379	
Email address: LAUREN.WATSON@DVN.COM	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: Jonathon W Shepard	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Approved	Disposition Date: 08/17/2021
Signature: Jonathon Shepard	



WELL NAME: MWJ Federal 1
WBS: TBD
API NUMBER: 30-015-24262
LOCATION: SEC 35, 26S, 29E
LAT/LONG: 32.00331444 -103.94888889
FIELD/FORMATION: Stateline / Cherry Canyon
ELEVATION/RIG KB: 2,882 / 2,891
PUMPING UNIT: Unknown
DATE: 7/29/2021
ENGINEER: Taylor Patterson

PROCEDURE: Pull rods, pull tubing, TA

CURRENT OPERATION:

Pull tubing, repair HIT, replace bad joints. Convert to rod pump.
Well is a vertical well producing from the Brushy Canyon from 5,021' – 5,070'

WELL SUMMARY:

November 2018 – Rod Part

DVN ENERGY CONTACTS:

Derrick Haakinson – Workover Foreman, Cell 970-366-6849, derrick.haakinson@wpenergy.com
Taylor Patterson – Staff Production Engineer, Cell: 229-561-0576, taylor.patterson@dn.com
Joe Gruhlke – Production Foreman, Cell: 701-421-6348, joe.gruhlke@dn.com
Bryan Bugg – Engineering Team Lead, Cell: 918-404-0605, bryan.bugg@dn.com
Richard Shook – Superintendent, Cell: 432-755-6432, Richard.shook@wpenergy.com

VENDOR CONTACTS:

Downhole Pump: EDI – Curtis Greer – 575-408-3771
Chemical: Clariant – Jaime Molina – 575-915-8645

HSE

Hold pre job safety meetings and discuss current well conditions such as duration of shut in time, predicted/current pressures, any non-routine operational change of scope, and anything else pertinent to the job. Please ensure all contracts have completed DVN/WPX orientation and proper safety training.

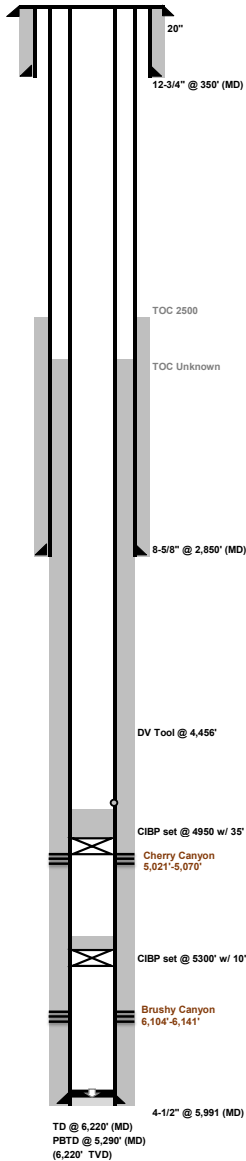


TUBULAR DATA

String	Csg Size	Weight & Grade	Depth Set	TOC
Surface Casing	12 3/4"	35# H-40	350'	Surface
Intermediate Casing	8 5/8"	24# / 28# & K-55 / S-80	2,850'	2500
Production Casing	4 1/2"	10.5# J-55	6,220'	Surface
Production Tubing	Unknown	Unknown	Unknown	Unknown

PROCEDURE:

- 1) Move on location. Inspect area for safety hazards and ingress/egress issues. Hold safety meeting to discuss operation. Identify any hazards specific to operation in JSA.
- 2) Record SITP/SICP in morning report. Bleed well down. Pump 10# brine if needed to kill.
- 3) MIRU pulling unit and associated equipment. Pressure test tubing to 500 psi, hold for 10 minutes to confirm tubing integrity. LD horse head, polish rod and stuffing box, ND wellhead, NU rod BOPE.
- 4) Pick up rod string and unseat pump, TOO H w/ rods, lay down rods and send to yard. Laydown pump and send to EDI for salvage.
- 5) ND Rod BOPE & NU Tubing BOPE & function test. Ensure TIW is on floor and open.
- 6) Unseat TAC & POOH w/ tubing. Scan tubing out and scrap joints that scan green, blue, or red. Send yellow joints to yard. Note if paraffin is found on tubing. If so clean casing with chemical recommendation by Clariant.
- 7) RU wireline and run gauge ring to 5000' (21' above top perf)
- 8) RIH w/ CIBP and set @ 4950' (set no more than 100' above top perf).
- 9) RIH with bailer and dump 35' of cement on top of plug.
- 10) Load casing with 10# treated brine.
- 11) Close casing and pressure test w/ chart to 500 psi and hold for 30 minutes
 - a. Make sure chart test has a maximum 2 hour recorder and maximum 1000# spring. Ensure unit has been calibrated in the last 6 months
 - b. Have both the consultant and rig tool pusher sign the chart
 - c. Note any flow during test
 - d. Call engineer if well drops below 450 psi during test
- 12) Open casing valves and note for flow. Top hole off with water. Secure well & RDMO.



WELL:	<u>MWJ FEDERAL 1</u>	OPERATOR:	WPX Energy	SPUD DATE:	9/26/1982	
COUNTY:	EDDY	EU NUMBER:	62431477	TD:	6.220' MD (KB)	BHT ~ 130° F
STATE:	NM			TVD:	6.220' TVD (KB)	
API:	30-015-24262			PSTD:	5.290' MD (KB)	
LOCATION:	Sect. SEC 35, T26S, R29E			KB ELEVATION:	2,891.0' (9' KB)	
AREA-FIELD	STATELINE - BRUSHY DRAW			GL ELEVATION:	2,882.0'	
FORMATION:	DELAWARE			SURFACE LAT/LONG:	32.003144 / -103.948540	

CASING RECORD

SURFACE CASING										
O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.	COMMENT
20"					40'					
12-3/4"	35.00#	H-40	STC	0'	350'	9	17-1/2"	425	0'	Circ 50 sx to surf

INTERMEDIATE CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT	COMMENT
8-5/8"	24# / 28#	K-55 / S-80	STC	0'	2,850'	67	11"	150	2,500'	Temp log

PRODUCTION CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT	COMMENT
4-1/2"	10.50#	J-55	STC	0'	6.220'	148	7-7/8"	600 / 750	Unknown	Circ 60 sx off DV tool, TOC Unknown; DV Tool @ 4.456'

PERFORATION RECORD

[illegible]

Perf add

TUBING DETAIL

[illegible]

ROD STRING DETAIL

[illegible]

Date: 7/29/2021
Proposed

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 42823

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 42823
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/15/2021