

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-29258
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator SPUR ENERGY PARTNERS LLC		6. State Oil & Gas Lease No.
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024		7. Lease Name or Unit Agreement Name MORRIS ARCO 26
4. Well Location Unit Letter <u>B</u> : <u>990</u> feet from the <u>NORTH</u> line and <u>1650</u> feet from the <u>EAST</u> line Section <u>26</u> Township <u>19S</u> Range <u>25E</u> NMPM EDDY County		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3418' GR		9. OGRID Number 328947
		10. Pool name or Wildcat SWD; CANYON

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. SET RBP @ 1160'
2. PERF @ 1120' - THIS IS 20' BELOW THE 9-5/8" CASING SHOE
3. PERFORM CEMENT SQUEEZE
4. DRILL OUT TO RBP @ 1160'. PULL RBP
5. RUN CBL WITH 1500PSI FROM 2554' TO SURFACE
6. TEST 5-1/2" CASING TO 500PSI FOR 30 MIN
7. PULL RBP @ 2585'
8. RUN 3-1/2" TUBING AND PACKER – SET PACKER @ 7824' (PENDING TBG UPSIZE C-103 APPROVAL)
9. PERFORM MIT OF PRODUCTION TUBING, PACKER, AND 5-1/2" CASING PRIOR TO RESUMING INJECTION
10. INSTALL PRESSURE TRANSDUCER ON 9-5/8" CASING FOR LONG TERM MONITORING

Operator shall notice the Division on at least the previous day and at least 12 hours prior to conducting cement operations.

Operator shall record and report all cement volumes to the Division.

Operator shall monitor and record the 9-5/8 casing pressure for at least 24 hours after a successful pressure test of the 5-1/2 casing referenced by item 6 above.

Approval to recommence injection is not granted by this sundry and Operator shall NOT recommence injection until it has been sought and granted in a follow up sundry which shall include the results of the work and tests authorized by this sundry.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 11/30/2021

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

For State Use Only

APPROVED BY: Dean R Mollure TITLE Petroleum Engineer DATE 11/30/2021

Conditions of Approval (if any):



Morris Arco 26 #002 SWD

Last Edited 11/30/2021

☒ Current Completion

☐ Planned Completion

API #: 30-015-29258
 Field:
 Co, St: Eddy, NM
 Spud Date: 11/19/1996
 KB - MGL: 12

Wellbore Data

16" Conductor @ 90'

12-1/4" - OH

9-5/8" 36# J-55 LTC @ 1,100'

8-3/4" - OH

TOC @ 5,631' Per Temp Log

Cmt W/1,400sx

Whipstock @ 7,768' Oriented 158.8°

CIBP @ 7,780'

7" 23/26# N-80/K-55 LTC

6.276" - ID @ 8,025'

6.151" - Drift

TD - 8,050'

Completion Data

Cmt W/700 sx to srf on original drill

perf at 1000' and squeeze 7" x 9 5/8" annulus in 2018

Cmt w/ 200sk, no mention of returns to surface

PERF @ 1,540'

Cmt w/ 37 bbls, 160 sx - 8 bbls cmt to surface

Cmt from 1290' - 1510' per CBL

PERF @ 2,530-40'

Cmt w/ 37 bbls, 160 sx

Cmt from 1810' - 2554' per CBL

RBP @ 2,585'

TOC @ 6346' (CBL 12/21/2020)

TOC @ 6550' Per Temp log

Cmt W/150sx

Mill Window 7,759' - 7,768'

Tubing Detail (12/29/2020)

236 jts 2-7/8" 6.5# IPC Tbg

T-2 O/O Tool w/ 1.875" F Nipple

5-1/2 x 2-7/8" AS1X Packer @ 7,824'

Cisco/Canyon Perfs (12/28/2020)

7,852'-8,071', acidize w/ 10,000 gals

15% HCL, 4500# rock salt

CIBP @ 8,300' w/ 30' of Class H Cmt

TOC @ 8270'

6-1/8" - OH

CIBP @ 10,225' w/ 108' of Class H Cmt

TOC @ 10117'



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PROPOSED SQUEEZE @ 1,120'

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Proposed Tubing

3-1/2" 6.5# Polycore Tbg

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CONDITIONS

Action 64335

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 64335
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
dmccclure	Operator shall notice the Division on at least the previous day and at least 12 hours prior to conducting cement operations.	11/30/2021
dmccclure	Operator shall record and report all cement volumes to the Division.	11/30/2021
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dmccclure	Approval to recommence injection is not granted by this sundry and Operator shall NOT recommence injection until it has been sought and granted in a follow up sundry which shall include the results of the work and tests authorized by this sundry.	11/30/2021