



<b>Well Name:</b> SJU TR-C	<b>Well Location:</b> T25S / R37E / SEC 14 / SWNE /	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 160	<b>Type of Well:</b> INJECTION - ENHANCED RECOVERY	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMLC060944	<b>Unit or CA Name:</b> SOUTH JUSTIS UNIT	<b>Unit or CA Number:</b> NMNM87877X
<b>US Well Number:</b> 3002532085	<b>Well Status:</b> Abandoned	<b>Operator:</b> LEGACY RESERVES OPERATING LP

Operator Copy

Operator Copy

Subsequent Report

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 05/07/2021

Time Sundry Submitted: 01:32

Date Operation Actually Began: 04/23/2021

**Actual Procedure:** 04/23/21- Moved equipment to location. 04/26/21- Rigged up plugging equipment. Dug out cellar. ND well head, NU BOP. RIH w/ tbg, tagged existing plug @ 5020'. Circ'd hole with 120 bbls brine & salt gel. Pressure tested csg, held 500 psi. Spotted 25 sx class C cmt @ 4820'-4573'. WOC. 04/27/21- Tagged plug @ 4375'. Spotted 25 sx class C cmt @ 2325'-1963'. WOC. Tagged plug @ 1895'. Spotted 25 sx class C cmt @ 1076'-714'. WOC. Tagged plug @ 680'. ND BOP. Spotted 25 sx class C cmt @ 200' to surface. Rigged down & moved off. 05/05/21- Moved in backhoe, welder, & pump. Cut off wellhead. Spotted 10 sx class C cmt from 40' to surface in 8 5/8" csg. Gilbert Cordero w/ OCD verified cmt to surface via picture text message. Welded on "Above Ground Dry Hole Marker." Backfilled cellar, off deadmen, cleaned location, and moved off.

SR Attachments

Actual Procedure

SJU\_F\_160\_PA\_Wellbore\_Diagrams\_20210507133211.pdf

Reclamation Due 10.27.21

Accepted for Record Only

SUBJECT TO LIKE  
APPROVAL BY BLM

K7

NMOCD 11/17/21

RECEIVED  
MAY 17 2021  
LEGACY RESERVES

**Well Name:** SJU TR-C

**Well Location:** T25S / R37E / SEC 14 / SWNE /

**County or Parish/State:** LEA / NM

**Well Number:** 160

**Type of Well:** INJECTION - ENHANCED RECOVERY

**Allottee or Tribe Name:**

**Lease Number:** NMLC060944

**Unit or CA Name:** SOUTH JUSTIS UNIT

**Unit or CA Number:** NMNM87877X

**US Well Number:** 3002532085

**Well Status:** Abandoned

**Operator:** LEGACY RESERVES OPERATING LP

### Operator Certification

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.*

**Operator Electronic Signature:** MELANIE REYES

**Signed on:** MAY 07, 2021 01:32 PM

**Name:** LEGACY RESERVES OPERATING LP

**Title:** Compliance Coordinator

**Street Address:** 15 SMITH ROAD SUITE 3000

**City:** MIDLAND

**State:** TX

**Phone:** (432) 221-6358

**Email address:** MREYES@LEGACYRESERVES.COM

### Field Representative

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** JAMES A AMOS

**BLM POC Phone:** 5752345927

**Disposition:** Accepted

**Signature:** James A. Amos

**BLM POC Title:** Acting Assistant Field Manager

**BLM POC Email Address:** jamos@blm.gov

**Disposition Date:** 05/07/2021



## Wellbore Schematic

Printed: 11/13/2020

Page 1

South Justice Unit # C160

BOLO ID: 300054.07.03

API # 3002532085

Section G 14, Township 25S, Range 37E

1500 FNL &amp; 2250 FEL

GL Elev: 3,124.00

KOP:

County, State: Lea, NM

EOC:

Aux ID: 20960

Fill Depth:

KB' correction: 14'; All Depths Cor To: KB

PBTD:

5,488.00

TD:

5,650.00

BOP:

## Hole Size

Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	1,012.00	11/27/1993
7.8750	1,012.00	5,650.00	

