District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505



Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: X Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit BGT 1 Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499 Facility or well name: HUBBELL 8 API Number: 3004520842 OCD Permit Number: U/L or Qtr/Qtr: A Section: Township: 29N Range: County: Center of Proposed Design: Latitude: 36.73045°N Longitude: -107.91893°W NAD: X 1927 Surface Owner: Federal State X Private Tribal Trust or Indian Allotment Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness LLDPE HDPE PVC Other mil String-Reinforced Liner Seams: Welded Factory Volume: bbl Dimensions L Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE Liner Seams: Welded Factory Other X Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: 120 bbl Type of fluid: **Produced Water**

Alternative Method:

Liner Type:

Tank Construction material:

Visible sidewalls and liner

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

PVC

Metal

HDPE

Visible sidewalls only

Other

X Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off

X Other

Unspecified

Secondary containment with leak detection

Thickness

Foun C 144

Oil Conservation Division

Page 2 of 5

Instructions: Each of	Emergency Pits and pelow-grade Tanks Permit Application Attachment Ch the following items must be attached to the application. Please indicate, by a check m	herblist. C.L
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12		or Permit
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Certified Engined Dike Protection a Leak Detection D Liner Specification Quality Control/Q Operating and Ma Freeboard and Ov Nuisance or Hazan Emergency Respo Oil Field Waste St Monitoring and Ins Erosion Control Pl Closure Plan - base Dosed Closure: 19.1 uctions: Please compte Drilling W Alternative Osed Closure Method:	and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NI and Structural Integrity Design: based upon the appropriate requirements of 19.15 and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC construction and Compatibility Assessment - based upon the appropriate requirements of Quality Assurance Construction and Installation Plan an aintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMA vertopping Prevention Plan - based upon the appropriate requirements of 19.15.17.12 NMA vertopping Prevention Plan - based upon the appropriate requirements of 19.15.1 and upon the Plan based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and support the appropriate requirements of Subsection C of 19.15.17.9 NMAC and support the appropriate requirements of Subsection C of 19.15.17.9 NMAC and support the appropriate requirements of Subsection C of 19.15.17.9 NMAC and Subsection Plan In-place In-place In-place In-place Burial On-site Trench In-place Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the followers - based upon the appropriate requirements of 10.16.17.13 NMAC) Instructions: Each of the followers - based upon the appropriate requirements of 10.16.17.13 NMAC) Instructions: Each of the followers - based upon the appropriate requirements of 10.16.17.13 NMAC) Instructions: Each of the followers - based upon the appropriate requirements of 10.16.17.13 NMAC) Instructions: Each of the followers - based upon the appropriate requirements of 10.16.17.13 NMAC) Instructions: Each of the followers - based upon the appropriate requirements of 10.16.17.13 NMAC)	MAC 15.17.11 NMAC 19.15.17.11 NMAC 10.17.11 NMAC 119.15.17.13 NMAC 1. We-grade Tank Closed-loop System Invironmental Bureau for consideration) Illowing items must be attached to the closure plan.
Certified Engined Dike Protection a Leak Detection D Liner Specification Quality Control/Q Operating and Ma Freeboard and Ov Nuisance or Hazan Emergency Respo Oil Field Waste St Monitoring and In: Erosion Control Pl Closure Plan - base posed Closure: 19.1 uctions: Please compte Drilling W Alternative Diseased Closure Method:	rering Design Plans - based upon the appropriate requirements of 19.15.17.11 NI and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC considerable based upon the appropriate requirements of 19.15.17.11 NMAC considerable based upon the appropriate requirements of 19.15.17.12 NMAC considerable based upon the appropriate requirements of 19.15.17.12 NMAC considerable based upon the appropriate requirements of 19.15.17.12 NMAC considerable based upon the appropriate requirements of 19.15.17.12 NMAC considerable based upon the appropriate requirements of 19.15.17.13 NMAC considerable bases 14 through 18, in regards to the proposed closure plans and upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and considerable bases, Boxes 14 through 18, in regards to the proposed closure plans and upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and considerable bases, Boxes 14 through 18, in regards to the proposed closure plans and considerable bases are attached. [Below-Grade Tank] [In-place Burial On-site Trench	MAC 15.17.11 NMAC 19.15.17.11 NMAC 10.17.11 NMAC 119.15.17.13 NMAC 1. We-grade Tank Closed-loop System Invironmental Bureau for consideration) Illowing items must be attached to the closure plan.
