

District I (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III (505) 334-6178
 1000 Rio Brazos Road, Aztec, NM 87410
 District IV (505) 827-8198
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-106
 Revised August 1, 2011

ACT Permit No.
 C106-904

NOTICE OF INTENTION TO UTILIZE AUTOMATIC CUSTODY TRANSFER EQUIPMENT

Operator Franklin Mountain Energy, LLC

Address 44 Cook Street, Suite 1000, Denver, CO 80206 County Denver

Lease(s) to be served by this ACT Unit NM-117126, NM-119761, NM-12280 and NM-130330

Pool(s) to be served by this ACT Unit [97088] WC-025 G-08 S2535340; BONE SPRING [98228] WC-025 G-09 S253536D; UPR WOLFCAMP

Location of ACT System: Unit N Section 36 Township 25S Range 35E

Order No. authorizing commingling between leases if more than one lease is to be served by this system.

PLC-775 Date 8/12/2021

Order No. authorizing commingling between pools if more than one pool is to be served by this system

PLC-775 Date 8/12/2021

Authorized transporter of oil from this system PLAINS MARKETING, L.P.

Transporter's address P.O. Box 4648 Houston, Texas 77210-4648

Maximum expected daily through-put for this system: 2 LACTS; both rate at 11,000 BPD for max capacity of 22,000 BPD. Expected peak production of 18,000BPD

If system fails to transfer oil due to malfunction or otherwise, waste by overflow will be averted by:

CHECK ONE: A. ☒ Automatic shut-down facilities B. ☐ Providing adequate available capacity to receive production
 as required by 19.15.18.15.C(8) NMAC during maximum unattended time of lease operation
 19.15.18.15.C(9) NMAC

If "A" above is checked, will flowing wells be shut-in at the header manifold or at the wellhead?

Wellhead Maximum well-head shut-in pressure 5000 PSI

If "B" above is checked, how much storage capacity is available above the normal high working level of the surge tank BBLS.
 What is the normal maximum unattended time of lease operation? Hours.

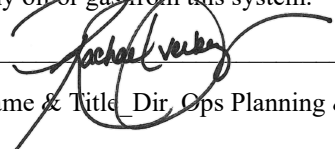
What device will be used for measuring oil in this ACT unit?

CHECK ONE: ☐ Positive displacement meter ☐ Weir-type measuring vessel
☐ Positive volume metering chamber ☒ Other; describe _____

Remarks: In the event of a malfunction, Operator has the ability to utilize either option A or B to manage volumes, the LACT's will sell to pipeline.

OPERATOR:

I hereby certify above information is true and complete to best of my knowledge and subject ACT system will be installed and operated in accordance with Rule 19.15.18.15 NMAC. Approval of this Form C-106 does not eliminate necessity of an approved C-104 prior to running any oil or gas from this system.

Signature 

Printed Name & Title Dir. Ops Planning & Regulatory

E-mail Address roverbey@fmelle.com

Date 11/2/2021 Telephone 720-414-7868

OIL CONSERVATION DIVISION

Approved by: Dean R. McClure

Title: Petroleum Engineer

Date: 11/18/2021

INSTRUCTIONS: Submit one copy of Form C-106 with following attachments to appropriate district office.

- 1) Lease plat showing all wells which will be produced in ACT system.
- 2) Schematic diagram of battery and ACT equipment showing all major components and means employed to prove accuracy of measuring device.
- 3) Letter from transporter agreeing to utilization of ACT system as shown on schematic diagram.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

APPLICATION FOR SURFACE COMMINGLING

SUBMITTED BY FRANKLIN MOUNTAIN ENERGY, LLC

ORDER NO. PLC-775

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Franklin Mountain Energy, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12 NMAC, and 19.15.23 NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) and (6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the

approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
5. Applicant shall measure and market the commingled gas at a central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC.
9. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
10. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
11. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

A handwritten signature in black ink, appearing to read 'A. Sandoval', is written over a horizontal line.

**ADRIENNE SANDOVAL
DIRECTOR**

DATE: 8/12/2021

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-775
Operator: Franklin Mountain Energy, LLC (373910)
Central Tank Battery: Paul Foster Central Tank Battery
Central Tank Battery Location: Unit N, Section 36, Township 25 South, Range 35 East
Gas Title Transfer Meter Location: Unit N, Section 36, Township 25 South, Range 35 East

Pools

Pool Name	Pool Code
WC-025 G-08 S253534O; BONE SPRING	97088
WC-025 G-09 S253536D; UPR WOLFCAMP	98228

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 117126	All	1-26S-35E
NMNM 012280	A C D E F H I J	12-26S-35E
	K L M N O	
	B C	13-26S-35E
NMNM 119764	W/2 NE/4	12-26S-35E
NMNM 130330	SE/4 SE/4	12-26S-35E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-48102	Judge Baylor Federal Com #601H	W/2 W/2	1-26S-35E	97088
		W/2 W/2	12-26S-35E	
30-025-48103	Judge Baylor Federal Com #701H	W/2 W/2	1-26S-35E	98228
		W/2 W/2	12-26S-35E	
30-025-48100	Bus Driver Federal Com #602H	E/2 W/2	1-26S-35E	97088
		E/2 W/2	12-26S-35E	
		NE/4 NW/4	13-26S-35E	
30-025-48101	Bus Driver Federal Com #702H	E/2 W/2, W/2 E/2	1-26S-35E	98228
		E/2 W/2, W/2 E/2	12-26S-35E	
		B C	13-26S-35E	
30-025-48105	Kaston Federal Com #703H	E/2 W/2, W/2 E/2	1-26S-35E	98228
		E/2 W/2, W/2 E/2	12-26S-35E	
		B C	13-26S-35E	
30-025-48104	Kaston Federal Com #603H	W/2 E/2	1-26S-35E	97088
		W/2 E/2	12-26S-35E	
		NW/4 NE/4	13-26S-35E	
30-025-48106	LHS Wildcat Federal Com #604H	E/2 E/2	1-26S-35E	97088
		E/2 E/2	12-26S-35E	
30-025-48107	LHS Wildcat Federal Com #705H	E/2 E/2	1-26S-35E	98228
		E/2 E/2	12-26S-35E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-775**
Operator: **Franklin Mountain Energy, LLC (373910)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMNM 143226	W/2 W/2	1-26S-35E	320	A
	W/2 W/2	12-26S-35E		
CA Wolfcamp NMNM 143224	W/2 W/2	1-26S-35E	320	B
	W/2 W/2	12-26S-35E		
CA Bone Spring NMNM 143227	E/2 W/2	1-26S-35E	360	C
	E/2 W/2	12-26S-35E		
	NE/4 NW/4	13-26S-35E		
CA Wolfcamp NMNM 143228	E/2 W/2, W/2 E/2	1-26S-35E	720	D
	E/2 W/2, W/2 E/2	12-26S-35E		
	B C	13-26S-35E		
CA Bone Spring NMNM 143222	W/2 E/2	1-26S-35E	360	E
	W/2 E/2	12-26S-35E		
	NW/4 NE/4	13-26S-35E		
CA Bone Spring NMNM 143225	E/2 E/2	1-26S-35E	320	F
	E/2 E/2	12-26S-35E		
CA Wolfcamp NMNM 143223	E/2 E/2	1-26S-35E	320	G
	E/2 E/2	12-26S-35E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 117126	W/2 W/2	1-26S-35E	160	A
NMNM 012280	W/2 W/2	12-26S-35E	160	A
NMNM 117126	W/2 W/2	1-26S-35E	160	B
NMNM 012280	W/2 W/2	12-26S-35E	160	B
NMNM 117126	E/2 W/2	1-26S-35E	160	C
NMNM 012280	E/2 W/2	12-26S-35E	200	C
	NE/4 NW/4	13-26S-35E		
NMNM 117126	E/2 W/2, W/2 E/2	1-26S-35E	320	D
NMNM 012280	C F J K N O	12-26S-35E	320	D
	B C	13-26S-35E		
NMNM 119761	W/2 NE/4	12-26S-35E	80	D
NMNM 117126	W/2 E/2	1-26S-35E	160	E
NMNM 012280	W/2 SE/4	12-26S-35E	120	E
	NW/4 NE/4	13-26S-35E		
NMNM 119761	W/2 NE/4	12-26S-35E	80	E
NMNM 117126	E/2 E/2	1-26S-35E	160	F
NMNM 012280	A H I	12-26S-35E	120	F

NMNM 130330	SE/4 SE/4	12-26S-35E	40	F
NMNM 117126	E/2 E/2	1-26S-35E	160	G
NMNM 012280	A H I	12-26S-35E	120	G
NMNM 130330	SE/4 SE/4	12-26S-35E	40	G

