1625 N. French Dr., Hobbs, NM 88240

histriot II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

Page 1 of 23

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

## Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action:	X Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
DOT 4	Modification to an existing permit
BGT 1	Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinance

1
Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538
Address: PO Box 4289, Farmington, NM 87499
Facility or well name: SAN JUAN 30-6 UNIT 40A
API Number: 3003925835 OCD Permit Number:
U/L or Qtr/Qtr: E Section: 12 Township: 30N Range: 6W County: Rio Arriba
Center of Proposed Design: Latitude: 36.82899°N Longitude: -107.41952°W NAD: X 1927 1983
Surface Owner: Federal State X Private Tribal Trust or Indian Allotment
Pit: Subsection F or G of 19.15.17.11 NMAC
Temporary: Drilling Workover
Permanent Emergency Cavitation P&A
Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other
String-Reinforced
Liner Seams: Welded Factory Other Volume: bbl Dimensions L x W x D
Closed-loop System: Subsection H of 19.15.17.11 NMAC  Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
Drying Pad Above Ground Steel Tanks Haul-off Bins Other
Lined Unlined Liner type: Thicknessmil LLDPE HDPE PVD Other
Liner Seams: Welded Factory Other
X Below-grade tank: Subsection I of 19.15.17.11 NMAC
Volume: 120 bbl Type of fluid: Produced Water
Tank Construction material:  Metal
Secondary containment with leak detection X Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
Visible sidewalls and liner  Visible sidewalls only  Other  Liner Type: Thickness mil HDPF PVC Violet Unexcelled
Liner Type: Thickness mil HDPE PVC X Other Unspecified
Alternative Method:
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Form C-144

Oil Conservation Division

Page 1 of 5

12/22/2009

Ceived by OCD: 11/19/2021 11:39:48 AM  Fencing: Subsection D of 19.15.17.11 NMAC ( sto permanent pit, temporary pits, and below-grade tanks)		Pag	re 2 of 23
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital,			
Four foot height, four strands of barbed wire evenly spaced between one and four feet	institution or c	church)	
X Alternate. Please specify 4' hog wire fencing topped with two strands barbed wire.			
	child people de la	ona lossa.	
Netting: Subsection E of 19.15.17.d.1 NMAC (Applies to permanent pits and permanent open top tanks)		The Coldina	Sala Pikendi
X Screen Netting Other	William St.	g wast, a massage is to be a con-	Act Server
Monthly inspections (If netting or screening is not physically feasible)			
Signs: Subsection C of 19.15.17.11 NMAC			
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers			
X Signed in compliance with 19.15.3.103 NMAC			
9			=
Administrative Approvals and Exceptions:			
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:			
X Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for or	onsideration of	ammount.	
	onsideration of	approvar.	
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.			
Siting Criteria (regarding parmitting), 10 15 17 10 NMAG	T		
Siting Criteria (regarding permitting): 19.15.17.10 NMAC  Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable			
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for			
consideration of approval. Applicant must attach justification for request. Please refer to 19 15 17 10 NMAC for avidance. Siting oritoria			
does not apply to drying pads or above grade-tanks associated with a closed-loop system.			
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	Yes	X No	
- Topographic map; Visual inspection (certification) of the proposed site		_	
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	X No	
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)			
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	∐ <sup>NA</sup>		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	☐ Yes	No	
(Applied to permanent pits)	XNA		
Visual inspection (certification) of the proposed site; Aerial photo; Satellite image			
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo	
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.			
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinares	Yes	X No	
- Written confirmation or verification from the municipality; Written approval obtained from the municipality		III.	
Within 500 feet of a wetland.	Yes	XNo	
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site			
<ul> <li>Within the area overlying a subsurface mine.</li> <li>Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division</li> </ul>	Yes	XNo	
Within an unstable area.	Yes	X No	
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map			
Within a 100-year floodplain - FEMA map	Yes	XNo	

