



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report

Well Name: SJU TR-C Well Location: T25S / R37E / SEC 14 / County or Parish/State: LEA /

SWNE /

Well Number: 160 Type of Well: INJECTION - ENHANCED Allottee or Tribe Name:

RECOVERY

Unit or CA Name: SOUTH JUSTIS UNIT Unit or CA Number: Lease Number: NMLC060944

NMNM87877X

US Well Number: 3002532085 Well Status: Abandoned **Operator:** LEGACY RESERVES

OPERATING LP

Operet po Gopy

Operator Copy

Subsequent Report

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 05/07/2021

Time Sundry Submitted: 01:32

Date Operation Actually Began: 04/23/2021

Actual Procedure: 04/23/21- Moved equipment to location. 04/26/21- Rigged up plugging equipment. Dug out cellar. ND well head, NU BOP. RIH w/ tbg, tagged existing plug @ 5020'. Circ'd hole with 120 bbls brine & salt gel. Pressure tested csg, held 500 psi. Spotted 25 sx class C cmt @ 4820'-4573'. WOC. 04/27/21- Tagged plug @ 4375'. Spotted 25 sx class C cmt @ 2325'-1963'. WOC. Tagged plug @ 1895'. Spotted 25 sx class C cmt @ 1076'-714'. WOC. Tagged plug @ 680'. ND BOP. Spotted 25 sx class C cmt @ 200' to surface. Rigged down & moved off. 05/05/21- Moved in backhoe, welder, & pump. Cut off wellhead. Spotted 10 sx class C cmt from 40' to surface in 8 5/8" csg. Gilbert Cordero w/ OCD verified cmt to surface via picture text message. Welded on "Above Ground Dry Hole Marker." Backfilled cellar, off deadmen, cleaned location, and moved off.

SR Attachments

Actual Procedure

SJU F 160 PA Wellbore Diagrams 20210507133211.pdf

Reclamation Due 10.27-21

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

NMOCD 11/17/21



Released to Imaging: 11/18/2021 8:58:41 AM

Received by OCD: 5/24/2021 12:13:44 PM

Page 2 of 11

Received by OCD: 5/24/2021 12:13:44 PM

Well Name: SJU TR-C Well Location: T25S / R37E / SEC 14 / County or Parish/State: LEA /

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US Well Number: 3002532085 Well Status: Abandoned Operator: LEGACY RESERVES

OPERATING LP

Released to Imaging: 11/18/2021 8:58:41 AM

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: MELANIE REYES Signed on: MAY 07, 2021 01:32 PM

Name: LEGACY RESERVES OPERATING LP

Title: Compliance Coordinator

Street Address: 15 SMITH ROAD SUITE 3000

City: MIDLAND State: TX

Phone: (432) 221-6358

Email address: MREYES@LEGACYRESERVES.COM

Field Representative

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

Signature: James A. Amos

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927 BLM POC Email Address: jamos@blm.gov