- 

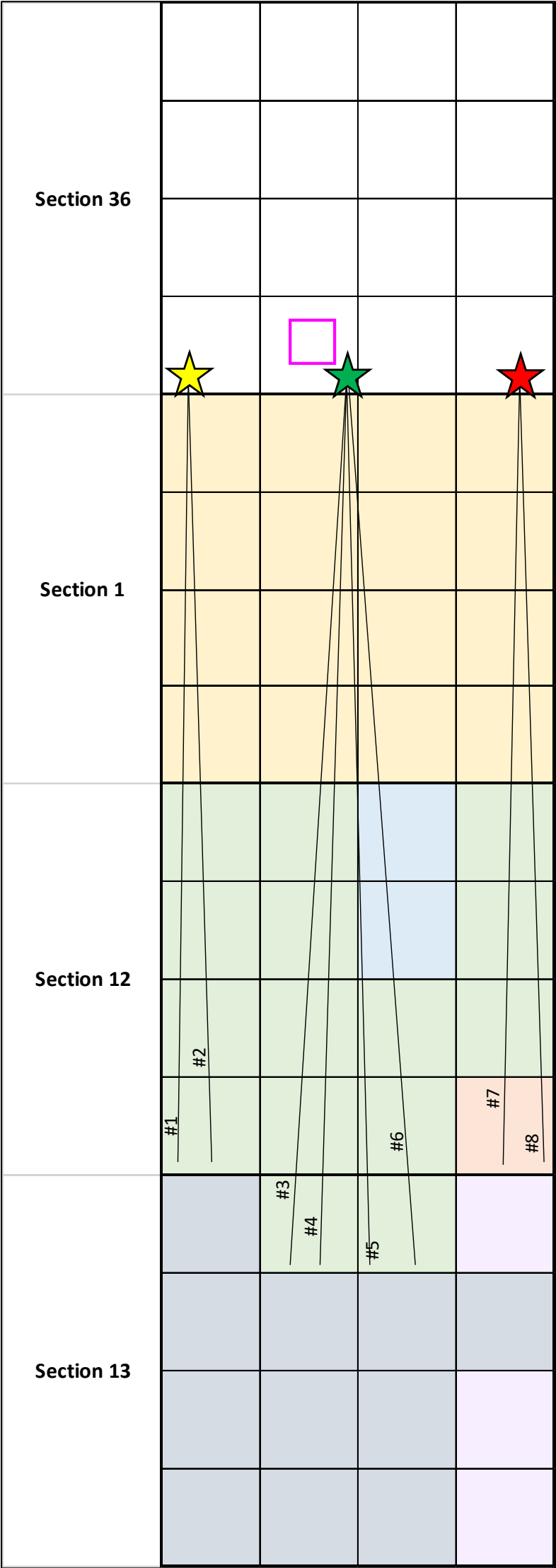
Paul Foster West Pad
 - Judge Baylor Fed Com 601H
 - Judge Baylor Fed Com 701H
- 

Paul Foster Mid Pad
 - Bus Driver Fed Com 602H
 - Bus Driver Fed Com 702H
 - Kaston Fed Com 603H
 - Kaston Fed Com 703H
- 

Paul Foster East Pad
 - LHS Wildcat Fed Com 604H
 - LHS Wildcat Fed Com 705H
- 

Paul Foster CTB

Sec 36	NMSLO
Sec 1	NM-117126
Sec 12 & 13	NM-12280
Sec 12	NM-119761
Sec 12	NM-130330



Plat No.	Well Names	Formation	Unit Description	Unit Acres	NMOCD Pooling Order
1	Judge Baylor Fed Com 601H	Bone Spring	W2W2 Secs 1&12-T26S-R35E	320	R-21513
2	Judge Baylor Fed Com 701H	Wolfcamp	W2W2 Secs 1&12-T26S-R35E	320	R-21514
4	Bus Driver Fed Com 602H	Bone Spring	E2W2 Secs 1&12; NENW Sec 13-T26S-R35E	360	R-21511
3	Bus Driver Fed Com 702H	Wolfcamp	W2E2, E2W2 Secs 1&12; NWNE, NENW Sec 13-T26S-R35E	720	R-21505
5	Kaston Fed Com 703H	Wolfcamp	W2E2, E2W2 Secs 1&12; NWNE, NENW Sec 13-T26S-R35E	720	R-21505
6	Kaston Fed Com 603H	Bone Spring	W2E2 Secs 1&12; NWNE Sec 13-T26S-R35E	360	R-21498
7	LHS Wildcat Fed Com 604H	Bone Spring	E2E2 Secs 1 &12-T26S-R35E	320	R-21496
8	LHS Wildcat Fed Com 705H	Wolfcamp	E2E2 Secs 1 &12-T26S-R35E	320	R-21497



Well List:

Well #1

Well Name: JUDGE BAYLOR FED COM 601H

Pool: WC-025 G-08 S253534O; BONE SPRING [97088]

API: 30-025-48102

Location: SHL: M- Section 36-25S-35E, BHL: M-Section 12, 26S-35E

Well #2

Well Name: JUDGE BAYLOR FED COM 701H

Pool: WC-025 G-09 S253536D; UPR WOLFCAMP [98228]

API: 30-025-48103

Location: SHL: M- Section 36-25S-35E, BHL: M-Section 12, 26S-35E

Well #3

Well Name: BUS DRIVER FED COM 602H

Pool: WC-025 G-08 S253534O; BONE SPRING [97088]

API: 30-025-48100

Location: SHL: N- Section 36-25S-35E, BHL: C-Section 13, 26S-35E

Well #4

Well Name: BUS DRIVER FED COM 702H

Pool: WC-025 G-09 S253536D; UPR WOLFCAMP [98228]

API: 30-025-48101

Location: SHL: N- Section 36-25S-35E, BHL: C-Section 13, 26S-35E

Well #5

Well Name: KASTON FED COM 703H

Pool: WC-025 G-09 S253536D; UPR WOLFCAMP [98228]

API: 30-025-48105

Location: SHL: N- Section 36-25S-35E, BHL: B-Section 13, 26S-35E

Well #6

Well Name: KASTON FED COM 603H

Pool: WC-025 G-08 S253534O; BONE SPRING [97088]

API: 30-025-48104

Location: SHL: N- Section 36-25S-35E, BHL: B-Section 13, 26S-35E

44 Cook St., Suite 1000, Denver, CO 80206

Well #7

Well Name: LHS WILDCAT FED COM 604H

Pool: WC-025 G-08 S253534O; BONE SPRING [97088]

API: 30-025-48106

Location: SHL: P- Section 36-25S-35E, BHL: P-Section 12, 26S-35E

Well #8

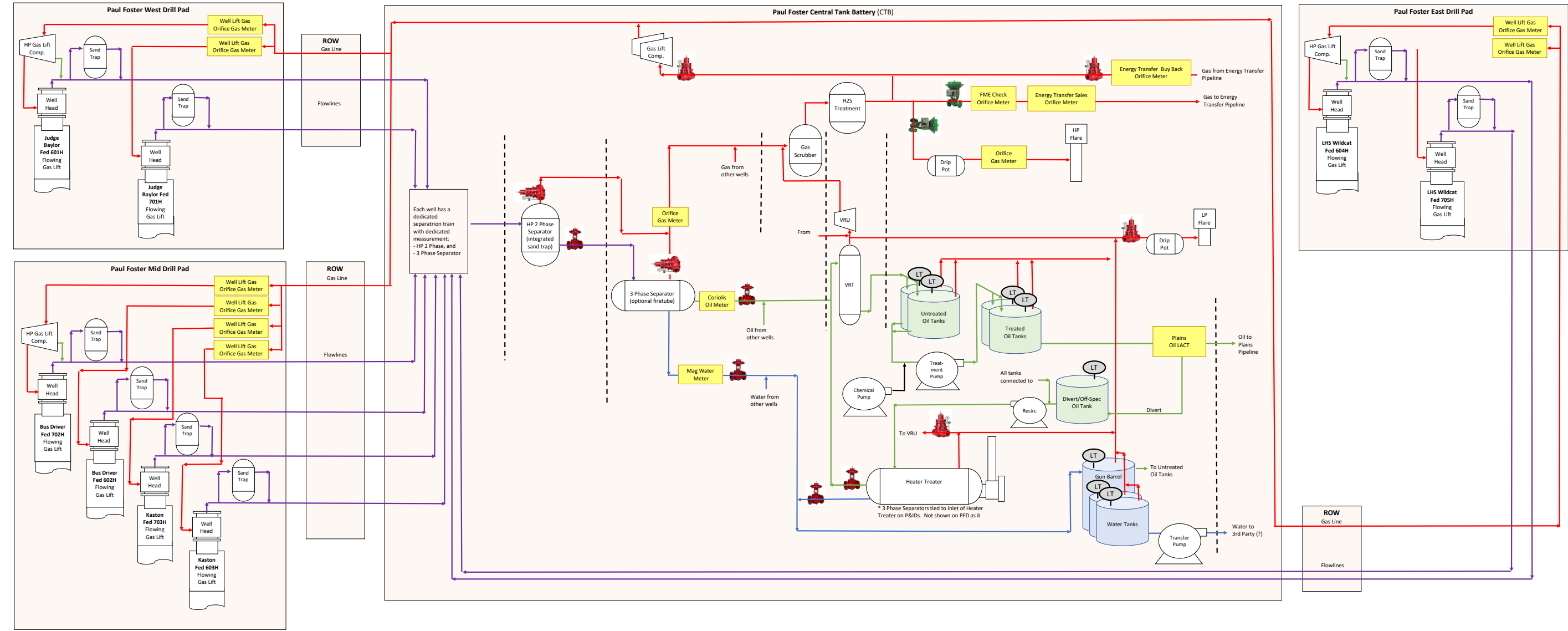
Well Name: LHS WILDCAT FED COM 705H

Pool: WC-025 G-09 S253536D; UPR WOLFCAMP [98228]

