

Well Name: DOMINATOR 25 FEDERAL COM	Well Location: T25S / R33E / SEC 25 / SWSE / 32.095027 / -103.524017	County or Parish/State: LEA / NM
Well Number: 706H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM121958	Unit or CA Name: DOMINATOR 25 FED COM WELLS-WLF	Unit or CA Number: NMNM138694
US Well Number: 300254471600S1	Well Status: Producing Oil Well	Operator: COG OPERATING LLC

Notice of Intent

Type of Submission: Notice of Intent	Type of Action Temporary Abandonment
Date Sundry Submitted: 08/26/2021	Time Sundry Submitted: 02:12
Date proposed operation will begin: 09/30/2021	

Procedure Description: COG Operating LLC respectfully requests temporary abandonment of the Dominator 25 Federal Com #706H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #706H so it will need to have production tubing pulled and the wellhead reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Temporary abandonment operations are expected to begin September 30th,2021. This well is expected to be put back on production in the fourth quarter of 2022. 1.) MIRU pulling unit, ND tree, NU BOP. 2.) POOH w/ production tubing. 3.) RIH w/ CIBP and set +/-75ft above top perforation at 12,765ft. 4.) Spot 25 sacks of Class H cement on top of CIBP. 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid. 6.) Test casing to 500psi for 30min and document with test pressure recording device. 7.) ND BOP and install TA cap. 8.) RDMO. See attachments for current wellbore diagram, proposed wellbore diagram, and perforation depths.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Dominator_25_Federal_Com_706H_TA_Justification_and_Procedure_20210826134805.pdf
- Dominator_25_Federal_Com_706H_Current_WBD_20210826134744.pdf
- Dominator_25_Federal_Com_706H_Perforation_Summary_20210826134732.pdf
- Dominator_25_Federal_Com_706H_Proposed_TA_WBD_20210826134718.pdf

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

K 7

NMOCD 11/17/21

Received by OCD: 11/11/2021 3:25:28 PM

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Conditions of Approval

Specialist Review
REVISED_TA_PROCEDURE_20210830082050.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: MAYTE REYES

Signed on: AUG 26, 2021 01:48 PM

Name: COG OPERATING LLC

Title: Regulatory Analyst

Street Address: 925 N ELDRIDGE PARKWAY

City: HOUSTONState: TX

Phone: (281) 293-1000

Email address: MAYTE.X.REYES@CONOCOPHILLIPS.COM

Field Representative

Representative Name: Gerald Herrera

Street Address: 2208 West Main Street

City: ArtesiaState: NMZip: 88210

Phone: (575)748-6940

Email address: gerald.a.herrera@conocophillips.com

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVEN@BLM.GOV

Disposition: Approved

Disposition Date: 08/30/2021

Signature: Zota Stevens

REVISED TA PROCEDURE

- 1.) MIRU pulling unit, ND tree, NU BOP.
- 2.) POOH w/ production tubing.
- 3.) RIH w/ CIBP and set +/-75ft above top perforation at 12,765ft.
- 4.) Spot 25 sacks of Class H cement on top of CIBP. **WOC AND TAG**
- 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid.
- 6.) Test casing to 500psi for 30min and document with test pressure recording device.
- 7.) ND BOP and install TA cap.
- 8.) RDMO.

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Temporary Abandonment of Wells on Federal Lands
Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, **placed with tubing**.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon...wells in which oil or gas is not encountered in paying quantities...**

Wells that successfully pass the casing integrity test **may** be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval with well bore diagram with all perforations and CIBP's and tops of cement on CIBP's.**
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. **Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.**

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

Well Name: DOMINATOR 25 FED COM 706H Submit Subsequent Report and well bore diagram with all Perforations and CIBP with tops of cement. Well may be approved to be TA for a period of 6 months or until 03/31/2022 after successful MIT and subsequent report is submitted. If well is not brought into production by 03/31/2022, operator shall P&A the well.