Oil Conservation Division

Temporary Pits, Emergency Pits and Bek	sks Permit Application Attachment Checklistction B of 19.15.17.9 NMAC
X Hydrogeologic Report (Below-grade Tanks) - based	e application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Data (Temporary and Emargence) Date	upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
X Siting Criteria Compliance Demonstrations - based	ts) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
	upon the appropriate requirements of 19.15.17.10 NMAC
The state of the s	
19.15.17.9 NMAC and 19.15.17.13 NMAC	, if applicable) - based upon the appropriate requirements of Subsection C of
Previously Approved Design (attach copy of design)	API or Permit
12 Closed-loop Systems Permit Application Attachment C	hadded C. L D. constraints
Instructions: Each of the following items must be attached to the	application. Please indicate, by a check mark in the box, that the documents are attached.
Geologic and Hydrogeologic Data (only for on-site c	losure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for	on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirement	nts of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the ap	
	if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9
NMAC and 19.15.17.13 NMAC	a appropriate requirements of Subsection C of 19.15.17.9
Previously Approved Design (attach copy of design)	API
Previously Approved Operating and Maintenance Plan	API
13	
Permanent Pits Permit Application Checklist: Subsecti	ion B of 19.15.17.9 NMAC
Hydrogoologic Penert based was the	e application. Please indicate, by a check mark in the box, that the documents are attached.
Siting Criteria Compliance Demonstrations In Siting Criteria Compliance Demonstrations In State of Compliance Demonstration In State of Compliance Demon	of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Climatological Factors Assessment	pon the appropriate requirements of 19.15.17.10 NMAC
Certified Engineering Design Plans - based upon the	appropriate requirements of 10 15 17 11 NIMAG
Dike Protection and Structural Integrity Design: bases	d upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate r	requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment	based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and I	Installation Plan
Operating and Maintenance Plan - based upon the app	propriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based u	pon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Preven	tion Plan
Emergency Response Plan	
Oil Field Waste Stream Characterization	
Monitoring and Inspection Plan  Erosion Control Plan	
	to of Subsection C of 10 15 17 0 NAMA C 110 15 17 10 NAMA C
14	ts of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC	
Instructions: Please complete the applicable boxes, Boxes 14 thro	ough 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavita	tion P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative	
Proposed Closure Method: X Waste Excavation and Remove	
Waste Removal (Closed-loop s	
On-site Closure Method (only	for temporary pits and closed-loop systems)
In-place Burial	On-site Trench
Alternative Closure Method (E	exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15	
Please indicate, by a check mark in the box, that the documents at	19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
X Protocols and Procedures - based upon the appropriate	
X Confirmation Sampling Plan (if applicable) - based upo	on the appropriate requirements of Subsection F of 19.15.17.13 NMAC
X Disposal Facility Name and Permit Number (for liquids	s. drilling fluids and drill cuttings)
X Soil Backfill and Cover Design Specifications - based u	upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
X Re-vegetation Plan - based upon the appropriate require	ements of Subsection Lof 19.15.17.13 NMAC
X Site Reclamation Plan - based upon the appropriate requ	Direments of Subsection C of 10.15.17.12 NALA
L. I CONTROL OF THE PROPERTY O	

Oil Conservation Division

Page 3 of 5

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tank	and Hard aff Plan On Land Of State On Land	
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids are required.	s of Haul-off Bins Only: (19.15.17.13.D NMAC) and drill cuttings. Use attachment if more than two facilities	
Disposal Facility Name: Dispo	osal Facility Permit #:	
Disposal Facility Name: Dispo	sal Facility Permit #:	en kristan er reta i min era eneg i de
Will any of the proposed closed-loop system operations and associated activities occur Yes (If yes, please provide the information No	on or in areas that will not be used for future service and o	perations?
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection I of Site Reclamation Plan - based upon the appropriate requirements of Subsection	of 19.15.17.13 NMAC	
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recomme certain siting criteria may require administrative approval from the appropriate district office or may be for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please		egarding changes to ronmental Bureau office
Ground water is less than 50 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS: Data obtained from	m nearby wells	
Ground water is between 50 and 100 feet below the bottom of the buried waste		
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from	n nearby wells	
Ground water is more than 100 feet below the bottom of the buried waste.	Yes	
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from	n nearby wells N/A	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant water (measured from the ordinary high-water mark).	rcourse or lakebed, sinkhole, or playa lake	No
- Topographic map; Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence  - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	at the time of initial application.	No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five ho purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of	e time of the initial application	No
Within incorporated municipal boundaries or within a defined municipal fresh water well field of pursuant to NMSA 1978, Section 3-27-3, as amended.	overed under a municipal ordinance adopted Yes	No
<ul> <li>Written confirmation or verification from the municipality; Written approval obtained fron</li> <li>Within 500 feet of a wetland</li> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (ce</li> </ul>	Πvan	No
Within the area overlying a subsurface mine.		
- Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Di	vision	□No
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Research Topographic map	Ources; USGS; NM Geological Society:	No
Within a 100-year floodplain FEMA map	Yes	□No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the follows a check mark in the box, that the documents are attached.	lowing items must bee attached to the closure plan. Please	e indicate,
Siting Criteria Compliance Demonstrations - based upon the appropriate requirem Proof of Surface Owner Notice - based upon the appropriate requirements of Subs	nents of 19.15.17.10 NMAC	
Construction/Design Plan of Burial Trench (if applicable) based upon the appropr	ista requirements of 10.15.17.13 NMAC	
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) -	rate requirements of 19.15.17.11 NMAC	
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.1	3 NMAC	AC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirem	ents of Subsection F of 19.15.17.13 NMAC	
Waste Material Sampling Plan - based upon the appropriate requirements of Subse	ection F of 19.15.17.13 NMAC	
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cu	ttings or in case on-site closure standards cannot be achieve	d)
Soil Cover Design - based upon the appropriate requirements of Subsection H of 1  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19  Site Reclamation Plan - based upon the appropriate requirements of Subsection G	9.15.17.13 NMAC	