Certified Engined Dike Protection a Leak Detection D Liner Specification Quality Control/Q Operating and Ma Freeboard and Ov Nuisance or Hazan Emergency Respo Oil Field Waste St Monitoring and Ins Erosion Control PI Closure Plan - base Posed Closure: 19.1 auctions: Please comple Disposed Closure Method: Excavation and Reindicate, by a check m Protocols and Proced Confirmation Sampli Disposal Facility Nar	pering Design Plans - based upon the appropriate requirements of 19.15.17.11 NM and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC considerable upon the appropriate requirements of 19.15.17.11 NMAC constant Compatibility Assessment - based upon the appropriate requirements of 20.15.17.12 NMAC constant Plan - based upon the appropriate requirements of 19.15.17.12 NMAC constant Plan - based upon the appropriate requirements of 19.15.17.12 NMAC constant Plan - based upon the appropriate requirements of 19.15.17.13 NMAC constant Plan constant Pla	MAC 15.17.11 NMAC 19.15.17.11 NMAC 19.15.17.13 NMAC 19.15.17.13 NMAC 19.15.17.13 NMAC 19.15.17.13 NMAC 19.15.17.13 NMAC 19.15.17.13 NMAC
Certified Engined Dike Protection a Leak Detection D Liner Specification Quality Control/Q Operating and Ma Freeboard and Ov Nuisance or Haza Emergency Respo Oil Field Waste St Monitoring and In: Closure Plan - base Closure Plan - base Dosed Closure: Drilling W Alternative Drilling W Alternative Osed Closure Method: EExcavation and Re indicate, by a check m Protocols and Proced Confirmation Sampli Disposal Facility Nar Soil Backfill and Cov	rering Design Plans - based upon the appropriate requirements of 19.15.17.11 NI and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC considerable upon the appropriate requirements of 19.15.17.11 NMAC considerable upon the appropriate requirements of 19.15.17.12 NMAC considerable upon the appropriate requirements of 19.15.17.12 NMA considerable upon the appropriate requirements of 19.15.17.12 NMA considerable upon the appropriate requirements of 19.15.17.12 NMA considerable upon the appropriate requirements of 19.15.17.13 NMAC considerable upon the appropriate requirements of 19.15.17.13 NMAC considerable boxes. Boxes 14 through 18, in regards to the proposed closure plan and upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and considerable boxes. Boxes 14 through 18, in regards to the proposed closure plan and upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC considerable boxes. Boxes 14 through 18, in regards to the proposed closure plan (Subset Excavation and Removal (Below-Grade Tank) Waste Excavation and Removal (Below-Grade Tank) Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems) In-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Enternative Closure Method (Exceptions must be submitted to the Santa Fe Enternative Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the followers - based upon the appropriate requirements of 19.15.17.13 NMAC in plan (if applicable) - based upon the appropriate requirements of Subsection me and Permit Number (for liquids, drilling fluids and drill cuttings) and considerable of the proposition requirements of Subsection me and Permit Number (for liquids, drilling fluids and drill cuttings) are Design Specifications - based upon the appropriate requirements of Subsection of the Design Specifications - based upon the appropriate requirements of Subsection of Design Spec	MAC 15.17.11 NMAC 19.15.17.11 NMAC 19.15.17.13 NMAC
Certified Engined Dike Protection a Leak Detection D Liner Specification Quality Control/Q Operating and Ma Freeboard and Ov Nuisance or Haza Emergency Respo Oil Field Waste St Monitoring and In: Closure Plan - base posed Closure: 19.1 Protections: Please comple Disposal Facility Nar Soil Backfill and Cov Re-vegetation Plan - 1	rering Design Plans - based upon the appropriate requirements of 19.15.17.11 NI and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC considerable based upon the appropriate requirements of 19.15.17.11 NMAC considerable based upon the appropriate requirements of 19.15.17.12 NMAC considerable based upon the appropriate requirements of 19.15.17.12 NMAC considerable based upon the appropriate requirements of 19.15.17.12 NMAC considerable based upon the appropriate requirements of 19.15.17.12 NMAC considerable based upon the appropriate requirements of 19.15.17.13 NMAC considerable bases 14 through 18, in regards to the proposed closure plans and upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and considerable bases, Boxes 14 through 18, in regards to the proposed closure plans and upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and considerable bases, Boxes 14 through 18, in regards to the proposed closure plans and considerable bases are attached. [Below-Grade Tank] [In-place Burial On-site Trench	MAC 15.17.11 NMAC 19.15.17.11 NMAC 19.15.17.11 NMAC 119.15.17.13 NMAC 1. We grade Tank Closed-loop System Closed-loop System

