

Well Name: DOMINATOR 25 FEDERAL COM	Well Location: T25S / R33E / SEC 25 / SESE / 32.095032 / -103.519561	County or Parish/State: LEA / NM
Well Number: 601H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM114987	Unit or CA Name: DOMINATOR 25 FED COM WELLS-WLF	Unit or CA Number: NMNM138694
US Well Number: 300254481400S1	Well Status: Producing Oil Well	Operator: COG OPERATING LLC

Notice of Intent

Type of Submission: Notice of Intent	Type of Action Temporary Abandonment
Date Sundry Submitted: 08/27/2021	Time Sundry Submitted: 07:29
Date proposed operation will begin: 10/29/2021	

Procedure Description: COG Operating LLC respectfully requests temporary abandonment of the Dominator 25 Federal Com #601H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #601H so it will need to have production tubing pulled and the wellhead reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Temporary abandonment operations are expected to begin October 29th, 2021. This well is expected to be put back on production in the fourth quarter of 2022. 1.) MIRU pulling unit, ND tree, NU BOP. 2.) POOH w/ production tubing. 3.) RIH w/ CIBP and set +/-75ft above top perforation at 12,711ft. 4.) Spot 25 sacks of Class H cement on top of CIBP. 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid. 6.) Test casing to 500psi for 30min and document with test pressure recording device. 7.) ND BOP and install TA cap. 8.) RDMO. See attachments for current wellbore diagram, proposed wellbore diagram, and perforation depths.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Dominator_25_Federal_Com_601H_Current_WBD_20210827072827.pdf
- Dominator_25_Federal_Com_601H_Perf_Summary_20210827072813.pdf
- Dominator_25_Federal_Com_601H_Proposed_TA_WBD_20210827072750.pdf
- Dominator_25_Federal_Com_601H_TA_Justification_and_Procedure_20210827072729.pdf

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

K 7

NMOCD 11/17/21

Received by OCD: 11/11/2021 3:00:15 PM

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Conditions of Approval

Specialist Review
REVISED_TA_PROCEDURE_20210830134800.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: MAYTE REYES	Signed on: AUG 27, 2021 07:28 AM
Name: COG OPERATING LLC	
Title: Regulatory Analyst	
Street Address: 925 N ELDRIDGE PARKWAY	
City: HOUSTON	State: TX
Phone: (281) 293-1000	
Email address: MAYTE.X.REYES@CONOCOPHILLIPS.COM	

Field Representative

Representative Name: Gerald Herrera		
Street Address: 2208 West Main Street		
City: Artesia	State: NM	Zip: 88210
Phone: (575)748-6940		
Email address: gerald.a.herrera@conocophillips.com		

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345998	BLM POC Email Address: ZSTEVENS@BLM.GOV
Disposition: Approved	Disposition Date: 08/30/2021
Signature: Zota Stevens	

REVISED TA PROCEDURE

- 1.) MIRU pulling unit, ND tree, NU BOP.
- 2.) POOH w/ production tubing.
- 3.) RIH w/ CIBP and set +/-50ft above top perforation at 12,711ft.
- 4.) Spot 25 sacks of Class H cement on top of CIBP. **WOC AND TAG**
- 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid.
- 6.) Test casing to 500psi for 30min and document with test pressure recording device.
- 7.) ND BOP and install TA cap.
- 8.) RDMO.

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Temporary Abandonment of Wells on Federal Lands
Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, **placed with tubing**.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon...wells in which oil or gas is not encountered in paying quantities...**

Wells that successfully pass the casing integrity test **may** be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval with well bore diagram with all perforations and CIBP's and tops of cement on CIBP's.**
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. **Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.**

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

Well Name: DOMINATOR 25 FED COM 601H Submit Subsequent Report and well bore diagram with all Perforations and CIBP with tops of cement. Well may be approved to be TA for a period of 6 months or until 04/30/2022 after successful MIT and subsequent report is submitted. If well is not brought into production by 04/30/2022, operator shall P&A the well.