Oil Conservation Division

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Name (Print):	mation submitted with this application is true, ac	rent . e	
	Crystal Fafoya		Regulatory Technician
Signature:	crystal tatova & conocophilips.com	Date:	12/22/2008
e mail address:			505-326-9837
20	A CONTRACTOR OF THE CONTRACTOR	0.1873 0.00 15 20 30 40 45	A STATE OF THE STA
The state of the s	mit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment)
	001111	-	
OCD Representative Sign	ature: RUNIUNIA	id	Approval Date: November 23, 2021
l'itle: Environm	nental Specialist	OCD Perm	uit Number: BGT 1
instructions: Operators are re report is required to be submit	within 60 days of closure completion): surquired to obtain an approved closure plan prior ted to the division within 60 days of the completen obtained and the closure activities have been	to implementing any closu tion of the closure activities completed.	re activities and submitting the closure report. The closure s. Please do not complete this section of the form until an Completion Date:
		Closure	Completion Date:
22 Closure Method:			
Waste Excavation and	Removal On-site Closure Method	Alternative Closure	Method Wests Remain! (Claud I
	oved plan, please explain.		Method Waste Removal (Closed-loop systems only)
3 Josure Report Regarding W	Vaste Removal Closure For Closed-loop System	ms That I itilize Above Cou	Challe I May Challe
nstructions: Please identify to	he facility or facilities for where the liquids, dri	illing fluids and drill cuttin	gs were disposed. Use attachment if more than two facilities
ere ulilized.			
Disposal Facility Name:		Disposal Facility I	
Disposal Facility Name:		Disposal Facility F	Permit Number:
Were the closed-loop system	m operations and associated activities performed nonstrate compliane to the items below)		be used for future service and opeartions?
A CONTRACTOR OF THE PARTY OF TH		No	
Site Reclamation (Phot	s which will not be used for future service and of	perations:	
Soil Backfilling and Co			
=	ion Rates and Seeding Technique		
	9		
Closure Report Attachn	nent Checklist: Instructions: Fach of the foll	owing items must be attack	hed to the closure report. Please indicate, by a check mark in
the box, that the documents	are attached.	owing tiems must be attach	ted to the closure report. Please indicate, by a check mark in
Proof of Closure Noti	ice (surface owner and division)		
Proof of Deed Notice	(required for on-site closure)		
	closures and temporary pite)		
Plot Plan (for on-site	closures and temporary pits)		
Plot Plan (for on-site	ng Analytical Results (if applicable)		
Plot Plan (for on-site of Confirmation Samplin	ng Analytical Results (if applicable)		
Plot Plan (for on-site of Confirmation Sampling Waste Material Samp	ng Analytical Results (if applicable) ling Analytical Results (if applicable)		
Plot Plan (for on-site of Confirmation Sampling Waste Material Samp Disposal Facility Name	ng Analytical Results (if applicable) ling Analytical Results (if applicable) ne and Permit Number		
Plot Plan (for on-site of Confirmation Sampling Waste Material Samp Disposal Facility Name Soil Backfilling and C	ng Analytical Results (if applicable) ling Analytical Results (if applicable) ne and Permit Number Cover Installation		
Plot Plan (for on-site of Confirmation Sampling Waste Material Sampling Disposal Facility Name Soil Backfilling and Confirmation Application Confirmation Plant Pl	ng Analytical Results (if applicable) ling Analytical Results (if applicable) ne and Permit Number Cover Installation ation Rates and Seeding Technique		
Plot Plan (for on-site of Confirmation Sampling Waste Material Sampling Disposal Facility Name Soil Backfilling and Confirmation Application (Photosite Reclamation (Photosite Confirmation (Photosite Confirmation (Photosi	ng Analytical Results (if applicable) ling Analytical Results (if applicable) ne and Permit Number Cover Installation ution Rates and Seeding Technique to Documentation)	Longitude	NAD C 1027 C 1022
Plot Plan (for on-site of Confirmation Sampling Waste Material Sampling Disposal Facility Name Soil Backfilling and Confirmation Application Confirmation Plant Pl	ng Analytical Results (if applicable) ling Analytical Results (if applicable) ne and Permit Number Cover Installation ution Rates and Seeding Technique to Documentation)	Longitude:	NAD
Plot Plan (for on-site of Confirmation Sampling Waste Material Sampling Disposal Facility Name Soil Backfilling and Confirmation (Photon-site Closure Location)	ng Analytical Results (if applicable) ling Analytical Results (if applicable) ne and Permit Number Cover Installation ution Rates and Seeding Technique to Documentation)	Longitude:	NAD
Plot Plan (for on-site of Confirmation Sampling Waste Material Samp Disposal Facility Name Soil Backfilling and Confirmation (Photo On-site Closure Locate)	Ing Analytical Results (if applicable)  ling Analytical Results (if applicable)  ne and Permit Number  Cover Installation  ation Rates and Seeding Technique  oto Documentation)  ion: Latitude:	Longitude:	NAD
Plot Plan (for on-site of Confirmation Sampling Waste Material Samp Disposal Facility Name Soil Backfilling and Compact Re-vegetation Application Site Reclamation (Photon-site Closure Location Plant Compact Compact Confirmation (Photon-site Closure Location Compact Confirmation (Photon-site Closure Confirmation Confirmation (Photon-site Closure Confirmation Confirmation (Photon-site Closure Confirmation Confirmation (Photon-site Closure Confirmation (Photon-site Confirmation (Photon-site Closure Confirmation (Photon-site Closure Confirmation (Photon-site Confirmation (Photon-si	ng Analytical Results (if applicable) ling Analytical Results (if applicable) ne and Permit Number Cover Installation ution Rates and Seeding Technique to Documentation) ion: Latitude:		
Plot Plan (for on-site of Confirmation Sampling Waste Material Samp Disposal Facility Name Soil Backfilling and Confirmation Application Site Reclamation (Photon-site Closure Location Plant Closure Certification Plant Closure	Ing Analytical Results (if applicable)  ling Analytical Results (if applicable)  ne and Permit Number  Cover Installation  ation Rates and Seeding Technique  oto Documentation)  ion: Latitude:  tion:  tion and attachments submitted with this closure	report is ture, accurate and	Complete to the best of my knowledge and belief. Lalco consists that
Plot Plan (for on-site of Confirmation Sampling Waste Material Samp Disposal Facility Name Soil Backfilling and Complete Re-vegetation Application Site Reclamation (Photon-site Closure Location Plants of Complete Pressure Confirmation (Photon-site Closure Confirmation Plants (Pressure Confirmation Plants) Plants (Pressure Complete With all applications)	ng Analytical Results (if applicable) ling Analytical Results (if applicable) ne and Permit Number Cover Installation ution Rates and Seeding Technique to Documentation) ion: Latitude:	report is ture, accurate and ecified in the approved clost	Complete to the best of my knowledge and belief. Lalco consists that
Plot Plan (for on-site of Confirmation Sampling Waste Material Samp Disposal Facility Name Soil Backfilling and Complete Re-vegetation Application Site Reclamation (Photon-site Closure Location Plants of Complete Property Constitution (Photon-site Closure Constitution Plants (Photon-site Closure Constitution Plants) Plants (Photon-site Closure	Ing Analytical Results (if applicable)  ling Analytical Results (if applicable)  ne and Permit Number  Cover Installation  ation Rates and Seeding Technique  oto Documentation)  ion: Latitude:  tion:  tion and attachments submitted with this closure	report is ture, accurate and	Complete to the best of my knowledge and belief. Lake a wife that
Plot Plan (for on-site of Confirmation Sampling Waste Material Samp Disposal Facility Name Soil Backfilling and Compact Re-vegetation Application Site Reclamation (Photon-site Closure Location Plant Compact Compact Plant Compact Compact Plant Compact Pla	Ing Analytical Results (if applicable)  ling Analytical Results (if applicable)  ne and Permit Number  Cover Installation  ation Rates and Seeding Technique  oto Documentation)  ion: Latitude:  tion:  tion and attachments submitted with this closure	report is ture, accurate and ecified in the approved clost	Complete to the best of my knowledge and belief. Lalco consists that