API: 30-025-44716
 SPUD: 7/1/2018
 FRR: 9/24/2018
 RIG: Precision 595

Dominator 25 Federal Com 706H
 Salado Draw Northeast/Wolfcamp
 Lea County

Sec 25 T/B 25S R/Svy 33E
 SHL: 280' FSL & 2,010' FEL
 BHL: 217' FNL & 2,320' FEL (est.)
 Sec 25 T/B 25S R/Svy 33E
 GL: 3,339'
 KB: 3,364'
 ZERO: 25'

HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
14.75"	8.8		No Logs
9.875"	9.4		No Logs
6.75"	12.5	170 degF (est.)	Mud Logs

Surface Casing @ 1,225'
 10.75" 45.5 ppf L-80 HC BTC
 Circulated 151 sx cement

Intermediate Casing @ 11,904'
 7.625" 29.7 ppf L-80 EHC BTC
 DV Tool @ 5,144'
 stg 1: 345 sx circulated
 stg 2: 251 sx circulated

KOP @ 12,112'
 EOC @ 13,233'
 EOL @ 17,314'
 TD @ 17,324'

Average TVD in Lateral 12,689'

Production Casing @ 17,314'
 5.5" 23 ppf P-110 RYCC CDC HTQ 0' - 11,401'
 5" 18 ppf P-110 RY CDC HTQ 11,401' - 17,314'
 5.5" x 5" XO @ 11,401'
 FC (PBSD) 17,289'
 Circulated: 324 sx cement
 Notes: Planned Wet Shoe

5.5"x5" Casing Crossover @11,401ft

Dominator 25 Federal Com 706H

Perfs Summary Sheet

	Cluster 1	Cluster 2	Cluster 3	Cluster 4	Cluster 5	Cluster 6	Cluster 7	Cluster 8	SPF/Phasing
Stage 1	17,255	17233	17211	17188	17166	17144	17122	17100	6/60 deg
Stage 2	17078	17055	17033	17011	16989	16967	16944	16922	6/60 deg
Stage 3	16900	16878	16856	16833	16811	16789	16767	16745	6/60 deg
Stage 4	16723	16700	16678	16656	16634	16612	16589	16567	6/60 deg
Stage 5	16545	16523	16501	16478	16456	16434	16412	16390	6/60 deg
Stage 6	16368	16345	16323	16301	16279	16257	16234	16212	6/60 deg
Stage 7	16190	16168	16146	16124	16101	16079	16057	16035	6/60 deg
Stage 8	16013	15990	15968	15946	15924	15902	15879	15857	6/60 deg
Stage 9	15835	15813	15791	15769	15746	15724	15702	15680	6/60 deg
Stage 10	15658	15635	15613	15591	15569	15547	15524	15502	6/60 deg
Stage 11	15480	15458	15436	15414	15391	15369	15347	15325	6/60 deg
Stage 12	15303	15280	15258	15236	15214	15192	15170	15147	6/60 deg
Stage 13	15125	15103	15081	15059	15036	15014	14992	14970	6/60 deg
Stage 14	14948	14925	14903	14881	14859	14837	14815	14792	6/60 deg
Stage 15	14770	14748	14726	14704	14681	14659	14637	14615	6/60 deg
Stage 16	14593	14570	14548	14526	14504	14482	14460	14437	6/60 deg
Stage 17	14415	14393	14371	14349	14326	14304	14282	14260	6/60 deg
Stage 18	14238	14216	14193	14171	14149	14127	14105	14082	6/60 deg
Stage 19	14060	14038	14016	13994	13971	13949	13927	13905	6/60 deg
Stage 20	13883	13861	13838	13816	13794	13772	13750	13727	6/60 deg
Stage 21	13705	13683	13661	13639	13616	13594	13572	13550	6/60 deg
Stage 22	13528	13506	13483	13461	13439	13417	13395	13372	6/60 deg
Stage 23	13350	13328	13306	13284	13262	13239	13217	13195	6/60 deg
Stage 24	13173	13151	13128	13106	13084	13062	13040	13017	6/60 deg
Stage 25	12995	12973	12951	12929	12907	12884	12862	12840	6/60 deg

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 61489

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 61489
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval; from BLM	11/17/2021