API: 30-025-48107

Location: SHL: P- Section 36-25S-35E, BHL: P-Section 12, 26S-35E

Paul Foster CTB
May 2021



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48102	² Pool Code 97088	³ Pool Name WC-025 G-08 S2535340;BONE SPRING
⁴ Property Code 329876	⁵ Property Name JUDGE BAYLOR FED COM	⁶ Well Number 601H
⁷ OGRID No. 373910	⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC	⁹ Elevation 3070.0'

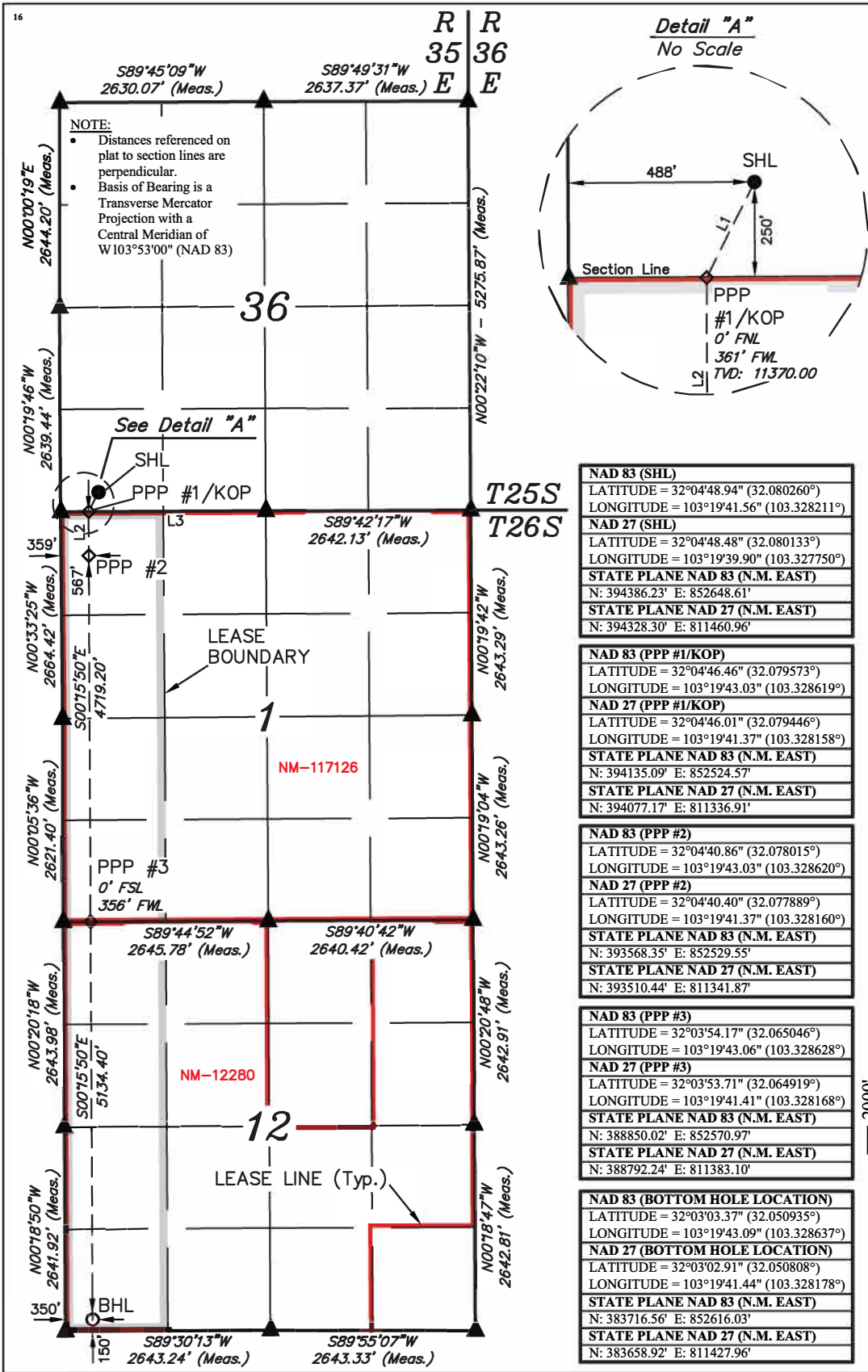
¹⁰ Surface Location

UL or lot no. M	Section 36	Township 25S	Range 35E	Lot Idn	Feet from the 250	North/South line SOUTH	Feet from the 488	East/West line WEST	County LEA
--------------------	---------------	-----------------	--------------	---------	----------------------	---------------------------	----------------------	------------------------	---------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. M	Section 12	Township 26S	Range 35E	Lot Idn	Feet from the 150	North/South line SOUTH	Feet from the 350	East/West line WEST	County LEA
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Shelly Albrecht
Date: 10/13/2020

Printed Name: Shelly Albrecht

salbrecht@fmellc.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

January 30, 2020

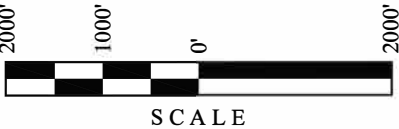
Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE
NEW MEXICO
23782
10-08-20
PROFESSIONAL SURVEYOR

Certificate Number:

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S26°31'27"W	280.15'
L2	S00°15'52"E	566.84'
L3	S89°42'18"W	2644.44'



SCALE
DRAWN BY: R.J. 02-06-20
REV.: 2 C.IVIE 10-08-20
(KOP & PPP #2 MOVE)

● SURFACE HOLE LOCATION
◇ = PPP/KICK OFF POINT
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48103	² Pool Code 98228	³ Pool Name WC-025 G-09 S253536D; UPR WOLFCAMP
⁴ Property Code 329876	⁵ Property Name JUDGE BAYLOR FED COM	⁶ Well Number 701H
⁷ OGRID No. 373910	⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC	⁹ Elevation 3069.7'

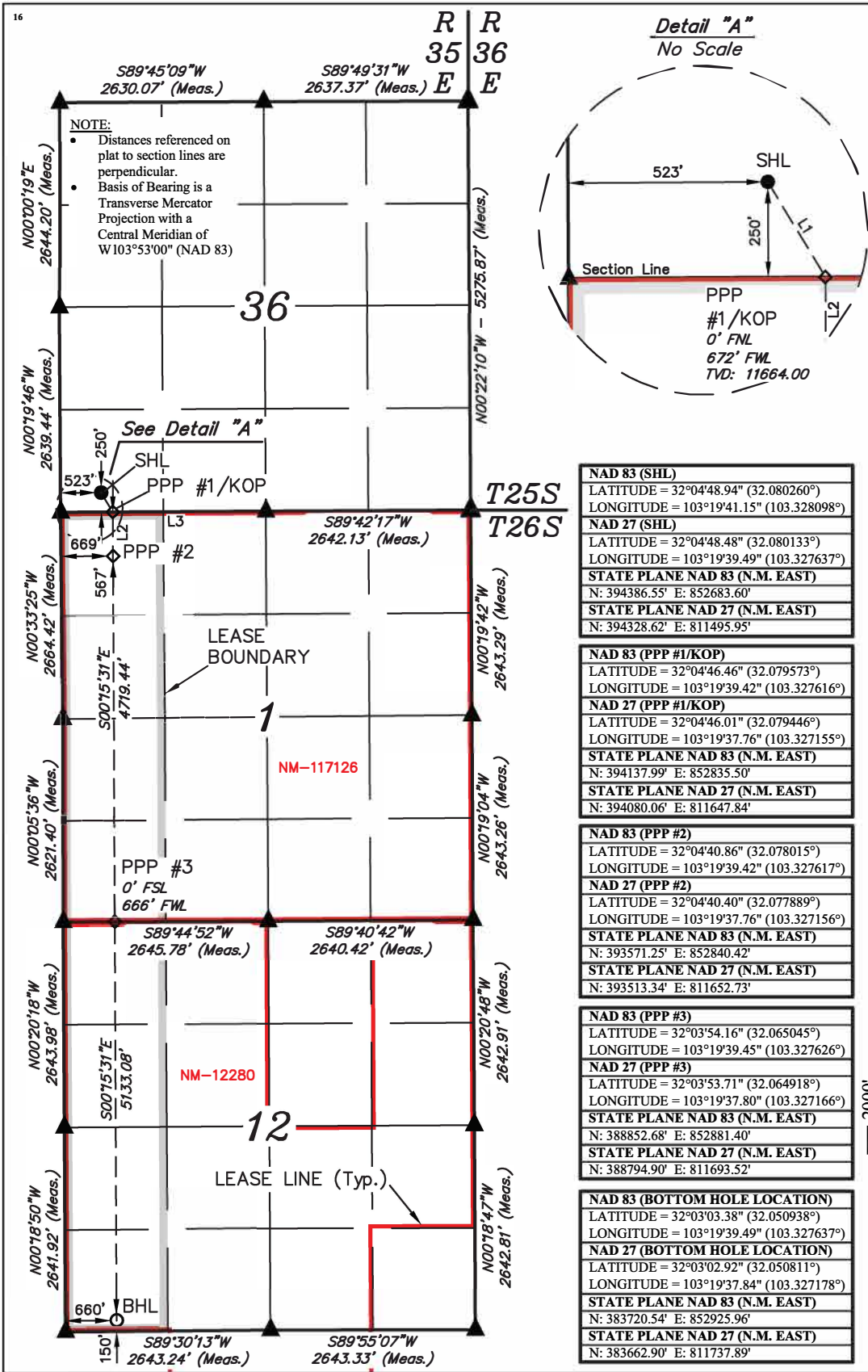
¹⁰ Surface Location

UL or lot no. M	Section 36	Township 25S	Range 35E	Lot Idn	Feet from the 250	North/South line SOUTH	Feet from the 523	East/West line WEST	County LEA
--------------------	---------------	-----------------	--------------	---------	----------------------	---------------------------	----------------------	------------------------	---------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. M	Section 12	Township 26S	Range 35E	Lot Idn	Feet from the 150	North/South line SOUTH	Feet from the 660	East/West line WEST	County LEA
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Shelly Albrecht
Date: 10/13/2020