## Surface Casing

Date Ran: 8/5/2009

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		8.6250	24.00	J55	1,012.00	14.00	1,026.00

## Production Casing

Date Ran: 8/5/2009

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		4.5000	10.50	J55	5,650.00	14.00	5,664.00

## Cement

Top At	Btm At	ID	OD	TOC Per	# - Type	# Sx	Class	WL
0.00	1,012.00	8.625	12.250	Circ	10	770	C	
0.00	5,650.00	4.500	7.875	Circ	20	1500	C	

## Zone and Perfs

## Blinebry

## Comments / Completion Summary

12/16/1993: Original completion. Perf: 5149, 53, 59, 67, 69, 70, 79, 83, 86, 95, 5200, 04, 11, 15, 26, 29, 33, 36, 47, 58, 67, 82, 92, 5303, 05, 13, 26, 33, 67, 77, 83, 93, 5414, 15, 17, 28, 35, 59, 69, 78, 95, 5507, 19, 29, 37, 43, 58, 68, 70, 72, 84, and 5588 (52' @ 2 SPF). Acid with 10000gal.

2/23/1994: Convert to injection with packer @ 5082.

11/30/2001: Set CIBP @ 5488. Add perfs: 5361 - 69, 89 - 5400, 5411 - 19, 32 - 38, and 55 - 69. Acid on 5361 - 5469 with 3000gal 15%. Sqz perfs 5149 - 5333 with 200sx. CO to 5488 (top of CIBP).

## Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	TH #
0.00	0.00						
5,149.00	5,333.00	Blinebry	PA	12/16/1993	11/30/2001	2	58
Cmt Sqz 200 sxs							
5,361.00	5,369.00	Blinebry	A	11/19/2001		1	8
5,367.00	5,478.00	Blinebry	A	12/16/1993		2	48
5,389.00	5,400.00	Blinebry	A	11/19/2001		1	11
5,411.00	5,419.00	Blinebry	A	11/19/2001		1	8
5,432.00	5,438.00	Blinebry	A	11/19/2001		1	8
5,455.00	5,489.00	Blinebry	A	11/19/2001		1	14
5,495.00	5,588.00	Blinebry	TA	11/19/2001		2	24

Isolated below CIBP

## Wellbore Plugs and Junk

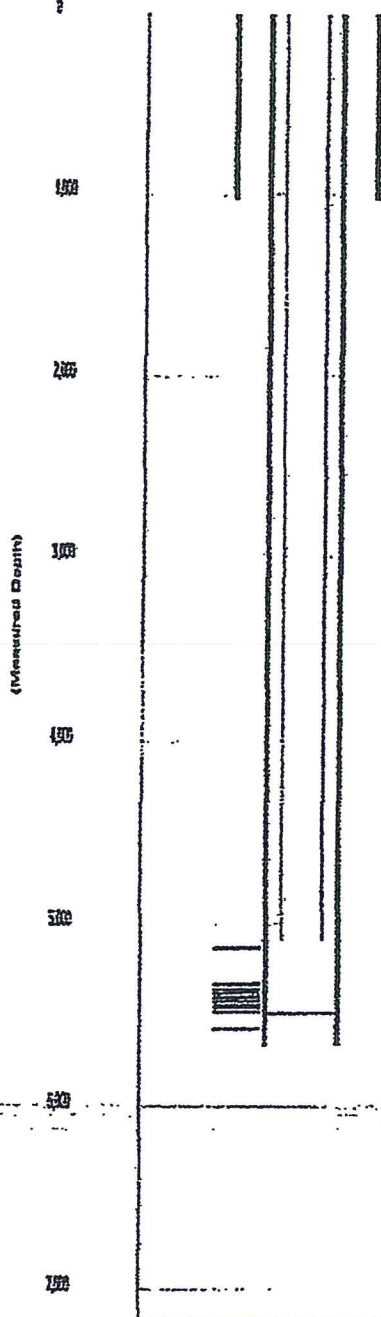
Top	Bottom	Type	Diameter	Solid	Date
5,488.00	5,491.00	CIBP	4.500	Yes	11/19/2001