Oil Conservation Division

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## New Mexico Office of the State Engineer POD Reports and Downloads

	NAD27 X:	Y:	Zone	:	Search Radius	
County:		Basin:		Nun	nber:	Suffix:
Owner Na	me: (First)		(Last)	0	Non-Domestic	C Domestic
PC	DD / Surface Da	ta Report	Avg Depth to	Water Repor	Wate	er Column Report

### WATER COLUMN REPORT 08/20/2008

							3=SW 4=SE) smallest)			Depth	Depth	Water	(in feet)
POD Number	Tws	Rng	Sec	P	q	q	Zone	x	Y	Well	Water	Column	(22 2000)
SJ 03556	30N	05W	06	4	2	4				450	250	200	
SJ 02771	3 ON	05W	17	1	1	2				325	137	188	

Record Count: 2

## New Mexico Office of the State Engineer POD Reports and Downloads

Township: 30N Range: 06W Secti	ons:			1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	Tall in it	ange e	IIJe v
NAD27 X: Y: Zon	ne:	· S	Search Rac	lius:			
County: Basin:		Numbe	er:	Suffi	x:		
Owner Name: (First) (Last)		CN	on-Domes	tic CD	omestic	• All	
POD / Surface Data Report Avg Depth	to Water F	Report	l w	/ater Colu	mn Repor	t .	
Clear Form iWAT	ERS Men	iu H	elp				
							4
WATER COLUMN R		8/20/20	08				
(quarters are 1=NW 2=NE 3=SW 4=SE (quarters are biggest to smallest			Depth	Donth	Waha	(	
POD Number Tws Rng Sec q q q Zone	x	Y		Depth Water	Column	(in fe	et)
<b>SJ 00741</b> 30N 06W 17 4 2 3			2038	300	1738		