16		
Waste Removal Closure For Closed-loop Systems That Utilize About Instructions: Please identify the facility or facilities for the disposal of are required.	our Crown 1 St. 1 cm.	
Instructions: Please identify the facility or facilities for the disposal of are required.	liquids, drilling fluids and drill cuttings. Use attachment if	AAC)
로마	and that the first in the first	n two facilities
Disposal Facility Name: Disposal Facility Name:	Disposal Facility Permit #:	
Will any of the proposed closed-loop system operations and associated the information N	ciated activities occur on or in areas that will not be used for fu	tura caraina a 1
implicated dreds which will not be used for for		
La Steam and Cover Design Specification based	10 H -	
Re-vegetation Plan - based upon the appropriate requirements	ents of Subsection Left 10.15.17.13.1	NMAC
Site Reclamation Plan - based upon the appropriate require	ements of Subsection G of 10.15.17.13 NMAC	
17	O 0 17.13.17.13 NMAC	
Siting Criteria (Regarding on-site closure methods only: 19.15	17 10 bb 10	
Instructions: Each string criteria requires a demonstration of compliance in the certain string criteria may require administrative approval from the appropriate for consideration of approval. Justifications and/or demonstrations of equivalent	closure plan. Recommendations of	
certain string criteria may require administrative approval from the appropriate for consideration of approval. Justifications and/or demonstrations of equivalent Ground water is less than 50.5 c. i.e.	district office or may be considered an exception which must be submitted.	below, Requests regarding changes
	a y are required. Please refer to 1915 17 10 NAACCO.	o the Santa Fe Environmental Bureau
Ground water is less than 50 feet below the bottom of the buried w	aste.	
NM Office of the State Engineer - iWATERS database search; USo	GS: Data obtained from nearby wells	Yes No
Ground water is between 50 and 100 feet below the bottom of the b	Duried waste	□ N/A
- NM Office of the State Engineer - iWATERS database search; USG	S; Data obtained from nearby wells	Yes No
Ground water is more than 100 feet below the bottom of the buried	nearby wells	N/A
- NM Office of the State Engineer - iWATERS database search; USG	waste.	Yes No
Within 300 feet of a continuously decision	S: Data obtained from nearby wells	□ □N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of any measured from the ordinary high-water mark).	other significant watercourse or lakebed, sinkhole, or playa lake	
- Topographic map; Visual inspection (certification) of the proposed s	- Paya ake	Yes No
Within 300 feet from a permanent residence school base to	ite	
Vithin 300 feet from a permanent residence, school, hospital, institution, o Visual inspection (certification) of the proposed site; Aerial photo; sat	r church in existence at the time of initial application.	Yes No
sale proto, sale	enite image	
/ithin 500 horizontal feet of a private, domestic fresh water well or spring	that law shore C	Yes No
irposes, or within 1000 horizontal fee of any other fresh water well or spring NM Office of the State Engineer - iWATERS database: Visual inspect	ng, in existence at the time of the initial application	
NM Office of the State Engineer - iWATERS database; Visual inspect ithin incorporated municipal boundaries or within a defendance.	ion (certification) of the proposed site	
rsuant to NMSA 1978, Section 3-27-3, as amended	sh water well field covered under a municipal ordinance adopted	
written confirmation or verification from the municipality. Written an	proval obtained from the manifest to	Yes No
US Fish and Wildlife Wetland Identification map; Topographic map; Vithin the area overlying a subsurface mine.	'isual inspection (certification) of the proposed in	Yes No
 Written confirantion or verification or map from the NM EMNRD-Min thin an unstable area. 	ning and Mineral Division	Yes No
an anstable area.		П. П
 Engineering measures incorporated into the design; NM Bureau of Geol Topographic map 	ogy & Mineral Resources; USGS; NM Geological Society	☐Yes ☐No
thin a 100-year floodplain.	and society,	
- FEMA map		Yes No
Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: check mark in the box, that the documents are attached.	End of an	
check mark in the box, that the documents are attached.	Each of the following items must bee attached to the closure	plan. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the app	somiata	
based upon the appropriate regi	lifements of Cubanation E. C. C.	
Construction/Design Plan of Burial Trench (if applicable) based Construction/Design Plan of Temporary Pit (for including the plan of Temporary Pit (for includi	upon the assessment of 19.15.17.13 NMAC	
Construction/Design Plan of Temporary Pit (for in place buriet	upon the appropriate requirements of 19.15.17.11 NMAC	
Construction/Design Plan of Temporary Pit (for in place burial of Protocols and Procedures - based upon the appropriate requireme	a drying pad) - based upon the appropriate requirements of 19.	15.17.11 NMAC
Confirmation Sampling Plan (if applicable) based and	nts or 19.15.17.13 NMAC	
Confirmation Sampling Plan (if applicable) - based upon the appropriate waste Material Sampling Plan - based upon the appropriate waste	opriate requirements of Subsection F of 19.15.17.13 NMAC	
drilling f	hide and 1 in .	of he achieved
Soil Cover Design - based upon the appropriate requirements of S Re-vegetation Plan - based upon the appropriate.	ubsection H of 19.15.17.13 NMAC	A CC achieved)
Re-vegetation Plan - based upon the appropriate requirements of S Site Reclamation Plan - based upon the appropriate requirements of	h.L	

