

Well Name: DOMINATOR 25 FEDERAL COM	Well Location: T25S / R33E / SEC 25 / SESE / 32.095032 / -103.519658	County or Parish/State: LEA / NM
Well Number: 602H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM114987	Unit or CA Name: DOMINATOR 25 FED COM WELLS-WLF	Unit or CA Number: NMNM138694
US Well Number: 300254481500S1	Well Status: Producing Oil Well	Operator: COG OPERATING LLC

Notice of Intent

Type of Submission: Notice of Intent	Type of Action Temporary Abandonment
Date Sundry Submitted: 08/27/2021	Time Sundry Submitted: 07:23
Date proposed operation will begin: 10/22/2021	

Procedure Description: COG Operating LLC respectfully requests temporary abandonment of the Dominator 25 Federal Com #602H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #602H so it will need to have production tubing pulled and the wellhead reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Temporary abandonment operations are expected to begin October 22nd, 2021. This well is expected to be put back on production in the fourth quarter of 2022. 1.) MIRU pulling unit, ND tree, NU BOP. 2.) POOH w/ production tubing. 3.) RIH w/ CIBP and set +/-75ft above top perforation at 12,741ft. 4.) Spot 25 sacks of Class H cement on top of CIBP. 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid. 6.) Test casing to 500psi for 30min and document with test pressure recording device. 7.) ND BOP and install TA cap. 8.) RDMO. See attachments for current wellbore diagram, proposed wellbore diagram, and perforation depths.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Dominator_25_Federal_Com_602H_Current_WBD_20210827072215.pdf
- Dominator_25_Federal_Com_602H_Perf_Summary_20210827072157.pdf
- Dominator_25_Federal_Com_602H_Proposed_TA_WBD_20210827072125.pdf
- Dominator_25_Federal_Com_602H_TA_Justification_and_Procedure_20210827072103.pdf

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

K 7

NMOCD 11/17/21

Received by OCD: 11/11/2021 1:59:28 PM

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Conditions of Approval

Specialist Review
REVISED_TA_PROCEDURE_20210830153309.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: MAYTE REYES	Signed on: AUG 27, 2021 07:22 AM
Name: COG OPERATING LLC	
Title: Regulatory Analyst	
Street Address: 925 N ELDRIDGE PARKWAY	
City: HOUSTON	State: TX
Phone: (281) 293-1000	
Email address: MAYTE.X.REYES@CONOCOPHILLIPS.COM	

Field Representative

Representative Name: Gerald Herrera	
Street Address: 2208 West Main Street	
City: Artesia	State: NM
Phone: (575)748-6940	Zip: 88210
Email address: gerald.a.herrera@conocophillips.com	

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345998	BLM POC Email Address: ZSTEVENS@BLM.GOV
Disposition: Approved	Disposition Date: 08/30/2021
Signature: zota stevens	

REVISED TA PROCEDURE

- 1.) MIRU pulling unit, ND tree, NU BOP.
- 2.) POOH w/ production tubing.
- 3.) RIH w/ CIBP and set +/-50 ft above top perforation at 12,741ft.
- 4.) Spot 25 sacks of Class H cement on top of CIBP. **WOC AND TAG**
- 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid.
- 6.) Test casing to 500psi for 30min and document with test pressure recording device.
- 7.) ND BOP and install TA cap.
- 8.) RDMO.

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Temporary Abandonment of Wells on Federal Lands
Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, **placed with tubing**.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon...wells in which oil or gas is not encountered in paying quantities...**

Wells that successfully pass the casing integrity test **may** be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval with well bore diagram with all perforations and CIBP's and tops of cement on CIBP's.**
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. **Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.**

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

Well Name: DOMINATOR 25 FED COM 602H Submit Subsequent Report and well bore diagram with all Perforations and CIBP with tops of cement. Well may be approved to be TA for a period of 6 months or until 04/30/2022 after successful MIT and subsequent report is submitted. If well is not brought into production by 04/30/2022, operator shall P&A the well.

API: 30-025-44815
 SPUD: 7/18/2018
 FRR: 10/27/2018
 RIG: Noram 21

Dominator 25 Federal #602H
 Salado Draw Northeast / Wolfcamp
 Lea County

Sec 25 T/B 25-S R/Svy 33-E
 SHL: 280' FSL & 660' FEL
 BHL: 254' FNL & 962' FEL (est.)
 Sec 25 T/B 25-S R/Svy 33-E
 GL: 3,323'
 KB: 3,352'
 ZERO: 29'

HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
14.75"	8.6		No Logs
9.875"	9.1		No Logs
6.75"	13	172°F	Mud Logs

Surface Casing @ 1,225'
 10.75 45.5 ppf HCL-80 BTC
 Circulated 138 sx cement

Intermediate Casing @ 11,864'
 7.625 29.7 ppf L-80EHC BTC
 DV Tool @ 5,125'
 stg 1: 218 sx circulated
 stg 2: 386 sx circulated

KOP @ 11,903'
 EOC @ 13,036'
 EOL @ 17,372'

Average TVD in Lateral 12,581'

Production Casing @ 17,372'
 5.5/5 23/18 ppf P-110 RYCC/RV CDC-HTQ
 FC (PBTD) 17,346'
 Notes: Planned Wet Shoe
 Circulated: 245 sx cement
 5.5" x 5" XO: 11,291'
 MJ: 11,835'

5.5"x5" Casing Crossover @11,291ft

Dominator 25 Federal #602H

Perfs Summary Sheet

	Cluster 1	Cluster 2	Cluster 3	Cluster 4	Cluster 5	Cluster 6	Cluster 7	Cluster 8
Stage 1	17,305	17282	17260	17237	17215	17192	17170	17147
Stage 2	17125	17102	17079	17057	17034	17012	16989	16967
Stage 3	16944	16922	16899	16876	16854	16831	16809	16786
Stage 4	16764	16741	16718	16696	16673	16651	16628	16606
Stage 5	16583	16561	16538	16515	16493	16470	16448	16425
Stage 6	16403	16380	16358	16335	16312	16290	16267	16245
Stage 7	16222	16200	16177	16155	16132	16109	16087	16064
Stage 8	16042	16019	15997	15974	15952	15929	15906	15884
Stage 9	15861	15839	15816	15794	15771	15748	15726	15703
Stage 10	15681	15658	15636	15613	15591	15568	15545	15523
Stage 11	15500	15478	15455	15433	15410	15388	15365	15342
Stage 12	15320	15297	15275	15252	15230	15207	15185	15162
Stage 13	15139	15117	15094	15072	15049	15027	15004	14982
Stage 14	14959	14936	14914	14891	14869	14846	14824	14801
Stage 15	14779	14756	14733	14711	14688	14666	14643	14621
Stage 16	14598	14575	14553	14530	14508	14485	14463	14440
Stage 17	14418	14395	14372	14350	14327	14305	14282	14260
Stage 18	14237	14215	14192	14169	14147	14124	14102	14079
Stage 19	14057	14034	14012	13989	13966	13944	13921	13899
Stage 20	13876	13854	13831	13809	13786	13763	13741	13718
Stage 21	13696	13673	13651	13628	13605	13583	13560	13538
Stage 22	13515	13493	13470	13448	13425	13402	13380	13357
Stage 23	13335	13312	13290	13267	13245	13222	13199	13177
Stage 24	13154	13132	13109	13087	13064	13042	13019	12996
Stage 25	12974	12951	12929	12906	12884	12861	12839	12816

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25 sacks Class H Cement top @12,475ft

CIBP 75ft above top perf at 12,741ft

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 61416

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 61416
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval; from BLM	11/17/2021