SIGNATURE

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For State Use Only:

APPROVED BY:

Electronically Signed

Tiffany Yancey

John A Garcia

10/12/2021

432-215-8939

11/29/2021 2:08:13 PM

Telephone No.

DATE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 302246 District II 811 S. First St., Artesia, NM 88210 WELL APLNIIMBER Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-49030 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS ESTANCIA SED STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 101H 2. Name of Operator 9. OGRID Number XTO ENERGY, INC 5380 3. Address of Operator 10. Pool name or Wildcat 6401 Holiday Hill Road, Building #5, Midland, TX 79707 4. Well Location : <u>4</u>09 feet from the S line and feet 1209 Unit Letter 4 from the W Township 33E NMPM Section 23S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3649 GR Pit or Below-grade Tank Application or Closure \_\_ Distance from nearest fresh water well\_ \_\_ Depth to Groundwater \_ Distance from nearest surface water Pit Type Pit Liner Thickness: bbls: Construction Material \_\_\_\_ mil Below-Grade Tank: Volume\_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Intermediate casing report Test 9.625 csg to 3300 psi, 30 mins (good test) 9/8/21 Drill 8.75 inch hole, td at 11,828 ft. on 9/12/21 9/12/21 Run 7.625 inch, 29.7# HCL-80 casing set at 11,818 ft. 9/12/21 Cement casing with 700 sxs, 187 bbls, 1.51 yld Class C lead cmt. Followed with 565 sxs, 118 bbls, 1.18 yld Class C tail cmt. Bump plug. Estimated top of depth = 30 ft. 55 bbls of cement returned to surface. (Total 1265 sxs cmt).8/14/2021 Spudded well. **Casing and Cement Program** Date Strina Hole Csg Weight Dpth Open Drop Size Size lb/ft TOC Set Dpth Hole 08/15/21 Surf 12.25 9.625 47 J55 0 1557 835 1.34 C 1557 Ν 09/12/21 Int1 8.75 7.625 29.7 HCL 80 0 11818 1265 1.51 С 1500 Ν I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

**Production Analyst** 

Petroleum Specialist - A

tiffany.yancey@exxonmobil.com

E-mail address

TITLE