Form C-144

Name (Print):	: information submitted with this appli Crystal Fafova	cation is true, accurate an	d complete to the best	of my knowledge and belief
Signature:			Title:	Regulatory Technician
	Cryslal Jafa	ga.	Date:	12/22/2008
e-mail address:	:ystai tafoya a conocophi	lips.com T	'elephone:	505-326-9837
20				303-320-9837
	Permit Application (in t. 1)			
OCD P	Permit Application (including clo	sure plan) Clos	ure Plan (only)	OCD Conditions (see attachment)
OCD Representative	Signature:	hitehead		
Title: Environr	nental Specialist			Approval Date: November 22, 2
			OCD Permit Nu	umber: BGT 1
21				
Closure Report (requ	ired within 60 days of closure co	mpletion): Subsection K. at	(10 te 17 ta	
report is required to be st	are required to obtain an approved clo	sure plan prior to implem	enting any closure act	ivities and submitting the closure report. The closure
approved closure plan ha	is been obtained and the closure activi	of the completion of the cities have been completed	losure activities. Plea	ivities and submitting the closure report. The closure ase do not complete this section of the form until an
		nes have been completed.		
22			Closure Com	pletion Date:
Closure Method:				
Waste Excavation	and Ramaust			
		sure Method Alter	native Closure Method	d Waste Removal (Closed-loop systems only)
	pproved plan, please explain.			(Closed-loop systems only)
3				
Istructions: Please identi	g Waste Removal Closure For Close ify the facility or facilities for where t	ed-loop Systems That Uti	lize Above Ground S	teel To 1
ere utilized.	Ity the facility or facilities for where t	he liquids, drilling fluids	and drill cuttings wer	teel Tanks or Haul-off Bins Only: e disposed. Use attachment if more than two facilities
Disposal Facility Name				
Disposal Facility Name:			sposal Facility Permit!	
Were the closed-loop sy	stem operations and associated activity		sposal Facility Permit N	Number:
Yes (If yes, please o	stem operations and associated activit demonstrate complilane to the items be	elow) No	as that will not be used	d for future service and opeartions?
Required for impacted a	reas which will not be used for for-	service and operations		
	note Execumentation)	ina operations.		
Soil Backfilling and	Cover Installation			
Re-vegetation Applie	cation Rates and Seeding Technique			
Closumo Doment Acc				
he box, that the docume	hment Checklist: Instructions: Ea	ch of the following items	must be attached to th	e closure report. Please indicate, by a check mark in
Proof of Closure No	otice (surface owner and division)			tosure report. Please indicate, by a check mark in
7	ce (required for on-site closure)			
Proof of Deed Notice	(closure)			
Proof of Deed Notic	e closures and temporary pite)			
Plot Plan (for on-sit	e closures and temporary pits)	l-X		
Proof of Deed Notice Plot Plan (for on-site Confirmation Samp	ling Analytical Results (if applicab	le)		
Proof of Deed Notice Plot Plan (for on-site Confirmation Samp Waste Material Sam	ling Analytical Results (if applicab ppling Analytical Results (if applica	le) ble)		
Proof of Deed Notice Plot Plan (for on-sit Confirmation Samp Waste Material Sam Disposal Facility Na	ling Analytical Results (if applicab apling Analytical Results (if applica ame and Permit Number	le) ble)		
Proof of Deed Notice Plot Plan (for on-sit Confirmation Samp Waste Material Sam Disposal Facility Na Soil Backfilling and	ling Analytical Results (if applicab apling Analytical Results (if applica and Permit Number Cover Installation	ible)		
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Proof of Deed Notice Plot Plan (for on-site Confirmation Samp Waste Material Sam Disposal Facility Na Soil Backfilling and Re-vegetation Applic Site Reclamation (Pt	ling Analytical Results (if applicable in pling Analytical Results (if application and Permit Number Cover Installation cation Rates and Seeding Techniquation Documentation)	nble)	e:	NAD
Proof of Deed Notice Plot Plan (for on-site Confirmation Samp Waste Material Sam Disposal Facility Na Soil Backfilling and Re-vegetation Applie Site Reclamation (Pton-site Closure Local	ling Analytical Results (if applicable appling Analytical Results (if application) and Permit Number Cover Installation cation Rates and Seeding Technique noto Documentation) ation: Latitude:	eLongitud		1703