Disposition: Accepted Disposition Date: 05/07/2021

Wellbore Schematic

Printed: 11/13/2020

Page 1

	BOLO ID: 300054.07.03 API # 3002532085
615 Vit CIA 191783	1500 FNL & 2250 FEL GL Elev: 3,124.00 KOP:
	Section G 14, Township 25S, Range 37E EOC:
	County, State: Lea, NM Fill Depth:
•	Aux ID: 20960 PBTD: 5,488
	TKB' correction: 14; All Depths Con To: KB TD: 5,650.
	BOP:
	Diameter Top At Btm At Date Drilled 12.2500 0.00 1.012.00 11/27/1983 7.8750 1.012.00 5.650.00
1 97 64	len we or eres in in it. It to to in it in the set trop frit
(40)	69, 78, 95, 5507, 19, 29, 37, 43, 58, 68, 70, 72, 84, and 5588 (52' 6 2 SPF): Acid with 10090gal. 2/23/1994: Convert to injection with packer 6 5082. 11/30/2001: Set CIBP 8 5488. Add perfs: 5361 - 69, 89 - 5400, 5411 - 19, 32 - 38, and 55 - 69. Acid on 5361 - 5469 with 3000gal 15%. Sqz perfs 5149 - 5333 with 2005x. CO to 5488 (top of CIBP).
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200 · · · · · · · · · · · · · · · · · ·	@ 2 SPF): Acid with 10090gal. 2/23/1994: Convert to injection with packer @ 5082. 11/30/2001: Set CIBP @ 5488. Add perfs: 5361 - 69, 89 - 5400, 5411 - 19, 32 - 38, and 55 - 69. Acid on 5361 - 5469 with 3000gal 15%. Sqz perfs 5149 - 5333 with 200sx. Co to 5488 (top of CIBP). Perforations Top Bottom Formation Status Opened Glosed #/Fl TB 0.00 0.00 PA 12/16/1993 11/30/2001 2 3 Cmt Sqz 200 sxs 5,361.00 5,369.00 Blinebry A 11/19/2001 1 1 5,367.00 5,478.00 Blinebry A 11/19/2001 1 1 5,411.00 5,419.00 Blinebry A 11/19/2001 1 1 5,432.00 5,438.90 Blinebry A 11/19/2001 1 5 5,455.00 5,438.90 Blinebry A 11/19/2001 1 5 5,495.00 5,588.00 Blinebry A 11/19/2001 1 1 5,495.00 5,588.00 Blinebry A 11/19/2001 1 1 5,495.00 5,588.00 Blinebry A 11/19/2001 2 2 Isolated below CIBP Wetlibore Plugs and Junk Top Bottom Type Diameter Solid Da
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500	@ 2 SPF): Acid with 10090gal. 2/23/1994: Convert to injection with packer @ 5082. 11/30/2001: Set CIBP @ 5488. Add perfs: 5361 - 69, 89 - 5400, 5411 - 19, 32 - 38, and 55 - 69. Acid on 5361 - 5469 with 3000gal 15%. Sqz perfs 5149 - 5333 with 200sx. Co to 5488 (top of CIBP). Perforations Top Bottom Formation Status Opened Glosed #/Fl Till 0.00 0.00
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Abby-BCM & Associates, Inc
South Justis Unit C
Justis;Blinebry-Tubb-Drinkard
Lea

New Mexico

11/27/1993

Well No.
API#:
Location:

GL:

PLUGGED

No.	#160	
#:	30-025-32085	
tion:	Sec G 14, T25S, R27E	
200	1500 FNL & 2250' FEL	
	3124	

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8	J 55	24#	1,012	12 1/4	770	0
Prod Csg	5 1/2	J55	10.5#	5,650	7 7/8	1,500	0

5. Sp class

5. Spotted 25 sx class C cmt @ 200' to surface. Spotted 10 sx class C cmt @ 40' to surface in 8 5/8" csg

Format	ions
Glorieta	4770
Blineberry	5140

8 5/8 24# CSG @ 1,012 Hole Size: 12 1/4

4. Spotted 25 sx class C cmt @ 1076-714'. WOC. Tagged plug @ 680'.

- 3. Spotted 25 sx class C cmt @ 2325-1963'. WOC. Tagged plug @ 1895'.
- 2. Spotted 25 sx class C cmt @ 4820-4573'. WOC. Tagged plug @ 4375'
- 1. Tagged existing plug @ 5020' Perfs @ 5149-5469