Printed Name: Shelly Albrecht

salbrecht@fmellc.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

January 30, 2020

Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE
NEW MEXICO
23782
10-08-20
PROFESSIONAL SURVEYOR

Certificate Number:

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S31°11'22"E	291.35'
L2	S00°15'30"E	566.84'
L3	S89°42'18"W	2644.44'



DRAWN BY: R.J. 02-06-20
REV.: 2 C.IVIE 10-08-20
(KOP & PPP #2 MOVE)

● SURFACE HOLE LOCATION
◇ = PPP/KICK OFF POINT
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48100	² Pool Code 97088	³ Pool Name WC-025 G-08 S253534O; BONE SPRING
⁴ Property Code 329875	⁵ Property Name BUS DRIVER FED COM	⁶ Well Number 602H
⁷ OGRID No. 373910	⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC	⁹ Elevation 3057.5'

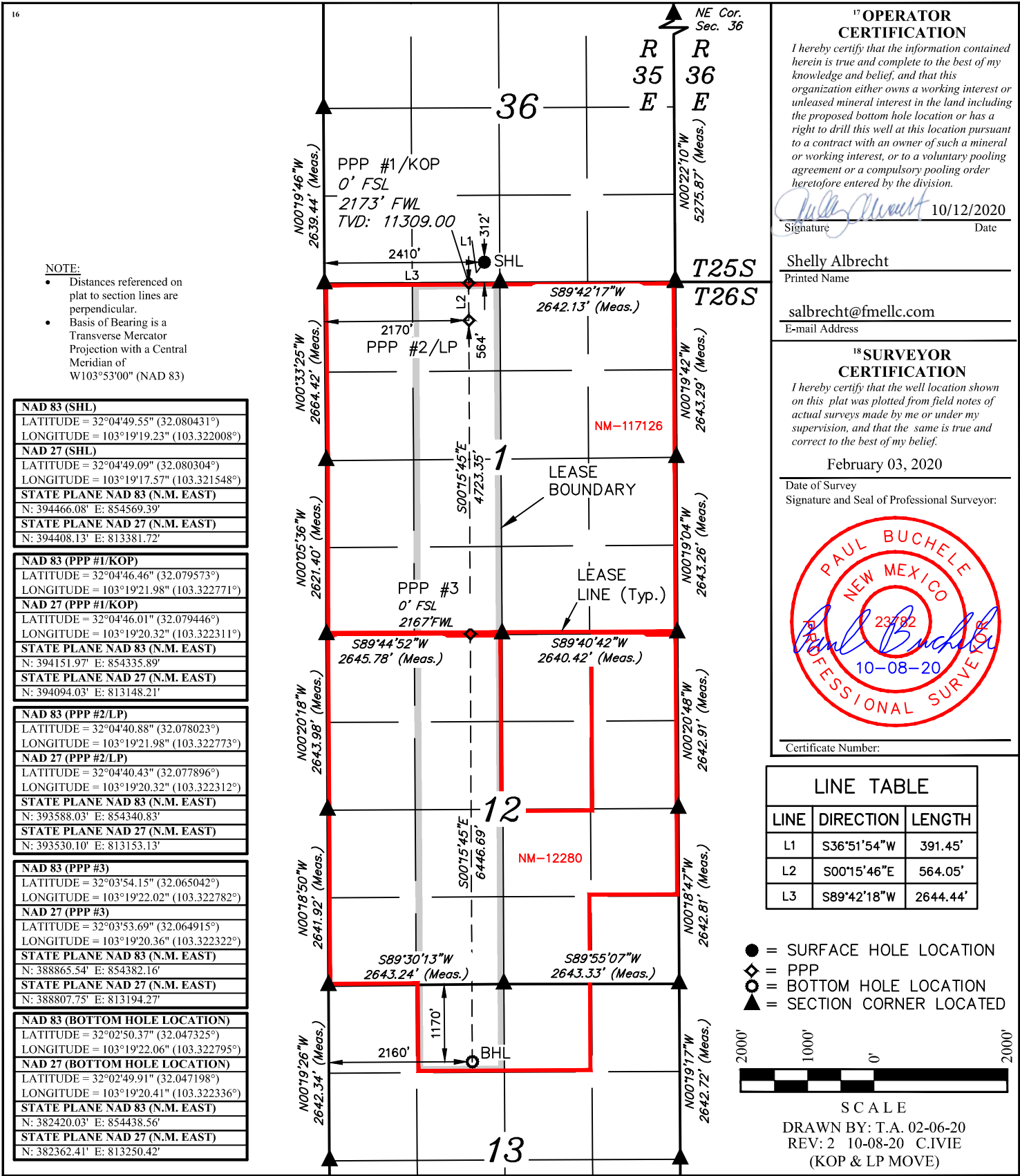
¹⁰ Surface Location

UL or lot no. N	Section 36	Township 25S	Range 35E	Lot Idn	Feet from the 312	North/South line SOUTH	Feet from the 2410	East/West line WEST	County LEA
--------------------	---------------	-----------------	--------------	---------	----------------------	---------------------------	-----------------------	------------------------	---------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. C	Section 13	Township 26S	Range 35E	Lot Idn	Feet from the 1170	North/South line NORTH	Feet from the 2160	East/West line WEST	County LEA
¹² Dedicated Acres 360	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48101	² Pool Code 98228	³ Pool Name WC-025 G-09 S253536D; UPR WOLFCAMP
⁴ Property Code 329875	⁵ Property Name BUS DRIVER FED COM	⁶ Well Number 702H
⁷ OGRID No. 373910	⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC	⁹ Elevation 3057.7'