349

420

**SJ 00040** 30N

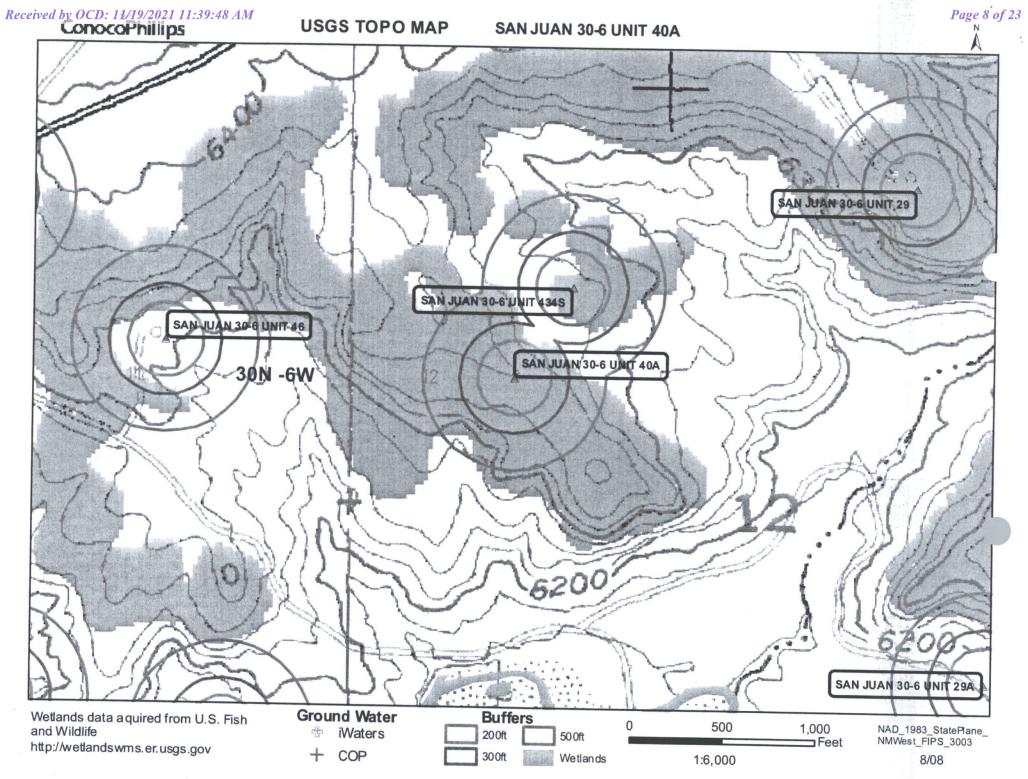
Record Count:

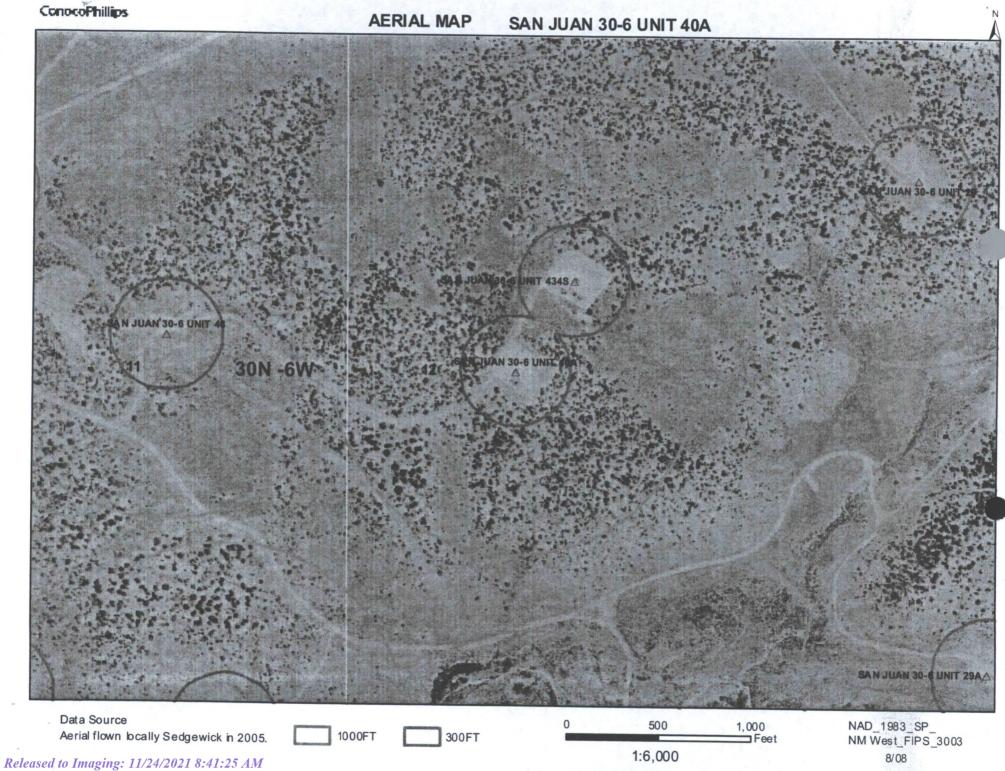
30N

06W 28

06W 28

3 2 3





## Mines, Mills and Quarries Web Map

SAN JUAN 30-6 UNIT 40A

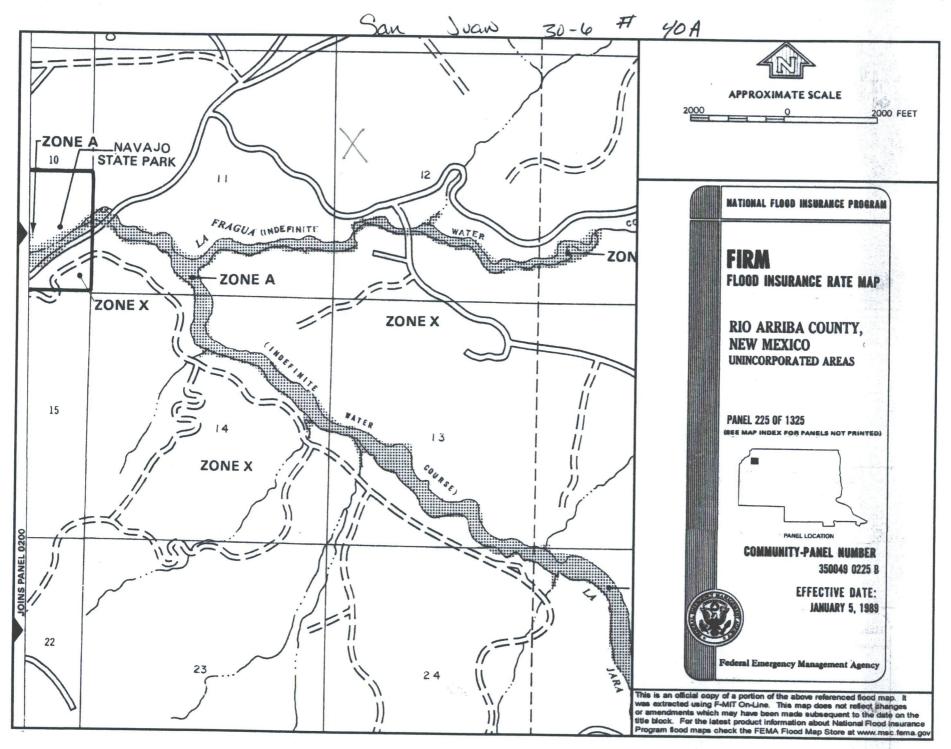
Unit Letter: E, Section: 12, Town: 030N, Range: 006W

Mines, I	Milis & Quarries Commodity Groups
1	Aggregate & Stone Mines
•	Coal Mines
全	Industrial Minerals Mines
W	Industrial Minerals Mills
Call	Metal Mines and Mill Concentrate
100	Potash Mines & Refineries
	Smelters & Refinery Ops.
depth	Uranium Mines
8	Uranium Mills
Populati	ion
0	Cities - major
Transpo	riation
<del></del>	Railways
**************************************	Interstate Highways
	Major Roads









#### **SAN JUAN 30-6 UNIT 40A**

Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'SAN JUAN' 30-6 UNIT 40A', which is located at 36.82899 degrees North latitude and 107.41952 degrees West longitude. This location is located on the Gomez Ranch 7.5' USGS topographic quadrangle. This location is in section 12 of Township 30 North Range 6 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in Rio Arriba County, New Mexico. The nearest town is Allison, located 14.0 miles to the north. The nearest large town (population greater than 10,000) is Durango, located 40.0 miles to the northwest (National Atlas). The nearest highway is US Highway 64, located 8.9 miles to the southeast. The location is on Private land and is 584 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Upper San Juan. Colorado. New Mexico, Sub-basin. This location is located 1934 meters or 6343 feet above sea level and receives 14 inches of rain each year. The vegetation at this location is classified as Inter-Mountain Basins Big Sagebrush Shrubland as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 213 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' Cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 1,588 feet to the south and is classified by the USGS as a perennial stream. The nearest perrenial stream is 1,588 feet to the south. The nearest water body is 1,651 feet to the south. It is classified by the USGS as a perennial lake and is 0.2 acres in size. The nearest spring is 39,725 feet to the southwest. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 3,959 feet to the north. The nearest wetland is a 9.5 acre Riverine located 1,575 feet to the south. The slope at this location is 1 degree to the north as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is SAN JOSE FORMATION -- Siltstone, shale, and sandstone with a Sandstone dominated formations of all ages substrate. The soil at this location is 'Vessilla-Menefee-Orlie complex, 1 to 30 percent slopes' and is well drained and not hydric with severe erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 4.8 miles to the east as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

#### Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line. The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use. The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation. relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

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draw Grade Tani

## Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

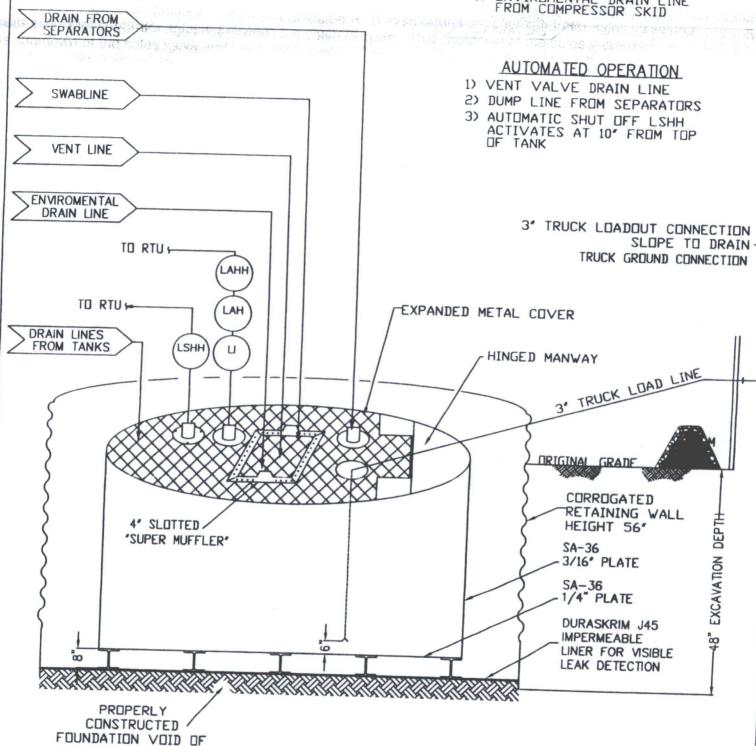
### General Plan:

- BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- The BR below-grade tank system shall have a properly constructed foundation
  consisting of a level base free of rocks, debris, sharp edges or irregularities to
  prevent punctures, cracks or indentations of the liner or tank bottom as shown on
  design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a below-grade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by a manually operated drain and during normal operations it is in the closed position.
  - 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
  - The general specification for design and construction are attached in the BR document.

## JANUAL OPERATION

- 1) PRODUCTION TANKS DRAINLINE
- 2) SWABLINE DRAIN LINE
- 3) ENVIROMENTAL DRAIN LINE FROM COMPRESSOR SKID



## ConocoPhillips

ANY SHARP DBJECTS

San Juan Business Unit

PRODUCED WATER PIT TANK OPEN TOP GRAVITY FLOW TANK INTERNALLY COATED WITH 12-14 MILS AMERON AMERCOAT 385

## Duha-skrim®

# 130, 136 e 145

PROPERTIES	TEST METHOD	( , J	30BB	b 7 J	36BE	· 1	J4588		
		Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages	10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Typical Roll Averages		
Appearance		Bla	ck/Black	Blad	ck/Black	-	k/Black		
Thickness	ASTM D 5199	27 mil	30 mil	32 mil	36 mil				
Weight Lbs Per MSF (oz/yd²)	ASTM D 5261	126 lbs (18.14)	140 lbs (20.16)	151 lbs (21.74)	168 lbs	40 mil	45 mil 210 lbs		
Construction		**Fxt			(24.19)	(27.21)	(30.24)		
Ply Adhesion	ASTM D 413	1011-	rusion laminate		lated tri-directio	nal scrim reinfo	rcement		
AND	7.01111 0 413	16 lbs	20 lbs	19 lbs	24 lbs	25 lbs	31 lbs		
1" Tensile Strength	ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf MD 105 lbf DD		
1" Tensile Elongation @ Break % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD		
1" Tensile Elongation @ Peak % (Scrim Break)	ASTM D 7003	20 MD 20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	20 MD 20 DD	36 MD 36 DD		
Tongue Tear Strength	ASTM D 5884	75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD 100 lbf DD	117 lbf MD 118 lbf DD		
Grab Tensile	ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD		
Trapezoid Tear:	ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD 172 lbf DD	160 lbf MD 160 lbf DD	193 lbf MD 191 lbf DD		
Dimensional Stability	ASTM D 1204	<1	<0.5	<1	<0.5	-			
Puncture Resistance	ASTM D 4833	50 lbf	64 lbf			<1	<0.5		
Maximum Use Temperature				65 lbf	83 lbf	80 lbf	99 lbf		
Minimum Use Temperature		180° F	180° F						
D = Machine Direction		-70° F	-70° F						

MD = Machine Direction DD = Diagonal Directions



Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

\*Dimensional Stability Maximum Value

\*\*DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

Note: SAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and discuss all labelity for resulting loss or damage.