Proof of Deed Notice Plot Plan (for on-site Confirmation Samp Waste Material Sam Disposal Facility Na Soil Backfilling and Re-vegetation Applie Site Reclamation (Pto On-site Closure Local ator Closure Certification (Pto)	ling Analytical Results (if applicable appling Analytical Results (if application) and Permit Number Cover Installation cation Rates and Seeding Technique noto Documentation) ation: Latitude:	e Longitud		1703
Proof of Deed Notice Plot Plan (for on-site Confirmation Samp Waste Material Sam Disposal Facility Na Soil Backfilling and Re-vegetation Applie Site Reclamation (Pto On-site Closure Local ator Closure Certification (Pto)	ling Analytical Results (if applicable appling Analytical Results (if application) and Permit Number Cover Installation cation Rates and Seeding Technique noto Documentation) ation: Latitude:	e Longitud		1703
Proof of Deed Notice Plot Plan (for on-site Confirmation Samp Waste Material Sam Disposal Facility Na Soil Backfilling and Re-vegetation Applie Site Reclamation (Proposite Closure Local Applied Site Closure Local Consiste Closure Certification Consister Closure Certification Complete Site Comple	ling Analytical Results (if applicable appling Analytical Results (if application) and Permit Number Cover Installation cation Rates and Seeding Technique noto Documentation) ation: Latitude:	e Longitud		NAD 1927 1983 To the best of my knowledge and belief. I also certify the
Proof of Deed Notice Plot Plan (for on-site Confirmation Samp Waste Material Sam Disposal Facility Na Soil Backfilling and Re-vegetation Applie Site Reclamation (Proposite Closure Local ator Closure Certification Complete Single State	ling Analytical Results (if applicable appling Analytical Results (if application) and Permit Number Cover Installation cation Rates and Seeding Technique noto Documentation) ation: Latitude:	e Longitud	accurate and complete oproved closure plan.	1703
Proof of Deed Notice Plot Plan (for on-site Confirmation Samp Waste Material Sam Disposal Facility Na Soil Backfilling and Re-vegetation Applie Site Reclamation (Proposite Closure Local Applied Site Closure Local Consiste Closure Certification Consister Closure Certification Complete Site Comple	ling Analytical Results (if applicable appling Analytical Results (if application) and Permit Number Cover Installation cation Rates and Seeding Technique noto Documentation) ation: Latitude:	Longitud Longitud this closure report is ture, anditions specified in the ap	accurate and complete oproved closure plan.	1703

Form C-144

Oil Conservation Division

Page 5 of 5

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 29N Range: 10W Sections:	
Township: 29N Range: 10W Sections:	
NAD27 X: Y: Zone: Search Radius:	
County: Basin: Number: Suffix:	
Owner Name: (First) (Last) C Non-Domestic C Domestic	€ Al
POD / Surface Data Report Avg Depth to Water Report Water Column Report	
Clear Form iWATERS Menu Help	

WATER COLUMN REPORT 08/20/2008

POD Number	Tws	Rng S	ec	a c	1 0	smallest			Depth	Depth	Water	(in	feet
RG 36732 DCL	29N	10W 2		2	. 4	Zone	Х	Y	Well	Water	Column		
SJ 00785 S	29N				2				500	450	50		
SJ 00680	29N			2 2					20				
SJ 00785 NEW	29N			4					40	10	30		
SJ 00785 S-2	29N			4					60	20	40		
SJ 03023	29N	10W 1		1 3	1				60	20	40		
SJ 03502	29N	10W 1			1				90	65	25		
SJ 03081	29N	10W 1		3 1					150				
SJ 02078	29N	10W 1		3 1					20				
SJ 00303	29N	10W 19		3	_				40	9	31		
SJ 02860	29N	10W 19			4				20	5	15		
SJ 02900	29N	10W 20							21	2	19		
SJ 01140	29N	10W 20							70				
SJ 01990	29N	10W 20			4				25	6	19		
SJ 02548	29N	10W 20		4					40	12	28		
SJ 02547	29N	10W 20							12	2	10		
SJ 03535	29N	10W 21	3		3				12	2	10		
SJ 03455	29N	10W 21	3		1				15				
SJ 03456	29N	10W 21	3		2				20	17	3		
SJ 03441	29N	10W 21	4		3				20	17	3		
SJ 03470	29N	10W 21	-	3					40	30	10		
SJ 01474	29N	10W 21		4	1				20	7	13		
J 03180	29N	10W 21		4	1				25				
J 03713 POD1	29N	10W 22		3	1				50	15	35		
J 02820	29N	10W 23		1	1				265	20	245		
J 02896	29N	10W 24		4	-				82	16	66		
J 02275	29N	10W 24		4 2					110	34	76		
J 00092	29N	10W 24	2	4 2					40	20	20		
J 02802	29N	10W 24							33				
J 02907	29N	10W 24		1 2					132	30	102		
J 02122		10W 24		2 3	}				60		102		
J 01019		10W 25		1					60	12	48		
	27.14	TOM 70	4	3 3					50	4	46		

