

Well Name: SANTA ELENA 19 FEDERAL	Well Location: T16S / R30E / SEC 19 / LOT 2 /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM7724	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001540567	Well Status: Abandoned	Operator: SPUR ENERGY PARTNERS LLC

Accepted for record – NMOCD gc 11/16/2021

Subsequent Report

Sundry ID: 2642772

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 11/03/2021	Time Sundry Submitted: 12:53
Date Operation Actually Began: 10/20/2021	

Actual Procedure: null

SR Attachments

Actual Procedure

- Satama_Elena_19_Fed_1H_Plugging_Report_20211103125304.pdf
- Spur_Energy_Partners_LLC_Santa_Elena_19_Fed_1H_PA_EOW_Report_20211103125258.pdf

Well Name: SANTA ELENA 19 FEDERAL	Well Location: T16S / R30E / SEC 19 / LOT 2 /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM7724	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001540567	Well Status: Abandoned	Operator: SPUR ENERGY PARTNERS LLC

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: SARAH CHAPMAN	Signed on: NOV 03, 2021 12:53 PM
Name: SPUR ENERGY PARTNERS LLC	
Title: Regulatory Directory	
Street Address: 9655 KATY FREEWAY, SUITE 500	
City: Houston	State: TX
Phone: (832) 930-8613	
Email address: SCHAPMAN@SPUREPLLC.COM	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 11/04/2021
Signature: James A. Amos	

Plugging Record

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONFORM W-3
Rev. 12/92 (99)

API No. (if available) 42-3001540567		1. RRC District NM	
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING			
2. FIELD NAME (as per RRC records)		3. Lease Name Santa Elena 19 Federal	
6. OPERATOR Spur Energy partners LLC		6a. Original Form W-1 filed in name of:	
7. ADDRESS 9655 Katy Freeway, suite 500		6b. Any subsequent W-1's filed in name of:	
8. Location of well, relative to nearest lease boundaries of lease on which this well is located		feet from line and feet from line of the lease	
9a. SECTION, BLOCK and SURVEY		9b. Distance and direction from nearest town in this county	
16. Type Well (oil, gas, or dry) Gas	Total Depth 8500	If multiple completion list all field names and oil lease or gas id no.'s	Gas ID or Oil Lease # Oil - O Gas - G
18. If gas, amt. of cond. on hand at time of plugging		15. Date Well Plugged 10/27/2021	
CEMENTING TO PLUG AND ABANDON DATA:			
19. Cementing Date	PLUG #1	PLUG #2	PLUG #3
20. Size of Hole or Pipe in which Plug Placed (inches)	PLUG #4	PLUG #5	PLUG #6
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	PLUG #7	PLUG #8	
22. Sacks of Cement Used (each plug)			
23. Slurry Volume Pumped (cu. ft.)			
24. Calculated Top of Plug (ft.)			
25. Measured Top of Plug (if tagged) (ft.)			
26. Slurry Wt. # / Gal.			
27. Type Cement			
28. CASING AND TUBING RECORD AFTER PLUGGING			
SIZE	WT. # / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)
5/2	17		5549
7	26		3764
9 5/8	40		2720
3 7/8	48		419
29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)			
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS			
FROM	TO	FROM	TO
perforated at 2780			
perforated at 1176			
perforated at 474			
FROM	TO	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Israel Cordo
Signature of Cementer or Authorized Representative

AAA Well Service

Name of Cementing Company

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REPRESENTATIVE OF COMPANY

TITLE

DATE

PHONE

A/C

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

AAA WELL SERVICE

P.O. BOX 33
MILLSAP, TX 76066
940-682-9200 *FAX: 940-682-2235

PLUGGING CONTROL WORKSHEET

Company: Spur EnergyStart Work: 10-22-2021Well Name: Sta Elena 19 Federal #14Job Complete: 10-27-2021

Purpose: To compare Proposed Plugging Plan (Sundry Procedure) To Actual Work

Complete For Each Plug Set:

Date and Time Plug Set: 10-25-2021Initials: IC

Sundry Procedure:

Actual Work Done:

Plug # 1Plug # 1From: 4184 To: 4042From: 4184 To: 4042With: 25 sxs cementWith: 25 sxs cementPerforate: No or at _____

Perforate at: _____ (____ holes)

CIBP: No or at _____

CIBP set at: _____

Cement Rt: No or at _____

Cement Rt set at: _____; _____ sxs

Under _____ sxs Above: _____ sxs Inot Annulus

Does Procedure and Actual Agree? ☒ Yes ☐ No

If No, Why Changes: _____

Changes Approved by (Include Time and Date): _____

Date and Time Plug Set: 10-26-2021Initials: IC

Sundry Procedure:

Actual Work Done:

