

Well Name: ROPCO 9	Well Location: T29N / R14W / SEC 9 / SEnw / 36.744562 / 108.317268	County or Parish/State: SAN JUAN / NM
Well Number: 4	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079968	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004530345	Well Status: Gas Well Shut In	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 01/29/2021	Time Sundry Submitted: 03:10
Date Operation Actually Began: 12/04/2020	
Actual Procedure: Attached please find the sundry that was submitted through WIS on 12/14/2020 to report on the P&A SR	

SR Attachments

Actual Procedure

WIS\_PRINT\_SUBMITTED\_540680\_20210129151014.pdf

ROPCO\_9\_4\_P\_A\_SR\_20210129151014.pdf

Current\_Schematic\_12.14.20\_20210129151014.pdf

BLM Point of Contact

BLM POC Name: WILLIAM F TAMBEKOU	BLM POC Title: PETROLEUM ENGINEER
BLM POC Phone: 7192698500	BLM POC Email Address: wtambekou@blm.gov
Disposition: Accepted	Disposition Date: 04/02/2021
Signature: William Max Tambekou	

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF079968

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
ROPCO 9 49. API Well No.  
30-045-3034510. Field and Pool or Exploratory Area  
TWIN MOUNDS PC

11. County or Parish, State

SAN JUAN COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
HILCORP ENERGYContact: AMANDA WALKER  
E-Mail: mwalker@hilcorp.com3a. Address  
1111 TRAVIS ST.  
HOUSTON, TX 770023b. Phone No. (include area code)  
Ph: 505-324-5122

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T29N R14W Mer NMP SENW 1438FNL 1910FWL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

ATTACHED PLEASE FIND THE SR FOR THE P&amp;A OPERATIONS.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #540680 verified by the BLM Well Information System  
For HILCORP ENERGY, sent to the Farmington**

Name (Printed/Typed) AMANDA WALKER

Title OPERATIONS/REGULATORY TECH SR.

Signature (Electronic Submission)

Date 12/14/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

ROPCO 9 4  
3004530345  
P&A SR  
NMSF079968

**12/4/2020:** MIRU. CK WELL PRESSURE (TBG: 0 PSI, CSG: 0 PSI, BH: 0 PSI). ND WH. NU BOPE. FUNCTION TST BOPE. TST GOOD. SPOT IN KILL TRUCK. LOAD & PT CSG W/10 BBLS, CSG TST FAILED. RU WL. RUN CBL FROM CIBP @ 730' TO SURF. SIW. SL. SDFWE.

**12/10/2020:** MIRU CMT EQUIP. CK WELL PRESSURE (TBG: 0 PSI, CSG: 0 PSI, BH: 0 PSI). PU & TALLY 23 JTS OF 2 3/8" TBG. TAG PLG. LD 1 JT, LEAVING EOT ABV PLUG @ 772'. MIX AND PUMP **PLUG #1** (SURF PLUG) W/ 60 SKS OF 15.8 PPG 1.15 YIELD 12.3 BBLS SLURRY CLASS G NEAT CEMENT F/ 730' TO SURF. RETURNED GOOD CEMENT TO SURFACE AND CUT PUMPS. SIW. WASH UP EQUIPMENT & WOC 4 HRS. PU 3 TBG JT & TAG TOC @ 96'. 25' CMT DOWN FROM CALC TAG DEPTH AFTER PIPE DISPLACEMENT. LOAD HOLE & PT CSG TO 600 PSI. TST GOOD. MIX & PMP TOP OFF CEMENT PLUG (SURF PLUG) W/ 12 SKS OF 15.8 PPG 1.15 YIELD 2.45 BBLS SLURRY CLASS G NEAT CEMENT F/ 96' TO SURFACE. RETURNED GOOD CEMENT TO SURFACE AND CUT PUMPS. SIW. WASH UP EQUIPMENT AND WOC OVER NIGHT. ND BOPE & NU WH. SIW. SDFN.