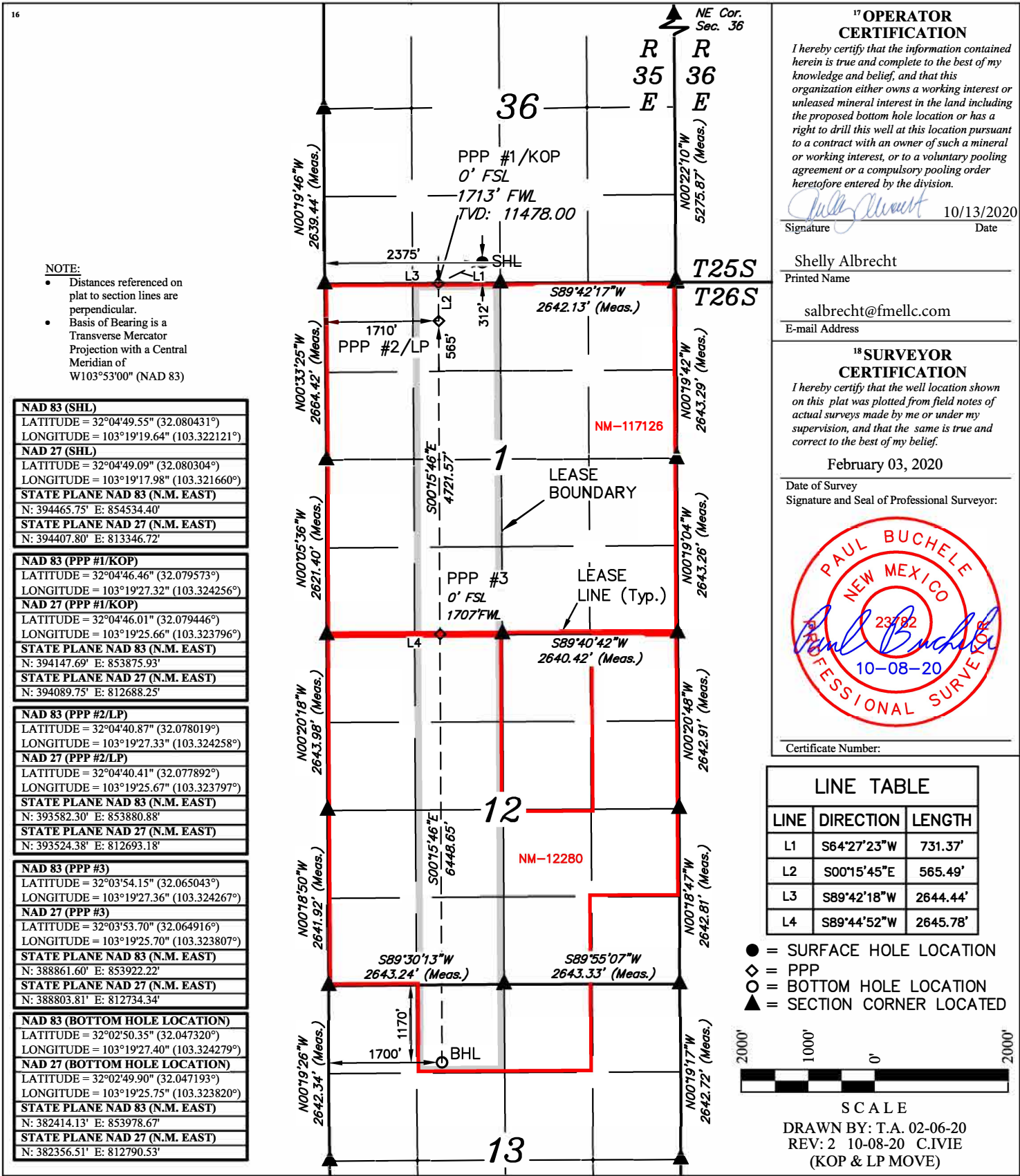
¹⁰ Surface Location

UL or lot no. N	Section 36	Township 25S	Range 35E	Lot Idn	Feet from the 312	North/South line SOUTH	Feet from the 2375	East/West line WEST	County LEA
--------------------	---------------	-----------------	--------------	---------	----------------------	---------------------------	-----------------------	------------------------	---------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. C	Section 13	Township 26S	Range 35E	Lot Idn	Feet from the 1170	North/South line NORTH	Feet from the 1700	East/West line WEST	County LEA
¹² Dedicated Acres 720	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48104	² Pool Code 97088	³ Pool Name WC-025 G-08 S2535340; BONE SPRING
⁴ Property Code 329877	⁵ Property Name KASTON FED COM	⁶ Well Number 603H
⁷ OGRID No. 373910	⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC	⁹ Elevation 3056.1'

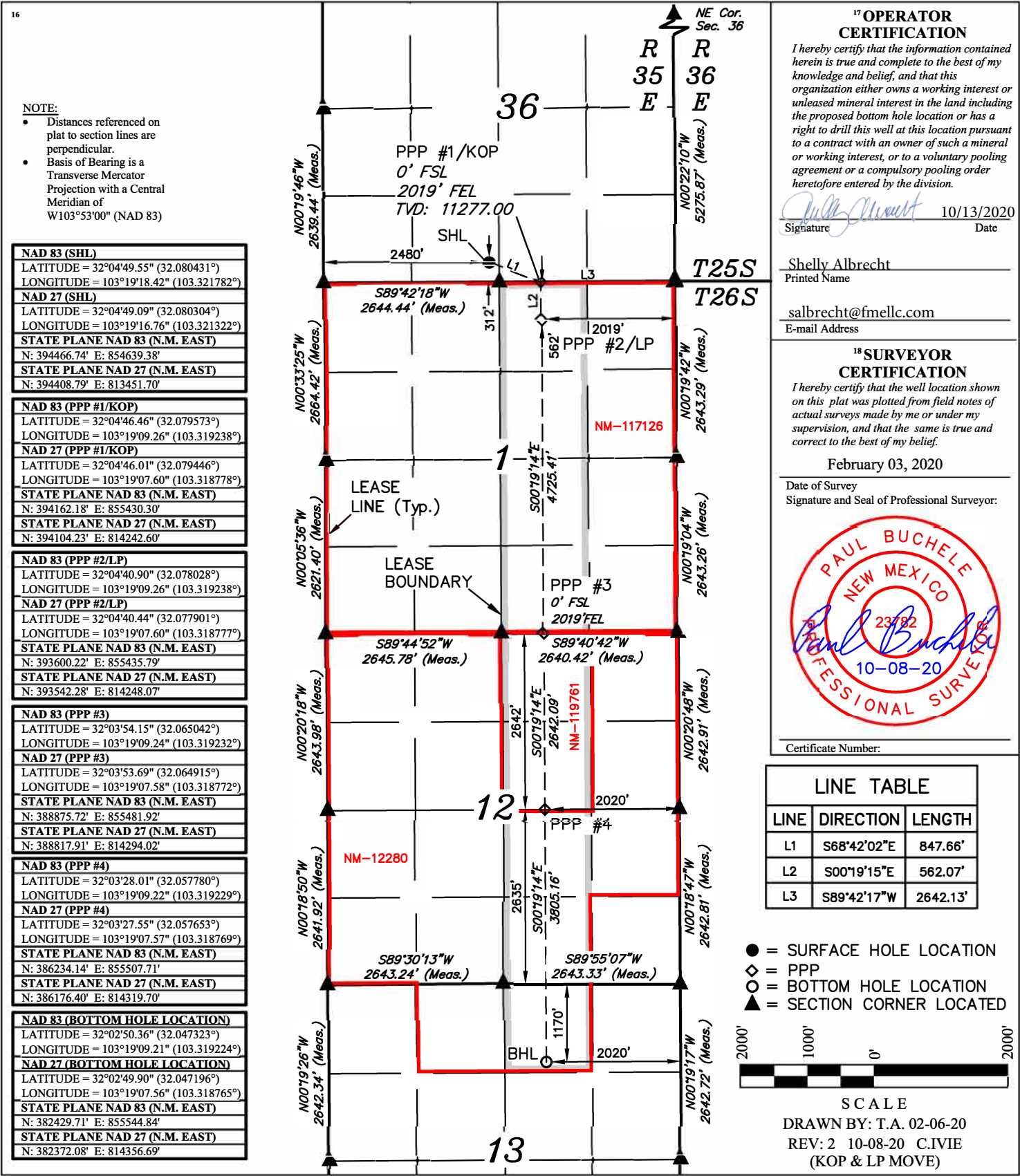
¹⁰ Surface Location

UL or lot no. N	Section 36	Township 25S	Range 35E	Lot Idn	Feet from the 312	North/South line SOUTH	Feet from the 2480	East/West line WEST	County LEA
--------------------	---------------	-----------------	--------------	---------	----------------------	---------------------------	-----------------------	------------------------	---------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. B	Section 13	Township 26S	Range 35E	Lot Idn	Feet from the 1170	North/South line NORTH	Feet from the 2020	East/West line EAST	County LEA
¹² Dedicated Acres 360	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48105	² Pool Code 98228	³ Pool Name WC-025 G-09 S253536D; UPR WOLFCAMP
⁴ Property Code 329877	⁵ Property Name KASTON FED COM	⁶ Well Number 703H
⁷ OGRID No. 373910	⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC	⁹ Elevation 3056.5'