No cmt on top

## Tubing

Date Ran: 8/30/2002

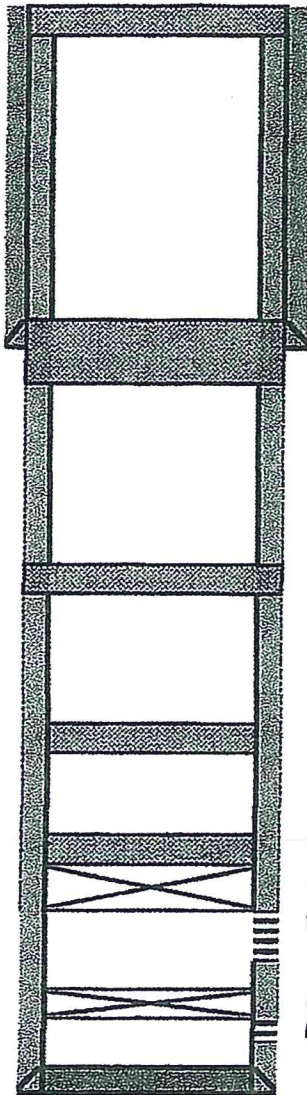
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing		2.3750			5,075.00	14.00	5,089.00
Packer	1	4.5000			3.00	5,089.00	5,092.00



Legacy-		PLUGGED	
Author:	Abby-BCM & Associates, Inc	Well No.	#160
Well Name	South Justis Unit C	API #:	30-025-32085
Field/Pool	Justis;Blaineby-Tubb-Drinkard	Location:	Sec G 14, T25S, R27E
County	Lea		1500 FNL & 2250' FEL
State	New Mexico	GL:	3124
Spud Date	11/27/1993		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8	J55	24#	1,012	12 1/4	770	0
Prod Csg	5 1/2	J55	10.5#	5,650	7 7/8	1,500	0

Formations	
Glorieta	4770
Blaineberry	5140



5. Spotted 25 sx class C cmt @ 200' to surface. Spotted 10 sx class C cmt @ 40' to surface in 8 5/8" csg

8 5/8 24# CSG @ 1,012  
Hole Size: 12 1/4

4. Spotted 25 sx class C cmt @ 1076-714'. WOC. Tagged plug @ 680'.

3. Spotted 25 sx class C cmt @ 2325-1963'. WOC. Tagged plug @ 1895'.

2. Spotted 25 sx class C cmt @ 4820-4573'. WOC. Tagged plug @ 4375'

1. Tagged existing plug @ 5020'

Perfs @ 5149-5469

CIBP @ 5488

Perfs @ 5495-5588

5 1/2 10.5# CSG @ 5,650  
Hole Size: 7 7/8

TD @



## Wellbore Schematic

Printed: 11/13/2020

Page 1

South Justis Unit # C160

BOLO ID: 300054.07.03

API # 3002532085

South Justis Unit # C160, 11/13/2020

1500 FNL & 2250 FEL	GL Elev: 3,124.00	KOP:	
Section G 14, Township 25S, Range 37E		EOC:	
County, State: Lea, NM		Fill Depth:	
Aux ID: 20960		PBTD:	5,488.00
'KB' correction: 14; All Depths Corr To: KB		TD:	5,650.00
		BOP:	

## Hole Size

Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	1,012.00	11/27/1993
7.8750	1,012.00	5,650.00	

## Surface Casing

Date Ran: 8/5/2009

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		8.6250	24.00	J55	1,012.00	14.00	1,026.00

## Production Casing

Date Ran: 8/5/2009

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		4.5000	10.50	J55	5,650.00	14.00	5,664.00

## Cement

Top At	Btm At	ID	OD	TOC Per	# - Type	# Sx	Class	WL
0.00	1,012.00	8.625	12.250	Circ	10	770	C	
0.00	5,650.00	4.500	7.875	Circ	20	1500	C	

## Zone and Perfs

## Blindbry

## Comments / Completion Summary

12/16/1993: Original completion. Perf: 5149, 53, 59, 67, 69, 70, 79, 83, 86, 95, 5200, 04, 11, 15, 26, 29, 33, 36, 47, 58, 67, 82, 92, 5303, 05, 13, 26, 33, 67, 77, 83, 93, 5414, 15, 17, 28, 35, 59, 69, 78, 95, 5507, 19, 29, 37, 43, 58, 68, 70, 72, 84, and 5588 (52' @ 2 SPF). Acid with 10000gal.