CIBP @ 5488 Perfs @ 5495-5588

> 5 1/2 10.5# CSG @ 5,650 Hole Size: 7 7/8

Received by OCD: 5/24/2021 12:13:44 PM

Wellbore Schematic

Printed: 11/13/2020

Page 1

10	onth and	stis Unit # C1		BOLO ID: 300054.07.03 API # 3002532085					
So	a last this col	64, 1VI3/200	,	1500 FNL & 2250 FEL GL Elev: 3,124.00 KOP:					
				Section G 14, Township 25S, Range 37E EOC:					
				County, State: Lea, NM Fill Depth:					
	•			Aux ID: 20960 PBTD: 5,488.					
				7KB' correction: 14; All Depths Corr To: KB TD: 5,650.					
				BOP:					
	ş	1 11		Hole Size					
				Diameter Top At Stm At Date Drilled					
			H H	12.2500 0.00 1,012.00 11/27/1993					
				7,8750 1,012,00 5,650.00					
				Charles Order					
				Surface Casing Date Ron: 8/5/200 Description # Diameter Weight Grade Length Top At Stm					
	150			Casing 8.6250 24.00 J55 1,012.00 14.00 1,026.0					
				facility 1 access minds and thempoly had thempoly					
]]	11	Production Casing Date Ran: 8/5/20					
				Description					
		1 11		Casing 4.5000 10.50 J55 5,650.00 14.00 5,664.					
				Cement					
	1 00		1.1	Top At Stm At 1D OD TOC Per #-Type #Sx Class Wt					
				0.00 1,012.00 8.625 12.250 Circ 10 770 C					
				0.00 5,550.00 4,500 7.875 Circ 20 1500 C					
				Zone and Peris					
				Blinebry					
•	100			Comments/Completion Summary 12/16/1993: Original completion. Perf: 5149, 53, 59, 67, 69, 70,					
	-,			79, 83, 86, 95, \$200, 04, 11, 15, 26, 29, 33, 36, 47, 58, 67, 82,					
		1 1	11	92, 5303, 05, 13, 26, 33, 67, 77, 83, 93, 5414, 15, 17, 28, 35, 59,					
			11	69, 78, 95, 5507, 19, 29, 37, 43, 58, 68, 70, 72, 84, and 5588 (52'					
		1		@ 2 SPF). Acid with 10000gal. 2/23/1994: Convert to injection with packer @ 5082.					
(Manustrata			11	11/30/2001: Set CIBP @ 5488. Add perfs: 5361 - 69, 89 - 5400,					
	1777		11	5411 - 19, 32 - 38, and 55 - 69. Acid on 5361 - 5469 with 3000gal					
	Œ			15%. Sqz perfs 5149 - 5333 with 200sx. CO to 5488 (top of CIBP).					
				Perforations					
			11	Top Bottom Formation Status Opened Closed #/Ft Tti					
				0,00 0.00					
				5,149.00 5,333.00 Blinebry PA 12/16/1993 11/30/2001 2					
				Cmt Sqz 200 sxs					
	100 1		11	5,387.00 5,478.00 Blinebry A 12/16/1993 2					
		1'	1	5,389.00 5,400.00 Blinebry A 11/19/2001 1					
				5,411.00 5,419.00 Blinebry A 11/19/2001 1					
				5,411.00 5,419.00 Blinebry A 11/19/2001 1 5,432.00 5,438.00 Blinebry A 11/19/2001 1					
		!	1	5,455,00 5,489,00 Blinebry A 11/19/2001 1					
				5,495,00 5,588,00 Blinebry TA 11/19/2001 2 2					
		2		Isolated below CIBP					
	. 530		manuscript of the second						
<u>.</u> .	500		manage of the following of the control of the contr	Walthore Pirms and Jimk					
	500		And the second s	Wellbore Plugs and Junk Top Bottom Type Diameter Solid Da					

No cmt on top

New Mexico 11/27/1993 Well No. API #; Location:

GL:

PLUGGED

#160	
30-025-3208	5
Sec G 14, T25S,	R27E
1500 FNL & 2250	' FEL
3124	

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOÇ
Surface Csg	8 5/8	J55	24#	1,012	12 1/4	770	0
Prod Csg	5 1/2	J55	10.5#	5,650	7 7/8	1,500	0

5. Spotted 25 sx class C cmt @ 200' to surface. Spotted 10 sx class C cmt @ 40' to surface in 8 5/8" csg

Formations
Glorieta 4770
Blineberry 5140

8 5/8 24# CSG @ 1,012 Hole Size: 12 1/4

- 4. Spotted 25 sx class C cmt @ 1076-714'. WOC. Tagged plug @ 680'.
- 3. Spotted 25 sx class C cmt @ 2325-1963'. WOC. Tagged plug @ 1895'.
- 2. Spotted 25 sx class C cmt @ 4820-4573'. WOC. Tagged plug @ 4375'
- 1. Tagged existing plug @ 5020' Perfs @ 5149-5469