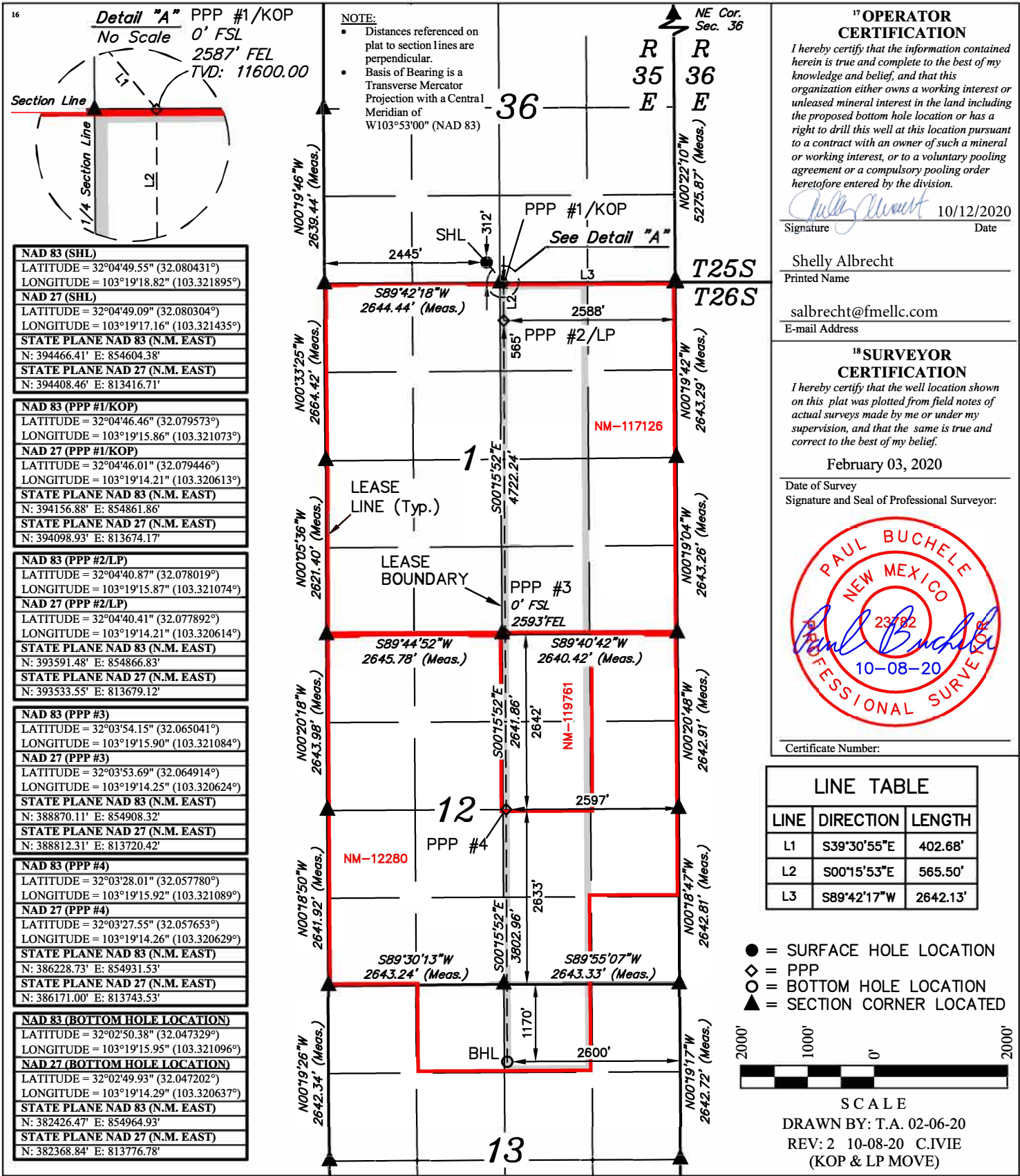
¹⁰ Surface Location

UL or lot no. N	Section 36	Township 25S	Range 35E	Lot Idn	Feet from the 312	North/South line SOUTH	Feet from the 2445	East/West line WEST	County LEA
--------------------	---------------	-----------------	--------------	---------	----------------------	---------------------------	-----------------------	------------------------	---------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. B	Section 13	Township 26S	Range 35E	Lot Idn	Feet from the 1170	North/South line NORTH	Feet from the 2600	East/West line EAST	County LEA
¹² Dedicated Acres 720	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48106	² Pool Code 97088	³ Pool Name WC-025 G-08 S253534O; BONE SPRING
⁴ Property Code 329878	⁵ Property Name LHS WILDCAT FED	⁶ Well Number 604H
⁷ OGRID No. 373910	⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC	⁹ Elevation 3031.5'

¹⁰ Surface Location

UL or lot no. P	Section 36	Township 25S	Range 35E	Lot Idn	Feet from the 250	North/South line SOUTH	Feet from the 523	East/West line EAST	County LEA
--------------------	---------------	-----------------	--------------	---------	----------------------	---------------------------	----------------------	------------------------	---------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. P	Section 12	Township 26S	Range 35E	Lot Idn	Feet from the 150	North/South line SOUTH	Feet from the 680	East/West line EAST	County LEA
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48107	² Pool Code 98228	³ Pool Name WC-025 G-09 S253536D; UPR WOLFCAMP
⁴ Property Code 329878	⁵ Property Name LHS WILDCAT FED COM	⁶ Well Number 705H
⁷ OGRID No. 373910	⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC	⁹ Elevation 3031.9'

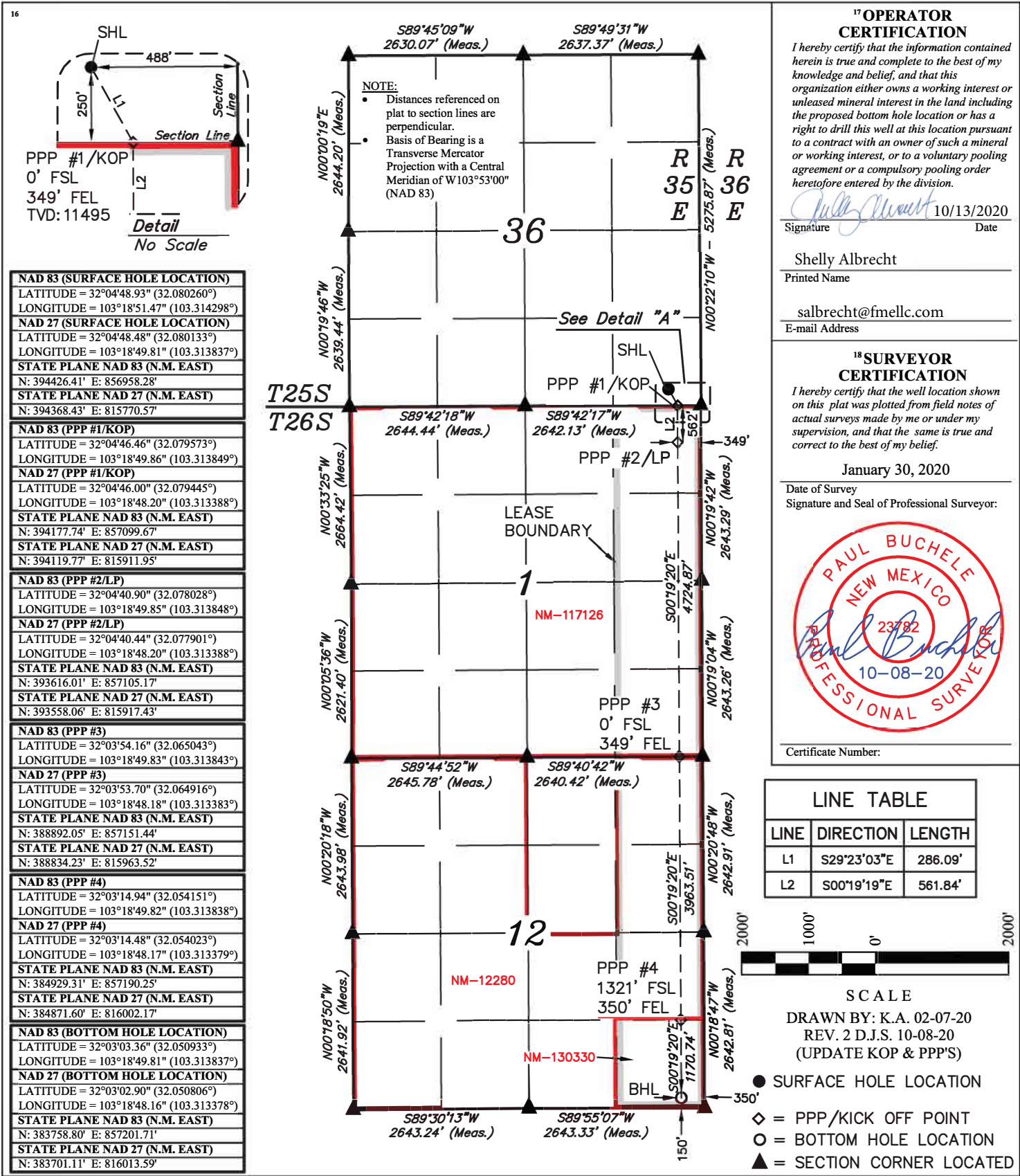
¹⁰ Surface Location

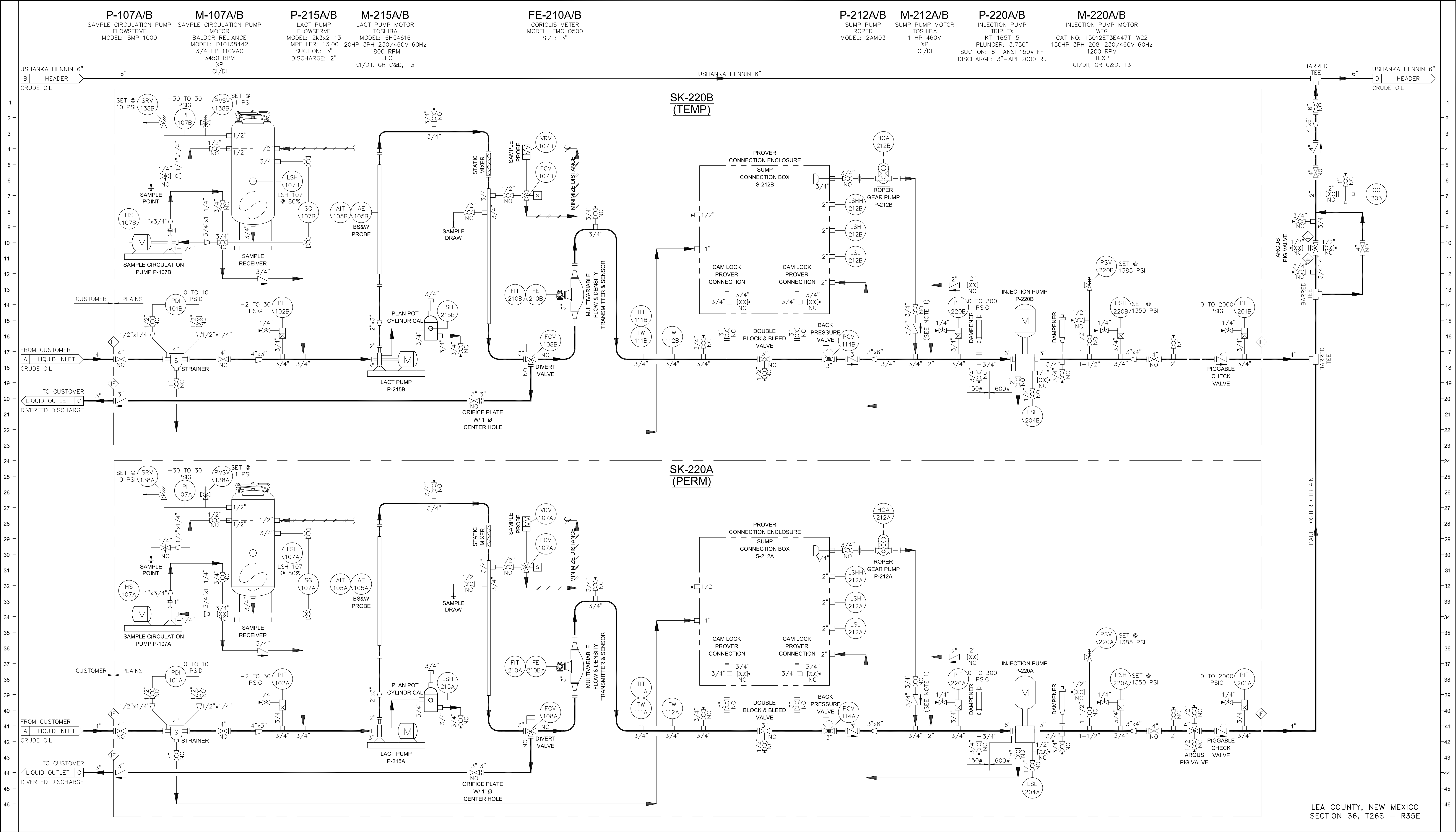
UL or lot no. P	Section 36	Township 25S	Range 35E	Lot Idn	Feet from the 250	North/South line SOUTH	Feet from the 488	East/West line EAST	County LEA
--------------------	---------------	-----------------	--------------	---------	----------------------	---------------------------	----------------------	------------------------	---------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. P	Section 12	Township 26S	Range 35E	Lot Idn	Feet from the 150	North/South line SOUTH	Feet from the 350	East/West line EAST	County LEA
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