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## Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	TH #
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5,149.00	5,333.00	Blindbry	PA	12/16/1993	11/30/2001	2	58
Cmt Sqz 200 sxs							
5,361.00	5,369.00	Blindbry	A	11/19/2001		1	8
5,367.00	5,478.00	Blindbry	A	12/16/1993		2	48
5,389.00	5,400.00	Blindbry	A	11/19/2001		1	11
5,411.00	5,419.00	Blindbry	A	11/19/2001		1	8
5,432.00	5,438.00	Blindbry	A	11/19/2001		1	6
5,455.00	5,489.00	Blindbry	A	11/19/2001		1	14
5,495.00	5,588.00	Blindbry	TA	11/19/2001		2	24

## Isolated below CIBP

## Wellbore Plugs and Junk

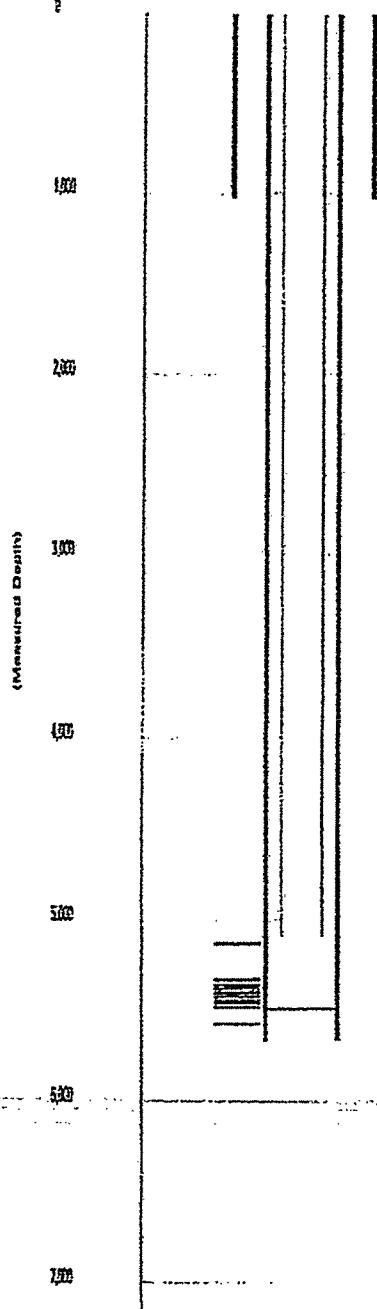
Top	Bottom	Type	Diameter	Solid	Date
5,488.00	5,491.00	CIBP	4.500	Yes	11/19/2001

No cmt on top

## Tubing

Date Ran: 8/30/2002

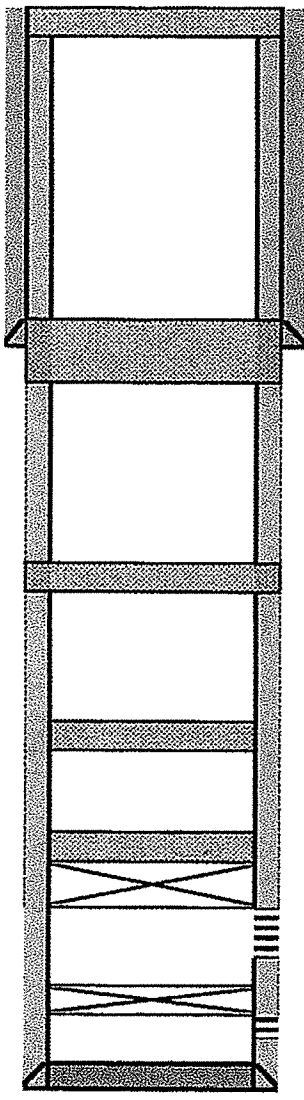
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Packer	1	4.5000			3.00	5,089.00	5,092.00