CIBP @ 5488 Perfs @ 5495-5588

> 5 1/2 10.5# CSG @ 5,650 Hole Size: 7 7/8

Legacy Reserves

DAILY OPERATIONS REPORT - (All Days)

4/26/2021 thru 5/24/2021

Printed 5/24/2021 Page 1

South Justis Unit # C160 Lea Co., NM BOLO ID: 300054.07.03

Zone:

P/A

Apr 26, 2021 Monday

(Day 1)

MIRUPU, DIG UP CELLAR. NUBOP. PICK UP TUBING AND RIH AND TAG @ 5020' PRESSURE TEST CSG TO 500# AND HELD GOOD. POOH WITH TUBING, SPOT 25 SKX OF CLASS C NEAT CEMENT FROM 4820' TO 4573' POOH WITH TUBING. SDFN.

Daily Cost:

\$0

Cum. Cost:

\$0

Apr 27, 2021 Tuesday

(Day 2)

RIH WITH TUBING AND TAG CEMENT @ 4375'. POOH AND LAID DOWN 62 JTS. SPOT 25 SKS OC CLASS C NEAT CEMENT FROM 2325' TO 1963'. POOH AND WOC. RIH AND TAG CEMENT @ 1895'. POOH AND LAID DOWN 25 JTS. SPOT 25 SKS OF CLASS C NEAT CEMENT FROM 1076' TO 714'. POOH AND WOC. RIH AND TAG CEMENT @ 680'. POOH WITH TUBING. SPOT 25 SKS OF CLASS C NEAT CEMENT FROM 200' TO SURFACE. POOH WITH EVERYTHING. RDMO.

Daily Cost:

\$26,426

Cum. Cost:

\$26,426

Legacy Reserves

DAILY OPERATIONS REPORT - (All Days)

4/26/2021 thru 5/24/2021

Printed 5/24/2021 Page 1

South Justis Unit # C160 Lea Co., NM

BOLO ID: 300054.07.03

Zone:

P/A

Apr 26, 2021 Monday

(Day 1)

MIRUPU, DIG UP CELLAR. NUBOP. PICK UP TUBING AND RIH AND TAG @ 5020' PRESSURE TEST CSG TO 500# AND HELD GOOD. POOH WITH TUBING, SPOT 25 SKX OF CLASS C NEAT CEMENT FROM 4820' TO 4573' POOH WITH TUBING. SDFN.

Daily Cost:

\$0

Cum. Cost:

\$0

Apr 27, 2021 Tuesday

(Day 2)

RIH WITH TUBING AND TAG CEMENT @ 4375'. POOH AND LAID DOWN 62 JTS. SPOT 25 SKS OC CLASS C NEAT CEMENT FROM 2325' TO 1963'. POOH AND WOC. RIH AND TAG CEMENT @ 1895'. POOH AND LAID DOWN 25 JTS. SPOT 25 SKS OF CLASS C NEAT CEMENT FROM 1076' TO 714'. POOH AND WOC. RIH AND TAG CEMENT @ 680'. POOH WITH TUBING. SPOT 25 SKS OF CLASS C NEAT CEMENT FROM 200' TO SURFACE. POOH WITH EVERYTHING. RDMO.

Daily Cost:

\$26,426

Cum. Cost:

\$26,426

Wellbore Schematic

South Justis Unit # C160

Socialist University

\$

150

<u> 200</u>

100

您

100

(Manustrati Douth)

Printed: 11/13/2020

Page 1

WŁ

BOLO ID:	API # 3002532085		
1500 FNL & 2250 FEL	GL Elev: 3,124.00	KOP:	······································
Section G 14, Township 25S, Range	37E	EOC:	
County, State: Lea, NM		Fifl Depth:	
Aux ID: 20960		PBTD:	5,488.00
KB' correction: 14; All Depths Corr T	o: KB	TO:	5,650.00
		BOP:	

Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	1,012.00	11/27/1993
7,8750	1,012.00	5,650.00	

ID

8.62

4.500

OD

12.250

7.875

Surface Casing						Date Ran:	8/5/2009
Description	#	Diameter	Weight	Grade	Length	Top At	8tm At
Casing		8.6250	24.00	J55	1,012.00	14,00	1,026.00