SJ 01056	29N	101	V 27	3	2							
SJ 02216	29N		1 28		2					50	31	19
SJ 03582	29N		1 28		3	3				30	7	23
SJ 02151	29N		1 28	2	-	2				10	4	6
SJ 03652	29N		28	~	2	2.3	W	484600	2075600	37	20	17
SJ 03142	29N	10W			2					34	6	28
SJ 03637	29N	10W		2	-	-				38	22	16
SJ 03582 POD2	29N	10W			3	-				21	10	11
SJ 02840	29N	10W		3	1	1				28	5	23
SJ 00506	29N	10W		4	3	1				55	32	23
SJ 00662	29N	10W		1	4	2				78	55	23
SJ 00497	29N	10W		3	2					93	70	23
SJ 03777 POD1	29N	10W		4		2		272244		85	35	50
SJ 00473	29N	10W		2	4	4		270344	2071311	100	50	50
SJ 03743 POD1	29N	10W		4	4	3				58	10	48
SJ 01051	29N	10W			2					490	140	350
SJ 01050	29N	10W			4	4				90	30	60
				-	-					85	38	47

Record Count: 49

New Mexico Office of the State Engineer POD Reports and Downloads

NAD27 X: Y	Zone: Search Radius:
ounty: Basin:	Number: Suffix:
vner Name: (First)	(Last) C Non-Domestic C Domestic C A
POD / Surface Data Report	Avg Depth to Water Report Water Column Report

WATER COLUMN REPORT 08/20/2008

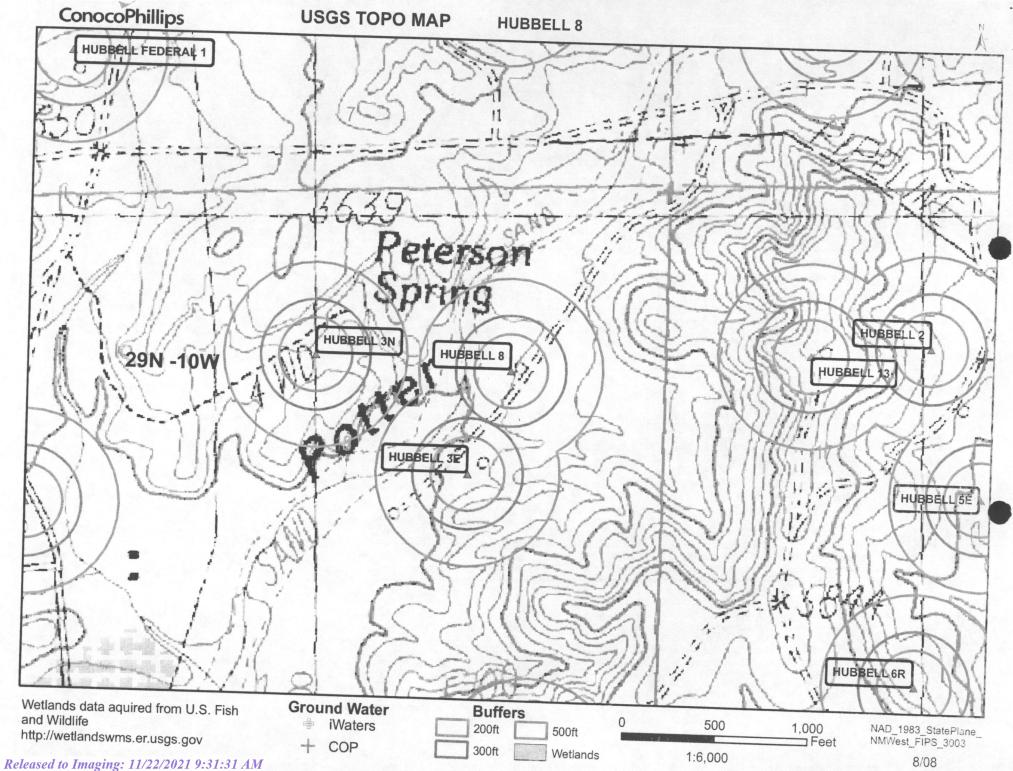
	(quarte	rs are	big	ge	st t	0	small	est)			Depth	Donath	***		
POD Number	Tws	Rng S	ec	q d	PE		Zone	×		Y	Well	Depth	Water	(in	feet)
SJ 00867	29N	11W 0	7	4				-		-	77	Water	Column		
SJ 01302	29N	11W 0	7	4 1	L						250	55	22		
SJ 01891	29N	11W 0	7	4 1	1 3						157	210	40		
SJ 01851	29N	11W 1	0	4 4	1						125	10			
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SJ 02991	29N	11W 13	3	3 4											
SJ 03136	29N	11W 13	3	3 4	4						. 60				
SJ 00987	29N	11W 13	3	4							20	200			
SJ 01426	29N	11W 14	Į	1 4							415	300	115		
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SJ 03550	29N	11W 14		3 2							752				
SJ 01774	29N	11W 14		3 4							10				
SJ 03360	29N	11W 14		3 4							82	6	76		
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SJ 02970	29N	11W 19		3	2		4	40000	207770	0	27	6	21		
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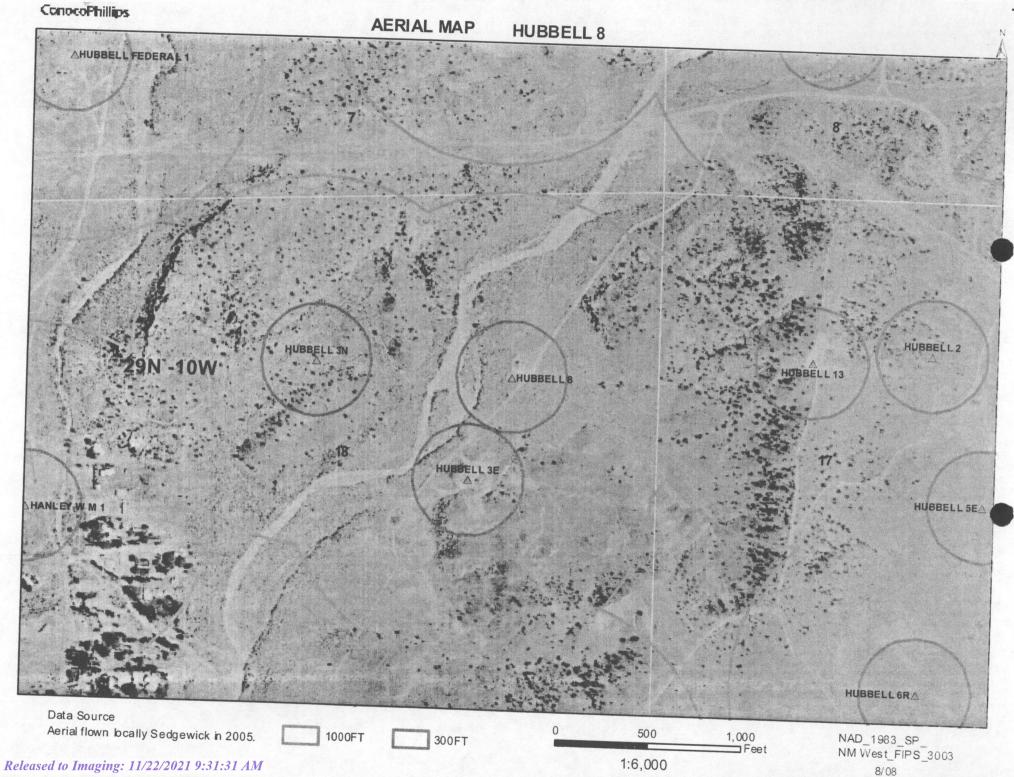
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SJ 03350	291				73		
SJ 01090	291				50		
SJ 02863	291				31	12	19
SJ 03659	291			and and	52	20	32
SJ 01888	291				45	10	35
SJ 02200	291			4 4	47	8	39
SJ 01557	291			2	60	22	38
SJ 00796	291				70	11	59
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SJ 01703	291				55	20	35
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SJ 03286	29N	11W 23	3 3		38	28	10
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SJ 03343	29N	11W 24	1 2		45	12	33
SJ 00804	29N	11W 24	1 4		35	18	.17
SJ 01808 0-5	29N	11W 25	1 4		37	25	12
SJ 02121	29N	11W 26	3 1		52	43	9
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	29N 29N	11W 27 11W 27	1 1		27	6	21
SJ 00700			1 3				