API: 30-025-44814
 SPUD: 8/5/2018
 FRR: 10/7/2018
 RIG: Noram #21

Dominator 25 Federal #601H
 Salado Draw Northeast/Wolfcamp
 Lea County

Sec 25 T/B 25-S R/Svy 33-E
 SHL: 280' FSL & 630' FEL
 BHL: 202' FNL & 511' FEL (est.)
 Sec 25 T/B 25-S R/Svy 33-E
 GL: 3,323'
 KB: 3,352'
 ZERO: 29'

HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
17.5"	8.4		No Logs
12.25"	9.1		No Logs
8.75"	13	Mud Logs	Mud Logs

Surface Casing @ 1,210'
 10.75 45.5 ppf HCL-80 BTC
 Circulated 266 sx cement

Intermediate Casing @ 11,868'
 7.625 29.7 ppf L-80HP BTC
 DV Tool @ 5086
 stg 1: 285 sx circulated
 stg 2: 265 sx circulated

KOP @ 11,967'
 EOC @ 12,881'
 EOL @ 17,200'

Average TVD in Lateral 12,534'

Production Casing @ 17,200'
 5.5/5 23/18 ppf P-110 RYCC/RV CDC-HTQ
 FC (PBDT) 17,174'
 Notes: Planned Wet Shoe
 Circulated: 260 sx cement
 5.5" x 5" XO: 11,262'
 MJ: 11,869'

Updated by J. Mraz
 Date: 8/25/2021

Dominator 25 Federal #601H

Perfs Summary Sheet

	Cluster 1	Cluster 2	Cluster 3	Cluster 4	Cluster 5	Cluster 6	Cluster 7	Cluster 8
Stage 1	17,140	17118	17096	17074	17052	17031	17009	16987
Stage 2	16965	16943	16921	16899	16877	16856	16834	16812
Stage 3	16790	16768	16746	16724	16702	16681	16659	16637
Stage 4	16615	16593	16571	16549	16527	16506	16484	16462
Stage 5	16440	16418	16396	16374	16352	16330	16309	16287
Stage 6	16265	16243	16221	16199	16177	16155	16134	16112
Stage 7	16090	16068	16046	16024	16002	15980	15959	15937
Stage 8	15915	15893	15871	15849	15827	15805	15784	15762
Stage 9	15740	15718	15696	15674	15652	15630	15608	15587
Stage 10	15565	15543	15521	15499	15477	15455	15433	15412
Stage 11	15390	15368	15346	15324	15302	15280	15258	15237
Stage 12	15215	15193	15171	15149	15127	15105	15083	15061
Stage 13	15040	15018	14996	14974	14952	14930	14908	14886
Stage 14	14865	14843	14821	14799	14777	14755	14733	14711
Stage 15	14690	14668	14646	14624	14602	14580	14558	14536
Stage 16	14515	14493	14471	14449	14427	14405	14383	14361
Stage 17	14339	14318	14296	14274	14252	14230	14208	14186
Stage 18	14164	14143	14121	14099	14077	14055	14033	14011
Stage 19	13989	13968	13946	13924	13902	13880	13858	13836
Stage 20	13814	13793	13771	13749	13727	13705	13683	13661
Stage 21	13639	13617	13596	13574	13552	13530	13508	13486
Stage 22	13464	13442	13421	13399	13377	13355	13333	13311
Stage 23	13289	13267	13246	13224	13202	13180	13158	13136
Stage 24	13114	13092	13071	13049	13027	13005	12983	12961
Stage 25	12939	12917	12895	12874	12852	12830	12808	12786

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5.5"x5" Casing Crossover @11,262ft

25 sacks Class H Cement top @12,445ft

CIBP 75ft above top perf at 12,711ft

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 61442

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 61442
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval; from BLM	11/17/2021