Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 303105 District II 811 S. First St., Artesia, NM 88210 WELL APLNIIMBER Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-48729 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS PROMETHEUS STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 135H 2. Name of Operator 9. OGRID Number TAP ROCK OPERATING, LLC 372043 3. Address of Operator 10. Pool name or Wildcat 523 Park Point Drive, Suite 200, Golden, CO 80401 4. Well Location line and feet 124 from the W 33E NMPM 24S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3547 GR Pit or Below-grade Tank Application or Closure ___ Distance from nearest fresh water well__ __ Depth to Groundwater___ _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Well spud on 10/30/2021 at 17:30 10/30/2021: Drill 13.5 inch surface hole to 1281 ft. Run 10.75 inch 45.5 lb J55 surface casing to 1260 ft. Pump 40 bbls gel spacer, followed by 450 sks of 13.5 ppg lead cmt, 200

Well spud on 10/30/2021 at 17:30 10/30/2021: Drill 13.5 inch surface hole to 1281 ft. Run 10.75 inch 45.5 lb J55 surface casing to 1260 ft. Pump 40 bbls gel spacer, followed by 450 sks of 13.5 ppg lead cmt, 200 sks of 14.0 ppg tail cmt. Drop plug and displace with 117 bbls of brine and 20 bbls fresh water. 85 bbls of cement returned back to surface. Pressure test casing to 1500 PSI for 30 minutes, good test. 10/30/2021 Spudded well.

Casing and Cement Program

Date String Csg Weight Dpth Class Pres Pres Open Size Size lb/ft TOC Set Dpth Held Drop Hole 10/30/21 Surf FreshWater 13.5 10.75 45.5 .155 0 1260 1.58 1500 0 Ν

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 🗔 a general permit 🗔 or an (attached) alternative OCD-approved plan 🗌

SIGNATURE Electronically Signed TITLE

 Electronically Signed
 TITLE
 Regulatory Manager

 Christian Combs
 E-mail address
 ccombs@taprk.com

ccombs@taprk.com Telephone No.

11/1/2021 720-360-4028

For State Use Only:

Type or print name

APPROVED BY: John A Garcia

TITLE Petroleum Specialist - A

DATE

DATE

11/29/2021 2:03:45 PM