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SJ 00822	29N	11W	29	4	3				34	15	19
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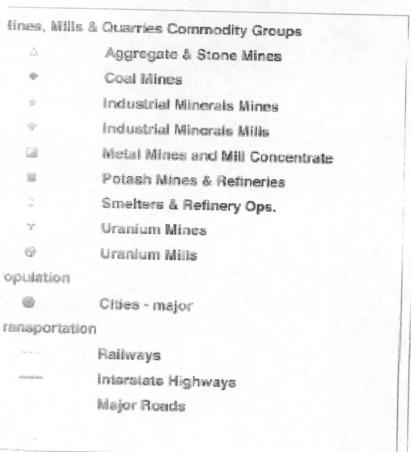


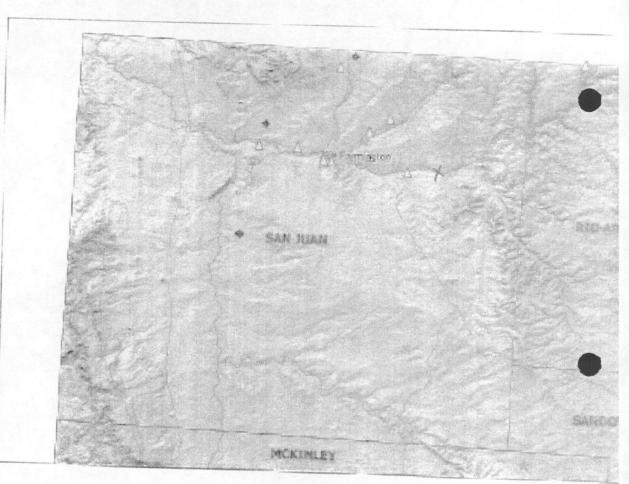


Mines, Mills and Quarries Web Map

HUBBELL 8

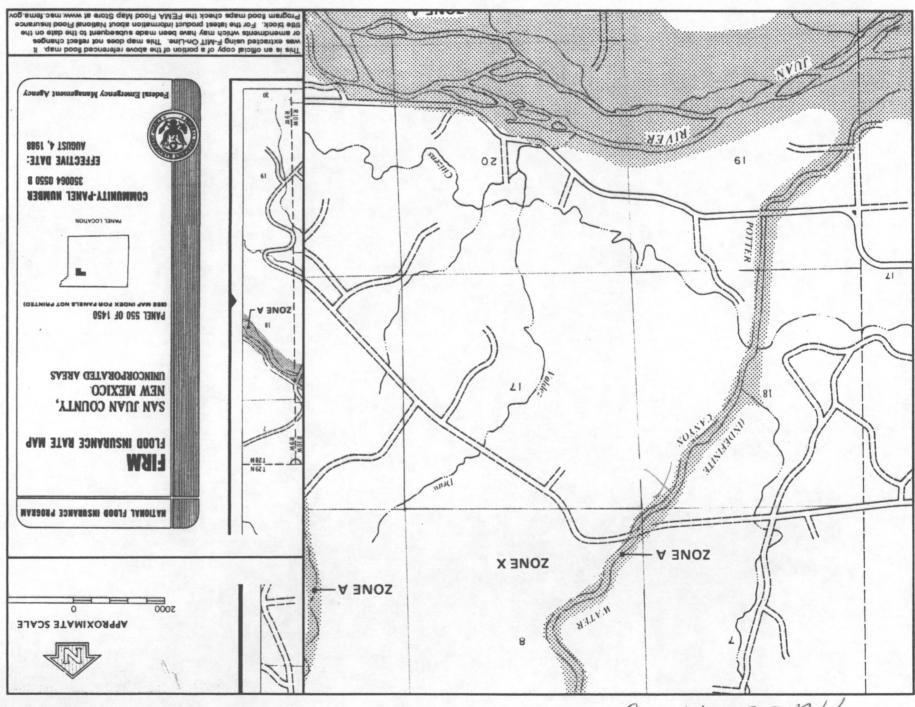
Unit Letter: A, Section: 18, Town: 029N, Range: 010W











8 11099nH

HUBBELL 8

Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'HUBBELL 8', which is located at 36.73045 degrees North latitude and 107.91893 degrees West longitude. This location is located on the Bloomfield 7.5' USGS topographic quadrangle. This location is in section 18 of Township 29 North Range 10 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in San Juan County, New Mexico. The nearest town is Bloomfield, located 4.0 miles to the west. The nearest large town (population greater than 10,000) is Farmington, located 15.9 miles to the west (National Atlas). The nearest highway is US Highway 64, located 1.1 miles to the south. The location is on Private land and is 495 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Upper San Juan. Colorado. New Mexico, Sub-basin. This location is located 1716 meters or 5628 feet above sea level and receives 10 inches of rain each year. The vegetation at this location is classified as Colorado Plateau Pinon-Juniper Woodland as per the Southwest Regional

The estimated depth to ground water at this point is 125 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 448 feet to the west and is classified by the USGS as an intermittent stream. The nearest perennial stream is 3,968 feet to the south. The nearest water body is 3,163 feet to the southwest. It is classified by the USGS as an intermittent lake and is 0.2 acres in size. The nearest spring is 1,151 feet to the northwest. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 2,588 feet to the southwest. The nearest wetland is a 9.2 acre Freshwater Pond located 3,822 feet to the south. The slope at this location is 4 degrees to the west as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is NACIMIENTO FORMATION--Shale and sandstone with a Shale dominated formations of all ages substrate. The soil at this location is 'Stumble-Fruitland association, gently sloping' and is somewhat excessively drained and not hydric with slight erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 16.1 miles to the north as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it conformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval. Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones. Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

Hydraulic Properties:

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from for the Animas or Nacimiento Formations is domestic and livestock supplies. There are no known aquifer tests 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to

References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, eastcentral San Juan Basin, New Mexico: USGS Professional Paper 552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p. Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

Burlington Resources Oil & Gas Company, LP San Juan Basin **Below Grade Tank Design and Construction**

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- 1. BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the
- 2. BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- 5. BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- 6. The BR below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually

- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic "Water-Hauling" Company indicating a high level and to the designated contract address this alarm. The environmental drain line from BR's compressor skid drain line is in place to capture any collected rain water or spilled lubricants from normal operating procedures is in the closed position. The tank drain line is also position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial attached displays the proper installation of the liner.
- The general specification for design and construction are attached in the BR document.