<b>Legacy-</b>		<b>PLUGGED</b>	
Author:	Abby-BCM & Associates, Inc	Well No.	#160
Well Name	South Justis Unit C	API #:	30-025-32085
Field/Pool	Justis;Blinebry-Tubb-Drinkard	Location:	Sec G 14, T25S, R27E
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State	New Mexico	GL:	3124
Spud Date	11/27/1993		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8	J55	24#	1,012	12 1/4	770	0
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Formations	
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5. Spotted 25 sx class C cmt @ 200' to surface. Spotted 10 sx class C cmt @ 40' to surface in 8 5/8" csg

8 5/8 24# CSG @ 1,012  
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1. Tagged existing plug @ 5020'  
Perfs @ 5149-5469

CIBP @ 5488  
Perfs @ 5495-5588

5 1/2 10.5# CSG @ 5,650  
Hole Size: 7 7/8

TD @

**Legacy Reserves**  
**DAILY OPERATIONS REPORT - (All Days)**  
**4/26/2021 thru 5/24/2021**

Printed 5/24/2021 Page 1

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**South Justis Unit # C160**

Lea Co., NM

BOLO ID: 300054.07.03

Zone:

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**P/A**

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**Apr 26, 2021 Monday (Day 1)**

MIRUPU, DIG UP CELLAR. NUBOP. PICK UP TUBING AND RIH AND TAG @ 5020' PRESSURE TEST CSG TO 500# AND HELD GOOD. POOH WITH TUBING, SPOT 25 SKX OF CLASS C NEAT CEMENT FROM 4820' TO 4573' POOH WITH TUBING. SDFN.

Daily Cost: \$0

Cum. Cost: \$0

**Apr 27, 2021 Tuesday (Day 2)**

RIH WITH TUBING AND TAG CEMENT @ 4375'. POOH AND LAID DOWN 62 JTS. SPOT 25 SKS OC CLASS C NEAT CEMENT FROM 2325' TO 1963'. POOH AND WOC. RIH AND TAG CEMENT @ 1895'. POOH AND LAID DOWN 25 JTS. SPOT 25 SKS OF CLASS C NEAT CEMENT FROM 1076' TO 714'. POOH AND WOC. RIH AND TAG CEMENT @ 680'. POOH WITH TUBING. SPOT 25 SKS OF CLASS C NEAT CEMENT FROM 200' TO SURFACE. POOH WITH EVERYTHING. RDMO.

Daily Cost: \$26,426

Cum. Cost: \$26,426

**Legacy Reserves**  
**DAILY OPERATIONS REPORT - (All Days)**  
**4/26/2021 thru 5/24/2021**

Printed 5/24/2021 Page 1

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## Wellbore Schematic

Printed: 11/13/2020

Page 1

<b>South Justis Unit # C160</b>	<b>BOLO ID: 300054.07.03</b>	<b>API # 3002532085</b>
South Justis Unit # C160, 11/13/2020	1500 FNL & 2250 FEL	GL Elev: 3,124.00
	Section G 14, Township 25S, Range 37E	KOP:
	County, State: Lea, NM	EOC:
	Aux ID: 20960	Fill Depth:
	'KB' correction: 14; All Depths Corr To: KB	PBTD: 5,488.00
		TD: 5,650.00
		BOP:

## Hole Size

Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	1,012.00	11/27/1993
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## Surface Casing

Date Ran: 8/5/2009

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
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Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
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## Blindbry

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5,455.00	5,489.00	Blindbry	A	11/19/2001		1	14
5,495.00	5,588.00	Blindbry	TA	11/19/2001		2	24
Isolated below CIBP							