Plug # 2Plug # 2From: 2780 To: 2660From: 2780 To: 2630 TagWith: 45 sxs cementWith: 30 sxs cementPerforate: yes No or at _____Perforate at: 2780 (____ holes)CIBP: No or at _____

CIBP set at: _____

Cement Rt: No or at _____

Cement Rt set at: _____; _____ sxs

Under _____ sxs Above: _____ sxs Inot Annulus

Does Procedure and Actual Agree? ☐ Yes ☒ NoIf No, Why Changes: Won't get in. Rate BEM engineer David K. Mervine drop 50 FT
From ports and pump a Balance plug. Authorize

Changes Approved by (Include Time and Date): _____

Date and Time Plug Set: 10-26-2021Initials: IC

Sundry Procedure:

Actual Work Done:

Plug # 3Plug # 3From: 1136 To: 1064From: 1176 To: 1047 TagWith: 25 sxs cementWith: 25 sxs cementPerforate: No or at _____

Perforate at: _____ (____ holes)

CIBP: No or at _____

CIBP set at: _____

Cement Rt: No or at _____

Cement Rt set at: _____; _____ sxs

Under _____ sxs Above: _____ sxs Inot Annulus

Does Procedure and Actual Agree? ☒ Yes ☐ No

If No, Why Changes: _____

Changes Approved by (Include Time and Date): _____

AAA WELL SERVICE

P.O. BOX 33
MILLSAP, TX 76066
940-682-9200 *FAX: 940-682-2235

PLUGGING CONTROL WORKSHEET

Company: Spur Energy Start Work: 10-22-2021
Well Name: Sta Elena 19 Federal 1H Job Complete: 10-27-2021

Purpose: To compare Proposed Plugging Plan (Sundry Procedure) To Actual Work

Complete For Each Plug Set:

Date and Time Plug Set: 10-27-2021 Initials: IC
Sundry Procedure: Actual Work Done:
Plug # 4 Plug # 4
From: 474 To: 0 From: 524 To: 0
With: 80 sxs cement With: 90 sxs cement
Perforate: yes No or at _____ Perforate at: 474 (4 holes)
CIBP: _____ No or at _____ CIBP set at: _____
Cement Rt: _____ No or at _____ Cement Rt set at: _____; _____ sxs
Under _____ sxs Above: _____ sxs Inot Annulus

Does Procedure and Actual Agree? _____ Yes X No
If No, Why Changes: Can't get injection Rate BLM Engineer Authorize
to drop 50' from Perfs and Pump a balance Plug w/ 90 sxs
Changes Approved by (Include Time and Date): David K McQuinn BLM Engineer

Date and Time Plug Set: _____ Initials: _____
Sundry Procedure: Actual Work Done:
Plug # _____ Plug # _____
From: _____ To: _____ From: _____ To: _____
With: _____ sxs cement With: _____ sxs cement
Perforate: _____ No or at _____ Perforate at: _____ (____ holes)
CIBP: _____ No or at _____ CIBP set at: _____
Cement Rt: _____ No or at _____ Cement Rt set at: _____; _____ sxs
Under _____ sxs Above: _____ sxs Inot Annulus

Does Procedure and Actual Agree? _____ Yes _____ No
If No, Why Changes: _____
Changes Approved by (Include Time and Date): _____

Date and Time Plug Set: _____ Initials: _____
Sundry Procedure: Actual Work Done:
Plug # _____ Plug # _____
From: _____ To: _____ From: _____ To: _____
With: _____ sxs cement With: _____ sxs cement
Perforate: _____ No or at _____ Perforate at: _____ (____ holes)
CIBP: _____ No or at _____ CIBP set at: _____
Cement Rt: _____ No or at _____ Cement Rt set at: _____; _____ sxs
Under _____ sxs Above: _____ sxs Inot Annulus

Does Procedure and Actual Agree? _____ Yes _____ No
If No, Why Changes: _____
Changes Approved by (Include Time and Date): _____

AAA Well Service - Demobilization Report

Rig # 110 Date: 10-26-2021
Customer: SPUR Energy Supervisor: Ismael Cordero
Contact Person: George Waters Well Name: Santa Elena 19 Fed.
Phone Number: 817-913-5536 API# 42301540567
Well location: 8.2 miles North of loco Hells County: Eddy

Steel Pit Yes ☐ No ☒ From: _____
Hauler: AAA Well Service Unit # _____ Other: _____
Date/Time: _____ Hauling Hours: _____

Tubing: In Well: Yes ☐ No ☒
Lay Down Trailer(s) # _____ On Ground: Yes ☐ No ☐
Tubing Size: _____ Joints: _____ Length: _____ Thread: EUE U NU
Disposition of Tubing: Salvage to AAA: Yes ☐ No ☐ Company Keep: Yes ☐ No ☐
AAA Haul to: _____ Purchased By: _____
Rods: _____
Well Head: _____