Production Casi	ng .					Date Ran:	8/5/2009
Description	#	Dismeter	Weight	Grade	Length	Top At	Btm At
Casing		4.5000	10.50	J55	5,650.00	14.00	5,664.00

TOC Per # - Type

Circ 10

Circ 20

#Sx

770

1500

0.00 1,012.00 5,650.00 0.00

Cement Top At

Zone and Peris Blinebry

Comments / Completion Summary

Btm At

T2/16/1993: Original completion. Perf: 5149, 53, 59, 67, 69, 70, 79, 83, 86, 95, 5200, 04, 11, 15, 26, 29, 33, 36, 47, 58, 67, 82, 92, 5303, 05, 13, 26, 33, 67, 77, 83, 93, 5414, 15, 17, 28, 35, 59, 69, 78, 95, 5507, 19, 29, 37, 43, 58, 68, 70, 72, 84, and 5588 (52' @ 2 SPF). Acid with 10000gal.

2/23/1994: Convert to injection with packer @ 5082.

11/30/2001: Set CIBP @ 5488. Add perfs: 5361 - 69, 89 - 5400, 5411 - 19, 32 - 38, and 55 - 69. Acid on 5361 - 5469 with 3000gal 15%. Sqz perfs 5149 - 5333 with 200sx. CO to 5488 (top of CIBP).

-
Perforations

Top	Bottom	Formation	Status	Opened	Closed	#/R	TH#
0.00	0.00						
5,149.00	5,333.00	Blinebry	PA:	12/16/1993	11/30/2001	2	56
Cmt Sqz 200) sxs						
5,361.00	5,369.00	Blinebry	A	11/19/2001		1	8
5,367.00	5,478,00	Blinebry	A	12/16/1993		2	48
5,389.00	5,400.00	Blinebry	A	11/19/2001		1	11
5,411.00	5,419.00	Blinebry	A	11/19/2001		1	
5,432.00	5,438.00	Bilnebry	A	11/19/2001	-	1.	6
5,455.00	5,469.00	Blinebry	Α	11/19/2001		1	. 14
5,495.00	5,588.00	Blinebry	TA	11/19/2001		2	24

/ellbore		

Тор	Bottom	Type	Diameter	Solid	Date
5,488.00	5,491.00	CIBP	4.500	Yes	11/19/2001
No cmt on to	0				

Tubing						Date Ran:	8/30/2002
Description	#	Diameter	Welght	Grade	Length	Top At	Stm At
Tubing		2.3750			5,075.00	14.00	5,089.00
Packer	1	4.5000			3.00	5,089.00	5,092.00
		h					

150

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Abby-BCM & Associates, Inc
South Justis Unit C
ustis;Blinebry-Tubb-Drinkard
Lea
New Mexico
11/27/1993

P	LUGGED
Well No. API#;	
Location:	Sec
	1500

GL:

#160
30-025-32085
Sec G 14, T25S, R27E
1500 FNL & 2250' FEL
3124

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8	J55	24#	1,012	12 1/4	770	0
Prod Csg	5 1/2	J55	10.5#	5,650	7 7/8	1,500	0

5. Spotted 25 sx class C cmt @ 200' to surface. Spotted 10 sx class C cmt @ 40' to surface in 8 5/8" csg

Formations
Glorieta 4770
Blineberry 5140

8 5/8 24# CSG @ 1,012 Hole Size: 12 1/4

- 4. Spotted 25 sx class C cmt @ 1076-714'. WOC. Tagged plug @ 680'.
- 3. Spotted 25 sx class C cmt @ 2325-1963'. WOC. Tagged plug @ 1895'.
- 2. Spotted 25 sx class C cmt @ 4820-4573'. WOC. Tagged plug @ 4375'
- 1. Tagged existing plug @ 5020' Perfs @ 5149-5469

CIBP @ 5488 Perfs @ 5495-5588

> 5 1/2 10.5# CSG @ 5,65 Hole Size: 7 7/8

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 29249

CONDITIONS

Operator:	OGRID:
LEGACY RESERVES OPERATING, LP	240974
15 Smith Road	Action Number:
Midland, TX 79705	29249
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	11/17/2021