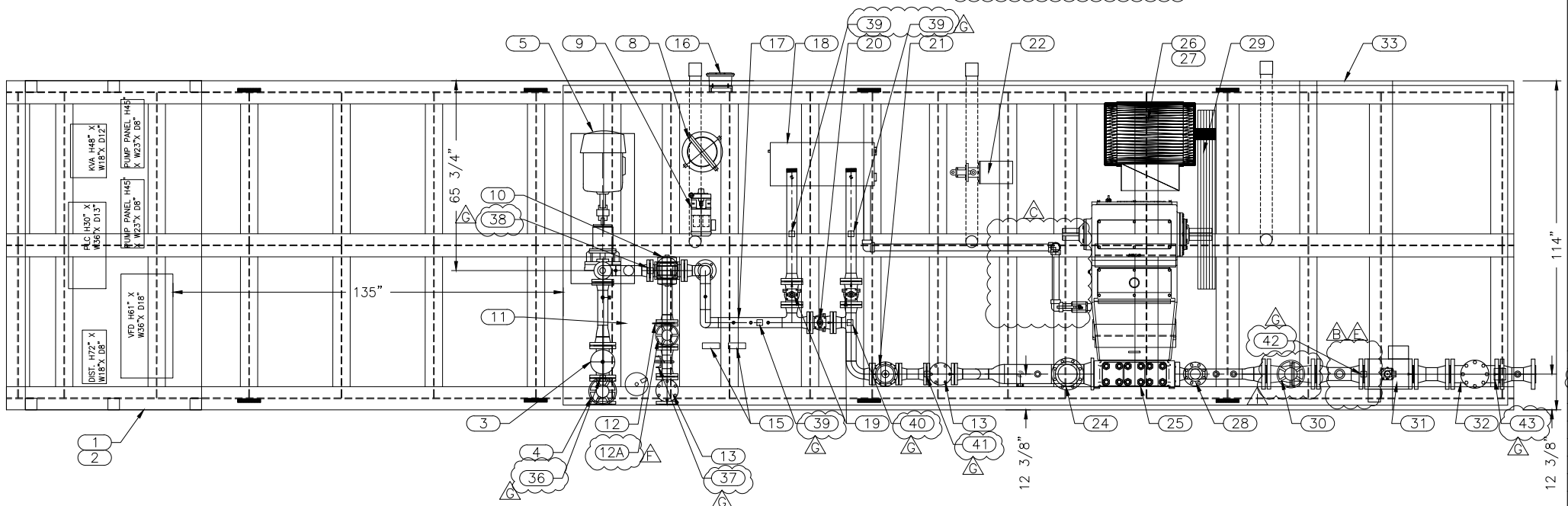




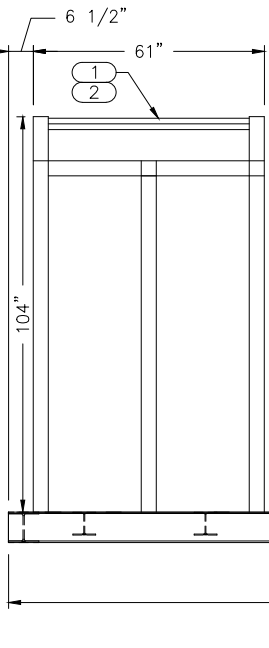
<u>GENERAL NOTES:</u> 1. CONNECTION FOR RELIEF RETURN SHALL BE INSTALLED IN THE SIDE OF PIPE WITH SS HEAVY HEX NIPPLE.										CONFIDENTIAL THIS DOCUMENT AND THE INFORMATION CONTAINED HEREIN IS CONFIDENTIAL AND MAY NOT BE DISCLOSED TO ANY PERSONS OR COPIED OR REPRODUCED EXCEPT AS PERMITTED IN WRITING BY PLAINS. ALL CONTENTS OF THIS DOCUMENT AND ALL COPIES OF IT ARE THE PROPERTY OF PLAINS. AND IT'S CLIENT, AND ARE LENT OUT ON THE EXPRESS CONDITION THAT THEY ARE SUBJECT TO RETURN UPON DEMAND.										<table><tr><td colspan="10"></td></tr><tr><td colspan="10">PAUL FOSTER CTB PERMIAN WEST PL DISTRICT SOUTHWESTERN PL DIVISION PIPING & INSTRUMENTATION DIAGRAM</td></tr><tr><td colspan="2">DRAWN BY:</td><td colspan="2">JM</td><td colspan="2">06/16/21</td><td colspan="2">ENGR OF RECORD:</td><td colspan="2">RTP</td><td colspan="2">06/16/21</td><td colspan="2">CHECKED BY:</td><td colspan="2">JMG</td><td colspan="2">06/16/21</td><td colspan="2">JOB NO.</td><td colspan="2">DWG. NO.</td></tr><tr><td colspan="2"></td><td colspan="2"></td><td colspan="2"></td><td colspan="2"></td><td colspan="2"></td><td colspan="2"></td><td colspan="2"></td><td colspan="2"></td><td colspan="2"></td><td colspan="2">PFR1-PRO03-1831</td></tr></table>																				PAUL FOSTER CTB PERMIAN WEST PL DISTRICT SOUTHWESTERN PL DIVISION PIPING & INSTRUMENTATION DIAGRAM										DRAWN BY:		JM		06/16/21		ENGR OF RECORD:		RTP		06/16/21		CHECKED BY:		JMG		06/16/21		JOB NO.		DWG. NO.																				PFR1-PRO03-1831	
																																																																																											
PAUL FOSTER CTB PERMIAN WEST PL DISTRICT SOUTHWESTERN PL DIVISION PIPING & INSTRUMENTATION DIAGRAM																																																																																											
DRAWN BY:		JM		06/16/21		ENGR OF RECORD:		RTP		06/16/21		CHECKED BY:		JMG		06/16/21		JOB NO.		DWG. NO.																																																																							
																		PFR1-PRO03-1831																																																																									
O		ISSUED FOR REVIEW PER AFE 27049								06/16/21		JM		JMG		RTP																																																																											
REV.		REVISION								DATE		DRAFT		CHECKED		APP'D.																																																																											

MAJOR EQUIPMENT LISTING CONT'D		
29	1	DRIVE SHEAVES & BELTS (GUARD NOT SHOWN FOR CLARITY)
30	1	GATE VALVE, 4" 600#
31	1	PIGGING VALVE, 4" 600#
31A	1	FLANGE INSULATING KIT, 4" 600# (SHIP LOOSE)
32	1	CHECK VALVE, 4" 600#
33	1	STRUCTURAL SKID ASSEMBLY
34	1	3" 150# RF BLIND W/ (4) 5/8"x4 1/2" STUDS & GASKET
35	2	COMMUNICATION POLE, REMOTE MOUNTED PIT (NOT SHOWN)
36	1	PIPE SUPPORT #1
37	1	PIPE SUPPORT #2
38	1	PIPE SUPPORT #3
39	3	PIPE SUPPORT #4
40	1	PIPE SUPPORT #5
41	1	PIPE SUPPORT #6
42	1	PIPE SUPPORT #7
43	1	PIPE SUPPORT #8