## PLANT LOCATION

Sioux Falls, South Dakota

## SALES OFFICE

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX **800-635-3456** 

08/06

RAVEN

## RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008. These dates will be updated prior to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

# San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

## General Plan:

- BR will operate and maintain a BGT to contain liquids and solids and maintain
  the integrity of the liner, liner system and secondary containment system to
  prevent contamination of fresh water and protect public health and environment.
  BR will accomplish this by performing an inspection on a monthly basis, installing
  cathodic protection, and automatic overflow shutoff devices as seen on the
  design plan.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, BR shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

## Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

## General Requirements:

- 1. BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater.
  BR shall notify the division of its results on form C-141.
- If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

Mnk Closure Plan

- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, non-continuous waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- 8. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 9. The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the belowgrade tank. Closure report will be filed on C-144 and incorporate the following:
  - Soil Backfilling and Cover Installation
  - Re-vegetation application rates and seeding techniques
  - Photo documentation of the site reclamation
  - Confirmation Sampling Results
  - Proof of closure notice

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 62813

#### **QUESTIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	62813
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

#### QUESTIONS

Facility and Ground Water		
Please answer as many of these questions as possible in this group. More information will help us identify the appropriate associations in the system.		
Facility or Site Name	San Juan 30-6 Unit 40A	
Facility ID (f#), if known	Not answered.	
Facility Type	Below Grade Tank - (BGT)	
Well Name, include well number	San Juan 30-6 Unit 40A	
Well API, if associated with a well	3003925835	
Pit / Tank Type	Not answered.	
Pit / Tank Name or Identifier	Not answered.	
Pit / Tank Opened Date, if known	Not answered.	
Pit / Tank Dimensions, Length (ft)	Not answered.	
Pit / Tank Dimensions, Width or Diameter (ft)	Not answered.	
Pit / Tank Dimensions, Depth (ft)	Not answered.	
Ground Water Depth (ft)	213	
Ground Water Impact	Not answered.	
Ground Water Quality (TDS)	Not answered.	

Below-Grade Tank	
Subsection I of 19.15.17.11 NMAC	
Volume / Capacity (bbls)	120
Type of Fluid	Produced Water
Pit / Tank Construction Material	Steel
Secondary containment with leak detection	Not answered.
Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	True
Visible sidewalls and liner	Not answered.
Visible sidewalls only	Not answered.
Tank installed prior to June 18. 2008	Not answered.
Other, Visible Notation. Please specify	Not answered.
Liner Thickness (mil)	Not answered.
HDPE (Liner Type)	Not answered.
PVC (Liner Type)	Not answered.
Other, Liner Type. Please specify (Variance Required)	Not answered.

Fencing	
Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tank	s)
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)	Not answered.
Four foot height, four strands of barbed wire evenly spaced between one and four feet	Not answered.
Alternate, Fencing. Please specify (Variance Required)	4' hogwire

Netting	
Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	
Screen	True
Netting	Not answered.
Other, Netting. Please specify (Variance May Be Needed)	Not answered.

#### Signs

Subsection C of 19.15.17.11 NMAC (If there are multiple operators at a site, each operator must have their own sign in compliance with Subsection C of 19.15.17.11 NMAC.)

12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	Not answered.
Signed in compliance with 19.15.16.8 NMAC	True

Variances and Exceptions	
Justifications and/or demonstrations ofequivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank:	
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	True
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	Not answered.

### Siting Criteria (regarding permitting)

19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

Siting Criteria, General Siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank	No
NM Office of the State Engineer - iWATERS database search	True
USGS	Not answered.
Data obtained from nearby wells	Not answered.

Siting Criteria, Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lakebed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark)	No
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption	No

Proposed Closure Method	
Below-grade Tank Below Grade Tank - (BGT)	
Waste Excavation and Removal	True
Alternate Closure Method. Please specify (Variance Required)	Not answered.

Operator Application Certification	
Registered / Signature Date	12/22/2008

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

ACKNOWLEDGMENTS

Action 62813

#### **ACKNOWLEDGMENTS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	62813
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

#### **ACKNOWLEDGMENTS**

1	V	I acknowledge that I have received prior approval from the OCD to submit documentation of a legacy below-grade tank on behalf of my operator.
1	<	I hereby certify that the information submitted with this documentation is true, accurate and complete to the best of my knowledge and belief.

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CONDITIONS

Action 62813

#### **CONDITIONS**

	OGRID:
HILCORP ENERGY COMPANY	372171
	Action Number:
Houston, TX 77002	62813
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

#### CONDITIONS

Created By	Condition	Condition Date
cwhitehead	None	11/24/2021