

Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|                                                                                                                                                                                                                   |  |                                                                                                     |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------------------------|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)     |  | WELL API NO.<br>30-031-20831                                                                        |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>                                                                                    |  | 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator<br>Dominion Production Company, LLC                                                                                                                                                           |  | 6. State Oil & Gas Lease No.                                                                        |
| 3. Address of Operator<br>1414 W Swann Av, Suite 100, Tampa, FL 33606                                                                                                                                             |  | 7. Lease Name or Unit Agreement Name<br>Hospah Sand Unit                                            |
| 4. Well Location<br>Unit Letter <u>H</u> <u>2505</u> feet from the <u>N</u> line and <u>1190</u> feet from the <u>E</u> line<br>Section <u>36</u> Township <u>18N</u> Range <u>9W</u> NMPM County <u>McKinley</u> |  | 8. Well Number <u>100</u>                                                                           |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>7135                                                                                                                                                        |  | 9. OGRID Number                                                                                     |
| 10. Pool name or Wildcat<br>Upper Hospah                                                                                                                                                                          |  |                                                                                                     |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Proposes to plug this well in accordance with the attached procedure and any agreed modifications thereto.

ESTIMATED START DATE 1/1/22

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE pp. K Mcnaird TITLE Authorized Contractor DATE 11/16/21

Type or print name Drake McCulloch E-mail address: [drake@dwsrigs.com](mailto:drake@dwsrigs.com) PHONE: 505 320 1180

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

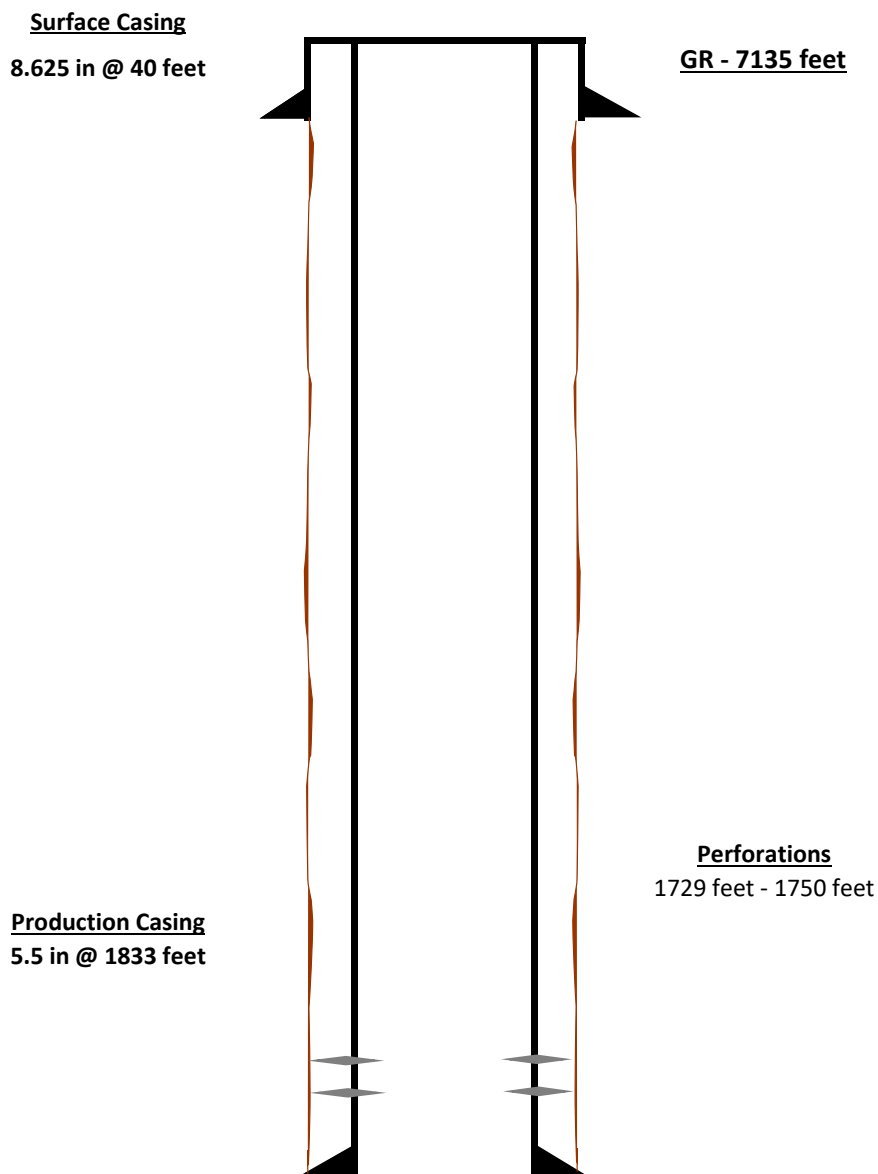
**Plug and Abandonment Plan**  
Dominion Production Co, LLC.  
Hospah Sand Unit 100  
API# 3003120831  
2505' FNL & 1190' FEL  
Sec. 36 T18N R9W  
McKinley County, New Mexico