ConocoPhillips

San Juan Business Unit

PRODUCED WATER PIT TANK OPEN TOP GRAVITY FLOW TANK INTERNALLY COATED WITH 12-14 MILS AMERON AMERCOAT 385

Salari La (1), Sa Lata 1 E M I Said 11.	TEST METHO	The state of the s	J30BB	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	J368 8	THE RESERVE	
Appearance		Min. Rol Averages	Typical Rol Averages	Min. Rol	Typical Ro	oll Min Pall	J45BB
Appearance			ack/Black	Averages	Averages	Averages	Typical Averag
Thickness	ASTM D 5199			Bla	ack/Black	Bla	ick/Black
Weight Lbs Per MSF (oz/yd²)	ASTM D 5261	126 lbs	30 mil	32 mil	36 mil	40 mil	45 m
Construction		(18.14)	(20.16)	151 lbs (21.74)	168 lbs (24.19)	189 lbs (27.21)	210 lb
Ply Adhesion	ASTM D 445	**E)	trusion laminate	ed with encapsu	lated tri-directive	anal pariss	(30.24
	ASTM D 413	16 lbs	20 lbs	19 lbs	24 lbs		rcement
1" Tensile Strength	ASTM D 7003	88 lbf MD	110 lbf MD	90 lbf MD		25 lbs	31 lbs
1" Tensile Elongation @		63 lbf DD	79 lbf DD	70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf N
break % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD	550 MD	750 MD	-	105 lbf D
1" Tensile Elongation @	ACTAID TOO	20 MD	750 DD	550 DD	750 DD	550 MD 550 DD	750 MD 750 DD
Peak % (Scrim Break)	ASTM D 7003	20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	20 MD	36 MD
Tongue Tear Strength	ASTM D 5884	75 lbf MD	97 lbf MD	75 lbf MD	-	20 DD	36 DD
Grab Tensile		75 lbf DD	90 lbf DD	75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD 100 lbf DD	117 lbf MI 118 lbf DE
Torisile	ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD	222 lbf MD	220 lbf MD	
rapezoid Tear	ASTM D 4533	120 lbf MD	146 lbf MD	180 lbf DD	223 lbf DD	220 lbf DD	257 lbf MD 258 lbf DD
Dimensional Stability		120 lbf DD	140 IDF MD 141 Ibf DD	130 lbf MD 130 lbf DD	189 lbf MD 172 lbf DD	160 lbf MD	193 lbf MD
uncture Resistance	ASTM D 1204	<1	<0.5	<1		160 lbf DD	191 lbf DD
	ASTM D 4833	50 lbf	64 lbf	65 lbf	<0.5	<1	<0.5
faximum Use Temperature		180° F	180° F		83 lbf	80 lbf	99 lbf
inimum Use Temperature		-70° F	-70° F	180° F	180° F	180° F	180° F
= Machine Direction = Diagonal Directions			-/U-F	-70° F	-70° F	-70° F	-70° F



Note: Minimum Roll Averages are set to take into account product variability in addition to *Dimensional Stability Maximum Value

**DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and

PLANT LOCATION

Sioux Falls, South Dakota

SALES OFFICE

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX 800-635-3456

08/06

RAVEN INDUSTRIES

RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S. and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein daven geomembranes to harmful chemicals, atypical atmospheric conditions, unloading, storage or installation, the exposure of equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- 1. BR will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. BR will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowleast 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If oil from the fluid surface of a below-grade tank in an effort to prevent significant include the items listed above and will be maintained for five years.
- BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within immediate verbal notification pursuant to Subsection B, Paragraph (1), and Environmental Bureau Chief.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

General Requirements:

- 1. BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I o f19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- 4. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. BR shall notify the division of its results on form C-141.
- 6. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, nonwaste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- 8. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 9. The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the belowgrade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation
 - Re-vegetation application rates and seeding techniques
 - Photo documentation of the site reclamation
 - Confirmation Sampling Results
 - Proof of closure notice

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 62708

QUESTIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	62708
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

QUESTIONS

Facility and Ground Water		
Please answer as many of these questions as possible in this group. More information will help us identify the appropriate associations in the system.		
Facility or Site Name	Hubbell 8	
Facility ID (f#), if known	Not answered.	
Facility Type	Below Grade Tank - (BGT)	
Well Name, include well number	Hubbell 8	
Well API, if associated with a well	3004520842	
Pit / Tank Type	Not answered.	
Pit / Tank Name or Identifier	Not answered.	
Pit / Tank Opened Date, if known	Not answered.	
Pit / Tank Dimensions, Length (ft)	Not answered.	
Pit / Tank Dimensions, Width or Diameter (ft)	Not answered.	
Pit / Tank Dimensions, Depth (ft)	Not answered.	
Ground Water Depth (ft)	125	
Ground Water Impact	Not answered.	
Ground Water Quality (TDS)	Not answered.	

Below-Grade Tank	
Subsection I of 19.15.17.11 NMAC	
Volume / Capacity (bbls)	120
Type of Fluid	Produced Water
Pit / Tank Construction Material	Steel
Secondary containment with leak detection	Not answered.
Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	True
Visible sidewalls and liner	Not answered.
Visible sidewalls only	Not answered.
Tank installed prior to June 18. 2008	Not answered.
Other, Visible Notation. Please specify	Not answered.
Liner Thickness (mil)	Not answered.
HDPE (Liner Type)	Not answered.
PVC (Liner Type)	Not answered.
Other, Liner Type. Please specify (Variance Required)	Not answered.

Fencing	
Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)	
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)	Not answered.
Four foot height, four strands of barbed wire evenly spaced between one and four feet	Not answered.
Alternate, Fencing. Please specify (Variance Required)	4' hogwire

Netting	
Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	
Screen	True
Netting	Not answered.
Other, Netting. Please specify (Variance May Be Needed)	Not answered.

Signs

Subsection C of 19.15.17.11 NMAC (If there are multiple operators at a site, each operator must have their own sign in compliance with Subsection C of 19.15.17.11 NMAC.)

12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	Not answered.
Signed in compliance with 19.15.16.8 NMAC	True

Variances and Exceptions	
Justifications and/or demonstrations ofequivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank:	
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	True
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	Not answered.

Siting Criteria (regarding permitting)

19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

Siting Criteria, General Siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank	No
NM Office of the State Engineer - iWATERS database search	True
USGS	Not answered.
Data obtained from nearby wells	Not answered.

Siting Criteria, Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lakebed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark)	No
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption	No

Proposed Closure Method	
Below-grade Tank	Below Grade Tank - (BGT)
Waste Excavation and Removal	True
Alternate Closure Method. Please specify (Variance Required)	Not answered.

Operator Application Certification	
Registered / Signature Date	12/22/2008

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ACKNOWLEDGMENTS

Action 62708

ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	62708
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

ACKNOWLEDGMENTS

1	I acknowledge that I have received prior approval from the OCD to submit documentation of a legacy below-grade tank on behalf of my operator.
V	I hereby certify that the information submitted with this documentation is true, accurate and complete to the best of my knowledge and belief.

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CONDITIONS

Action 62708

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Operator:	OGRID:
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1111 Travis Street	Action Number:
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CONDITIONS

Created By	Condition	Condition Date
cwhitehead	None	11/22/2021