MAJOR EQUIPMENT LISTING		
1	1	PANEL STAND
2	1	(1) ALLEN-BRADLEY MICRO-LOGIX 1400 MODEL PLC WITH RED LION MODEL CR1000 HMI, HMI TO INCLUDE A SHADE-AIDE AND PULL-TYPE ESD SWITCH WITH GUARD. PLC TO BE BUILT IN ACCORDANCE WITH CONCORDE DRAWING AND FITTED WITHIN A NEMA 4 30" X 36" X 8" ENCLOSURE TO ALLOW FOR FUTURE EXPANSION. PLC PANEL TO BE UL508A LABELED AS SPECIFIED BY PLAINS. ALL WIRING TO BE LABELED AND PANEL TO INCLUDE LIGHTING AND LABELING AS SPECIFIED BY PLAINS LACT SKID STANDARD DESIGN # 2; REV. B.
		(1) NEMA 3R VENTILATED VFD PANEL - YASKAWA MODEL A1000 150HP CONSTANT TORQUE VARIABLE FREQUENCY DRIVE WITH PLAINS SPECIFIED RAYCAP SURGE SUPPRESSOR MODIFIED PER PLAINS SPECIFICATIONS, DRIVE TO INCLUDE FLANGE TYPE INPUT CIRCUIT BREAKER, 3% IMPEDANCE AC LINE REACTOR, CABINET SPACE HEATER CIRCUIT, 50 C AMBIENT RATING, DOOR MOUNTED OFF/AUTO SWITCH AND KEYPAD WITH HINGED AND LOCKABLE VIEWING WINDOW. PANEL TO ALSO INCLUDE A MOMENTARY PUSH BUTTON WIRED FOR CUSTOMER USE, (1) CONTROL TRANSFORMER, LAMINATED SCHEMATICS TO BE INCLUDED INSIDE THE PANEL, UL508A LABELED, PANEL AREA TO INCLUDE A ROOF-STYLE COVER WITH R-PANEL PITCHED ROOF AND DOUBLE-SIDED PANEL STAND WITH SMOOTH PLATE BACKING.
		(1) 5KVA EATON MINI POWER CENTER WITH 240V / 120V PANELBOARD.
		(1) EATON 480V, 400A BUS, 22KAIC NEMA 3R PANELBOARD, 3-PHASE 4-WIRE, SERVICE ENTRANCE RATED, 30CKT WITH MAIN BREAKER AND BRANCH CIRCUIT BREAKER RATINGS PER PLAINS ONE-LINE DIAGRAM SUPPLIED.
		(1) 480V, NEMA SIZE 2 MOTOR STARTER WITH CONTACTOR, OVERLOAD RELAY, CPT, PILOT LIGHTS, AND HOA SWITCH. AUTO STATUS TO BE WIRED OUT FOR CUSTOMER USE. PANEL TO BE SUPPLIED WITH INTERPOSING RELAY (24VDC COIL, 120 VAC RATED CONTACT) FOR CLOSING CONTACTOR COIL.
		(2) 480V NEMA SIZE 0 MOTOR STARTERS WITH CONTACTOR, OVERLOAD RELAY, CPT, PILOT LIGHTS, AND HOA SWITCH. AUTO STATUS TO BE WIRED OUT FOR CUSTOMER USE. STARTERS TO BE MOUNTED WITHIN SEPARATE NEMA 3R ENCLOSURES AND SUPPLIED WITH INTERPOSING RELAY (24 VDC COIL, 120 VAC RATED CONTACT) FOR CLOSING IN CONTACTOR COIL.
		(1) 480V 3-PHASE MONITOR RELAY WITH FORM C OUTPUT. MACROMATIC PMPU.
		(1) 120V LIGHTING CONTACTOR PANEL WITH HOA AND PHOTOCCELL FOR SITE LED LIGHTING.
		(1) TA-1000+.
3	1	LACT STRAINER TITAN 4" 150# FLANGED W/ 1/4" PERF.
3A	1	FLANGE INSULATING KIT, 4" 150# (SHIP LOOSE)
4	1	VALVE GATE 4" 150# FLANGED CAST STEEL
5	1	LACT PUMP 3"x2" (INCLUDES CI/DII MOTOR, BASE, COUPLING AND GUARD)
6	1	PROBE BS&W INVALCO 3"-150# FLANGED 7300 W/ 4228 MONITOR
7	1	STATIC MIXER KOFLO 3"-150# FLANGED
8	1	SAMPLE RECEIVER 15 GAL (SAMPLE POT) ASSEMBLY
9	1	SAMPLE CIRCULATION PUMP & MOTOR ASSEMBLY
10	1	VALVE DIVERT 3" 150# 3 WAY PATHWAY W/ H31 ASCO FLANGED
11	1	SEAL LEAK POT
12	1	ORIFICE PLATE 3" 150# W/ 1" CENTER HOLE
12A	1	VALVE GATE 3" 150# FLANGED CAST STEEL
12B	1	FLANGE INSULATING KIT, 3" 150# (SHIP LOOSE)
13	2	VALVE CHECK 3" 150# FLANGED
14	1	METER FMC Q500, 3"-150# CORIOLIS (CUSTOMER PROVIDED)
15	1eq.	PROVER PIN BOX SUPPORT, METER TRANSMITTER SUPPORT
16	1	36"x9" SWITCH AND STAND FOR HOA SWITCH
17	1	PROCESS PIPE ASSY 3" 150# FLANGED
18	1	PROVING LOOP DRIP PAN W/ 3 MURPHY LEVEL SWITCHES
19	2	VALVE BALL 3" 150# FLANGED
20	1	VALVE 3" DB&B 150# FRANKLIN FLANGED
21	1	VALVE BP 3" 150# PATHWAY FLANGED
22	1	PUMP SUMP ROPER 2AM03
23	1	PROCESS PIPE ASS'Y, 3" 600# / 6" 150#
24	1	PULSATION DAMPENR, 6" 150#
25	1	PIPELINE BOOSTER PUMP, NOV MODEL 165T-5L
26	1	PIPELINE BOOSTER PUMP MOTOR, 3 PHASE CI/DII 150HP
27	1	ADJUSTABLE MOTOR BASE
28	1	PULSATION DAMPENR, 3" 600#



PLAN VIEW



ELEVATION

NO.	GENERAL NOTES	REV.	DATE	REVISION	DRAWN	REV.	DATE	REVISION	DRAWN	CHK'D	APPR.
1.	ALL DIMENSIONS IN INCHES	A	8.24.20	REVISE PIPING PER PID REV N	DDF	A	5.14.20	REVISE LACT PUMP	DDF		
2.	MATERIAL = VARIES	I	9.25.20	CHANGE 3" 600# GATE TO 4"	DDF	B	6.17.20	REMOVE AIR ELIMINATOR, SPOOL PIGGING VALVE	DDF		
3.	GENERAL TOLERANCES = ±1/4"	J	10.13.20	REVISE SPOOL DS. OF BS&W	DDF	C	7.6.20	REMOVE PUMP SUMP, MOVE PANEL STAND	DDF		
4.		K				D	7.14.20	REPLACE O-LET ON AIR ELIMINATOR LOOP	DDF		
5.		L		CLIENT CHANGES DATED 7.20.20		E	7.20.20		DDF		
6.		M		ADD GATE VALVE TO DIVERT LINE, ADD INSULATING KITS		F	7.22.20		DDF		
7.		N		ADD PIPE SUPPORTS		G	8.3.20		DDF		



461 N. BROADWAY
JOSHUA, TX 76058
PH: (432)524-2456
FX: (800)867-6315
www.umcenergy.com

CLIENT: PLAINS ALL AMERICAN (NOV)		TITLE: 3" - 150# ANSI LEASE AUTOMATIC CUSTODY TRANSFER UNIT GENERAL ARRANGMENT DRAWING	
SCALE: NONE	DRAWN: DDF	SHEET	UMC- -GA
CHECKED:	DATE: 5.1.20		

From: Whilden A Halverson <WAHalverson@paalp.com>
Sent: Wednesday, November 10, 2021 2:47 PM
To: Travis Hutchinson <thutchinson@fmellc.com>
Cc: Ryan W Connell <RWConnell@paalp.com>
Subject: [External] FW: Paul Foster LACT Setup Approval

Travis,

Plains All American Pipeline approved of the use of the LACT units to be installed on the Paul Foster CTB Facility location in Unit N, Section 36, T25S, R35E, but we would note that these LACTs are being purchased, installed, owned and operated by Plains Pipeline and not Franklin Mountain.

Ryan Connell
Plains Pipeline, LP
Plains Oryx Permian Basin P/L LLC
Pipeline Commercial Operations
333 Clay St, Suite 1900
Houston, TX 77002
RWCONNELL@PAALP.COM
Office(713) 993-5771 | Cell (281) 928-4913

Thank you,

Whilden
(432) 221-7122 - Office
(432) 210-9564 - Cell

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 61946

CONDITIONS

Operator: Franklin Mountain Energy LLC 44 Cook Street Denver, CO 80206	OGRID: 373910
	Action Number: 61946
	Action Type: [C-106] NOI Utilize ACTE (C-106)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	None	11/18/2021