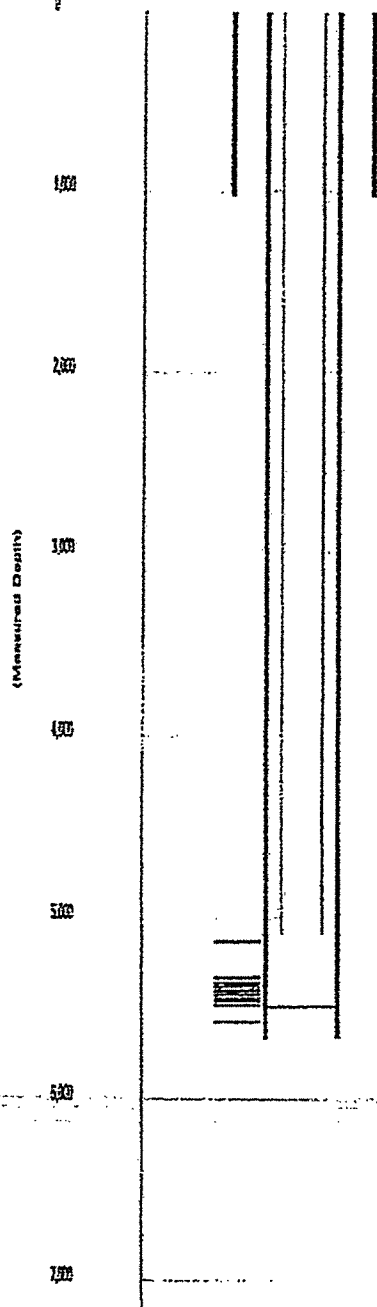
## Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
5,488.00	5,491.00	CIBP	4.500	Yes	11/19/2001
No cmt on top					

## Tubing

Date Ran: 8/30/2002

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing		2.3750			5,075.00	14.00	5,089.00
Packer	1	4.5000			3.00	5,089.00	5,092.00

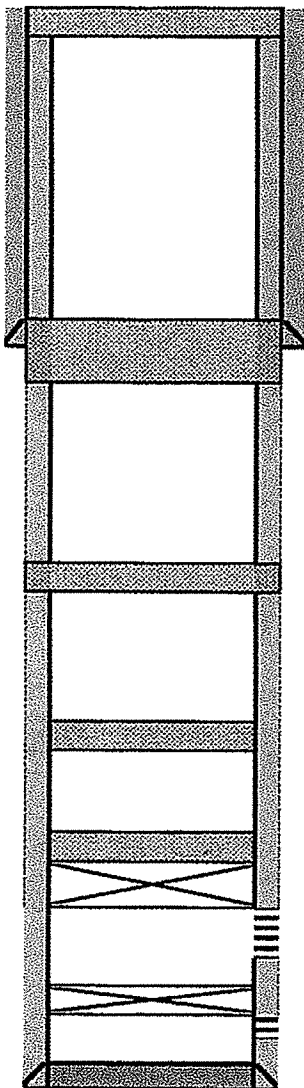


Page 10 of 11  
Received by OCD: 5/24/2021 12:13:44 PM  
Released to Imaging: 11/18/2021 8:58:41 AM

Legacy-		PLUGGED	
Author:	Abby-BCM & Associates, Inc	Well No.	#160
Well Name	South Justis Unit C	API #:	30-025-32085
Field/Pool	Justis;Blinebry-Tubb-Drinkard	Location:	Sec G 14, T25S, R27E
County	Lea		1500 FNL & 2250' FEL
State	New Mexico	GL:	3124
Spud Date	11/27/1993		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8	J55	24#	1,012	12 1/4	770	0
Prod Csg	5 1/2	J55	10.5#	5,650	7 7/8	1,500	0

Formations	
Glorieta	4770
Blaineberry	5140



5. Spotted 25 sx class C cmt @ 200' to surface. Spotted 10 sx class C cmt @ 40' to surface in 8 5/8" csg

8 5/8 24# CSG @ 1,012  
Hole Size: 12 1/4

4. Spotted 25 sx class C cmt @ 1076-714'. WOC. Tagged plug @ 680'.

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1. Tagged existing plug @ 5020'  
Perfs @ 5149-5469

CIBP @ 5488  
Perfs @ 5495-5588

5 1/2 10.5# CSG @ 5,650  
Hole Size: 7 7/8

TD @

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 29249

CONDITIONS

Operator: LEGACY RESERVES OPERATING, LP 15 Smith Road Midland, TX 79705	OGRID: 240974
	Action Number: 29249
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	11/17/2021