**12/11/2020:** CK WELL PRESSURE (TBG: 0 PSI, CSG: 0 PSI, BH: 0 PSI). RU WELDER. CO WH. CMT DWN 4' ON BACKSIDE. WEALD ON DHM. TOP OF CELLAR. RD RR

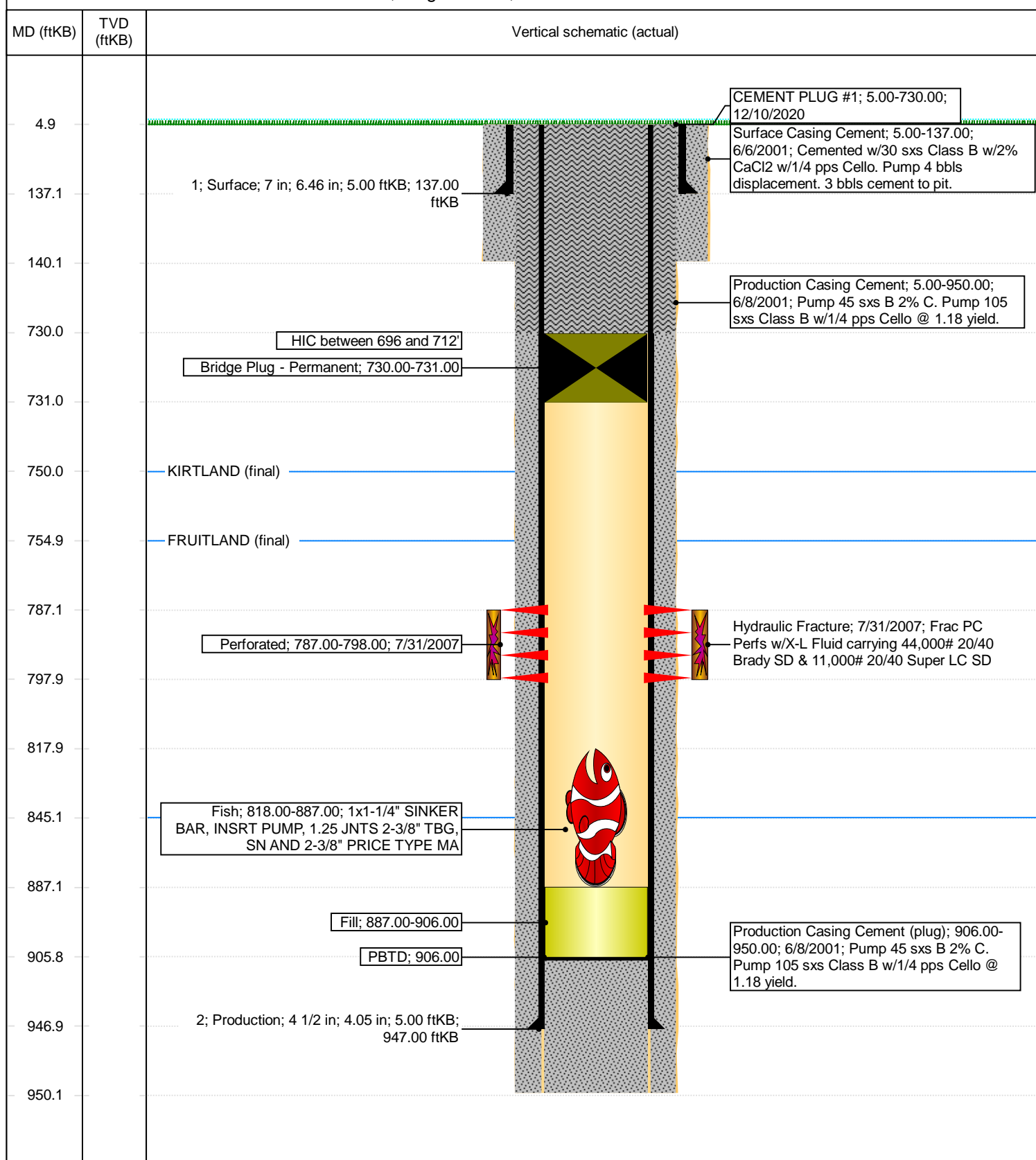


## Current Schematic

Well Name: ROPCO 9 #4

API / UWI 3004530345	Surface Legal Location T29N-R14W-S09	Field Name Twin Mounds Pictured Cliffs	Route 0204	State/Province New Mexico	Well Configuration Type Vertical
Ground Elevation (ft) 5,380.00	Original KB/RT Elevation (ft) 5,385.00	KB-Ground Distance (ft) 5.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

## Vertical, Original Hole, 12/14/2020 12:26:37 PM



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 22788

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 22788
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	10/4/2021