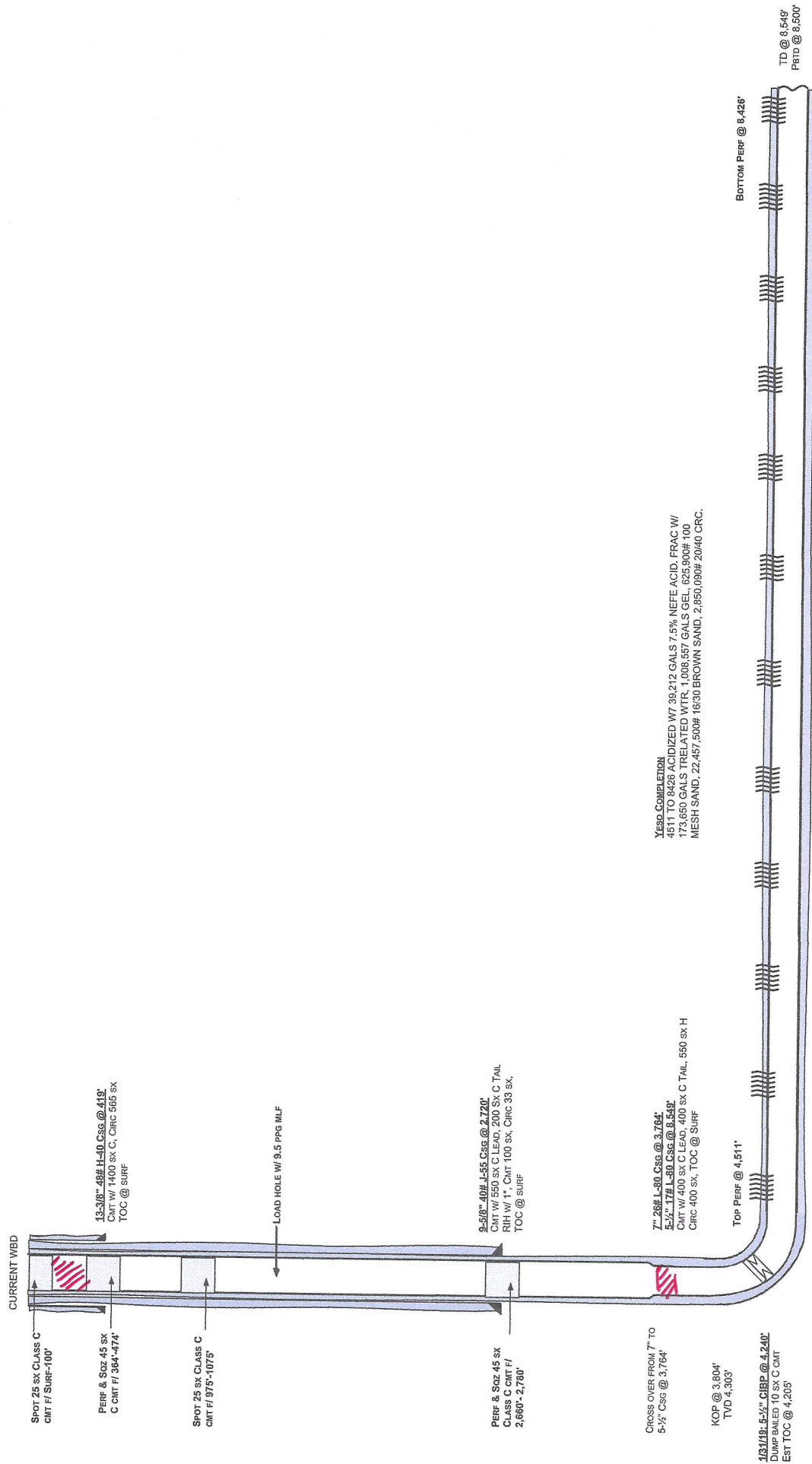
Casing: Pulled from Well: Yes ☐ No ☒
Lay Down Trailers(s) # _____ On Ground: Yes ☐ No ☐
Casing Size: _____ Number of Joints: _____ Length: _____
Disposition of Casing: Salvage to AAA: Yes ☐ No ☐ Company Keep: Yes ☐ No ☐
AAA Haul to: _____ Purchased By: _____
Remarks (condition): _____

Other equipment to be handled by: _____
Y N Mud Pit If Yes: _____ Y N Power Swivel

Other Items: (Pump Jacks, Tanks, Separators, etc.): _____

Santa Elena 19
Federal 1H
Eddy County, NM
API# 30-015-40567

SPUD DATE: 12/5/2012
ELEV: 3740' GL



CREATED ON 3/27/2020
UPDATED 7/17/2021

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 60386

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 60386
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/16/2021