

Well Name: DOMINATOR 25 FEDERAL COM	Well Location: T25S / R33E / SEC 25 / SESW / 32.095024 / -103.528034	County or Parish/State: LEA / NM
Well Number: 710H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM121958	Unit or CA Name: DOMINATOR 25 FED COM WELLS-WLF	Unit or CA Number: NMNM138694
US Well Number: 300254474600S1	Well Status: Producing Oil Well	Operator: COG OPERATING LLC

Notice of Intent

Sundry ID: 2634049

Type of Submission: Notice of Intent	Type of Action: Temporary Abandonment
Date Sundry Submitted: 09/14/2021	Time Sundry Submitted: 09:13
Date proposed operation will begin: 12/27/2021	

Procedure Description: COG Operating LLC respectfully requests temporary abandonment of the Dominator 25 Federal Com #710H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #710H so it will need to have production tubing pulled and the wellhead reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Temporary abandonment operations are expected to begin December 27th, 2021. This well is expected to be put back on production in the fourth quarter of 2022. 1.) MIRU pulling unit, ND tree, NU BOP. 2.) POOH w/ production tubing. 3.) RIH w/ CIBP and set +/-75ft above top perforation at 12,852ft. 4.) Spot 25 sacks of Class H cement on top of CIBP. 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid. 6.) Test casing to 500psi for 30min and document with test pressure recording device. 7.) ND BOP and install TA cap. 8.) RDMO. See attachments for current wellbore diagram, proposed wellbore diagram, and perforation depths.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Dominator_25_Federal_Com_710H_TA_Justification_and_Procedure_20210914091327.pdf
- Dominator_25_Federal_Com_710H_Proposed_TA_WBD_20210914091304.pdf
- Dominator_25_Federal_Com_710H_Perf_Summary_20210914091244.pdf
- Dominator_25_Federal_Com_710H_Current_WBD_20210914091228.pdf

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

K7

NMOCD 11/17/21

Received by OCD: 11/11/2021 3:18:19 PM

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US Well Number: 300254474600S1	Well Status: Producing Oil Well	Operator: COG OPERATING LLC

Conditions of Approval

Specialist Review
TA_COA_20211103153521.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: MAYTE REYES	Signed on: SEP 14, 2021 09:13 AM
Name: COG OPERATING LLC	
Title: Regulatory Analyst	
Street Address: 925 N ELDRIDGE PARKWAY	
City: HOUSTON	State: TX
Phone: (281) 293-1000	
Email address: MAYTE.X.REYES@CONOCOPHILLIPS.COM	

Field Representative

Representative Name: Gerald Herrera	
Street Address: 2208 West Main Street	
City: Artesia	State: NM
Phone: (575)748-6940	Zip: 88210
Email address: gerald.a.herrera@conocophillips.com	

BLM Point of Contact

BLM POC Name: Jonathon W Shepard	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Approved	Disposition Date: 11/03/2021
Signature: Jonathon Shepard	

Dominator 25 Federal Com #710H
API# 30-025-44746

COG Operating LLC respectfully requests temporary abandonment of the Dominator 25 Federal Com #710H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #710H so it will need to have production tubing pulled and the wellhead reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Temporary abandonment operations are expected to begin December 27th, 2021. This well is expected to be put back on production in the fourth quarter of 2022.

- 1.) MIRU pulling unit, ND tree, NU BOP.
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- 4.) Spot 25 sacks of Class H cement on top of CIBP.
- 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid.
- 6.) Test casing to 500psi for 30min and document with test pressure recording device.
- 7.) ND BOP and install TA cap.
- 8.) RDMO.

See attachments for current wellbore diagram, proposed wellbore diagram, and perforation depths.

Current WBD

API: 30-025-44746
 SPUD: 8/30/2018
 FRR: 10/23/2018
 RIG: Noram 23

Dominator 25 Federal Com #710H
 Salado Draw Northeast / Wolfcamp
 Lea County

Sec 25 T/B 25S R/Svy 33E
 SHL: 280' FSL & 2,032' FWL
 BHL: 203' FNL & 1,763' FWL (est.)
 Sec 25 T/B 25S R/Svy 33E
 GL: 3,336'
 KB: 3,365'
 ZERO: 29'

Surface Casing @ 1,174'
 10.75 45.5 ppf L-80 HC BTC
 Circulated 270 sx cement

Intermediate Casing @ 11,801'
 7.625 29.7 ppf L-80 EHC BTC
 DV Tool @ 5,107'
 stg 1: 193 sx circulated
 stg 2: 510 sx circulated

KOP @ 12,310'
 EOC @ 13,244'
 EOL @ 17,600'

Average TVD in Lateral 12,796'

Production Casing @ 17,580'
 5.5 23 ppf P110 RYCC CDCHTQ
 5 18 ppf P110 RY CDCHTQ
 5.5 x 5 XO @ 11,225'
 FC (PBDT) 17,556'
 Circulated: 170 sx cement
 Notes: Planned Wet Shoe
 MJ: 12,112'
 Max DLS: 19.7° 12,737'

0' - 11225'
 11225 - 17580'

5.5"x5" Casing Crossover at 11,225ft

HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
14.75"	8.4		No Logs
9.875"	9.1		No Logs
6.75"	11.4	156 °F (OBM Log at EOC)	Mud Logs

Proposed TA WBD

API: 30-025-44746
 SPUD: 8/30/2018
 FRR: 10/23/2018
 RIG: Noram 23

Dominator 25 Federal Com #710H
 Salado Draw Northeast / Wolfcamp
 Lea County

Sec 25 T/B 25S R/Svy 33E
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0' - 11225'
 11225 - 17580'

5.5"x5" Casing Crossover at 11,225ft

25 sacks Class H Cement top at 12,586ft

CIBP 75ft above top perf at 12,852ft

14.75"
 8.4
 No Logs
 9.875"
 9.1
 No Logs
 6.75"
 11.4
 156 °F (OBM Log at EOC)
 Mud Logs

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 61441

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 61441
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval; from BLM	11/17/2021