

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-28164
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator SPUR ENERGY PARTNERS LLC		6. State Oil & Gas Lease No.
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024		7. Lease Name or Unit Agreement Name LAKEWOOD FARMS SWD 18
4. Well Location Unit Letter D : 660 feet from the NORTH line and 660 feet from the WEST line Section 18 Township 19S Range 26E NMPM EDDY County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3385' GR		9. OGRID Number 328947
		10. Pool name or Wildcat SWD; CISCO-CANYON

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU Pulling unit
2. Ensure well is on a vacuum, kill if needed, ND Tree, NU BOP
3. Unset packer at 7,709' and POOH with Tubing and Packer
4. Send packer to shop to be re-dressed
5. RIH with Tubing and packer with pump out plug while hydrotesting
6. Set packer at same depth as it was pulled out, test backside, if good test release from on/off tool
7. Circulate packer fluid
8. Latch back on to on/off; pump out pump out plug
9. ND BOP, NU tree
10. Conduct MIT test before resuming injection

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 11/22/2021

Type or print name SARAH CHAPMAN E-mail address: SCAPMAN@SPURENERGY.COM PHONE: 832-930-8616

For State Use Only

APPROVED BY: Dylan Rose-Coss TITLE Petroleum Specialist A DATE 11/30/2021

Conditions of Approval (if any):

District I

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CONDITIONS

Action 62896

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 62896
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
drose	Pressure test the 9 5/8-inch production casing from the packer depth to surface following the test requirements in 19.15.16.10(l) NMAC. Same size tubing and depth must be ran, in accordance with approved SWD order or otherwise approved by OCD UIC staff. Successful MIT must be ran prior to resuming production Notify OCD district 24 hours prior to work start	11/30/2021