1. Comply with all OCD, DPC and contractor safety rules and regulations. Hold safety meetings each morning.
2. MIRU, Check Braden head for pressure. Bleed pressure off of well if necessary.
3. **Plug # 1- (Gallup Perforations and Formation Top 1835'-1420')** RIH with 2 7/8" 4.7#, WS with mule shoe sub. Wash wellbore to depth of 1835'. Mix and Pump 39 Sks, Type III Cement @ 14.6 ppg to cover Gallup with 50' cap and 50' excess.
4. **Plug #2-(Mancos Plug/ Surface Plug, 750'-Surface)** MIRU Wireline Truck, RIH with CBL Tool, from approx 1420' to Surface. Shoot 3-3/8" Squeeze holes (120 Degree Phasing) at approx. 750', actual to be determined from Bond Log. MIRU Pump Truck, Pump Approx. 20 bbls Fresh Water to establish circulation through Squeeze Holes. At Successful Circulation, Mix and Bullhead 130 Sks, Type III Cement @ 14.6 ppg, for outside annulus, Mancos Surface Plug, followed with 102 Sks of Type III Cement @ 14.6 ppg from 750' to Surface. Allow well to stabilize overnight. Top Casing off with Cement if necessary.
5. Cut off well 3' below ground and install P&A marker per OCD specifications. RD, cleanup MOL.
6. Restore location to OCD specifications.
7. All cement volumes are subject to change once surface and production casing sizes are confirmed in the field when operations begin. All current volumes and depths are assumptions based on previous wellbores.

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## Wellbore Diagram

Hospah Sand Unit 100  
API #: 3003120831  
McKinley County, New Mexico



## Wellbore Diagram

Hospah Sand Unit 100  
API #: 3003120831  
McKinley County, New Mexico

### Plug 2

750 feet - Surface  
750 feet plug  
232 sacks of Type III Cement

### Plug 1

1835 feet - 1420 feet  
415 feet plug  
39 sacks of Type III Cement

### Surface Casing

8.625 in @ 40 feet

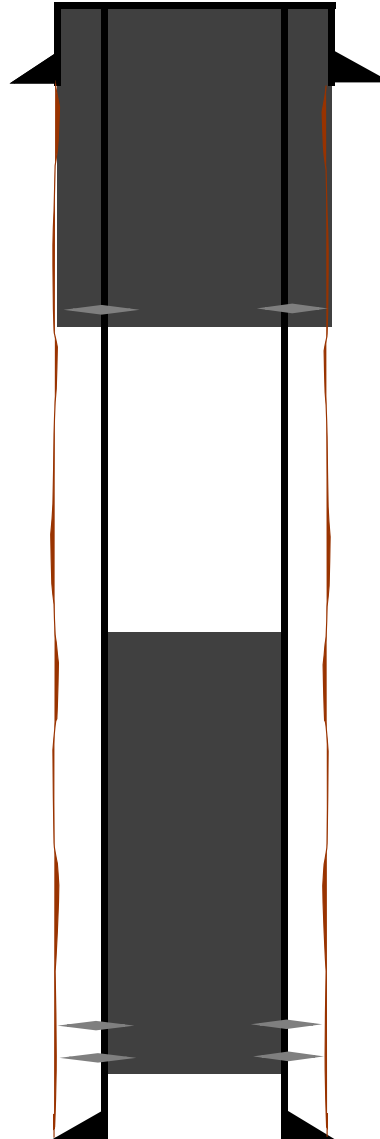
GR - 7135 feet

### Production Casing

5.5 in @ 1833 feet

### Perforations

1729 feet - 1750 feet



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**District IV**

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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 62585

**CONDITIONS**

|                                                                                         |                                                     |
|-----------------------------------------------------------------------------------------|-----------------------------------------------------|
| Operator:<br>DOMINION PRODUCTION COMPANY, LLC<br>1414 W Swann Avenue<br>Tampa, FL 33606 | OGRID:<br>291567                                    |
|                                                                                         | Action Number:<br>62585                             |
|                                                                                         | Action Type:<br>[C-103] NOI Plug & Abandon (C-103F) |

**CONDITIONS**

| Created By | Condition                                           | Condition Date |
|------------|-----------------------------------------------------|----------------|
| kpickford  | Notify NMOCD 24 Hours Prior to beginning operations | 11/23/2021     |
| kpickford  | CBL required                                        | 11/23/2021     |