State of New Mexico	Form C-1031		
Office District I – (575) 393-6161 Energy, Minerals and Natural Re	esources Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.		
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVI	ISION 30-015-29258		
<u>District III</u> – (505) 334-6178 1220 South St. Francis D	5. Indicate Type of Lease STATE FEE STATE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV = (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	o. State on & das Lease No.		
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC	7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCI			
PROPOSALS.)	1/10/14/10/20		
1. Type of Well: Oil Well Gas Well Other SWD	2		
2. Name of Operator SPUR ENERGY PARTNERS LLC	9. OGRID Number 328947		
3. Address of Operator	10. Pool name or Wildcat		
9655 KATY FREEWAY, SUITE 500, HOUSTON, TX			
4. Well Location	X 77024 SWD; CANYON		
	line and 1650 feet from the EAST line		
Section 26 Township 19S Range 11. Elevation (Show whether DR, RKB,	25E NMPM EDDY County		
3418' GR	K1, GK, etc.)		
0110 011			
12 Charle Appropriate Roy to Indicate Natura	of Notice Papert or Other Date		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
	IEDIAL WORK ☐ ALTERING CASING ☐		
<u></u>	MENCE DRILLING OPNS. □ P AND A □		
	ING/CEMENT JOB		
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Morris Arco 26 #002 SWD

Current Completion

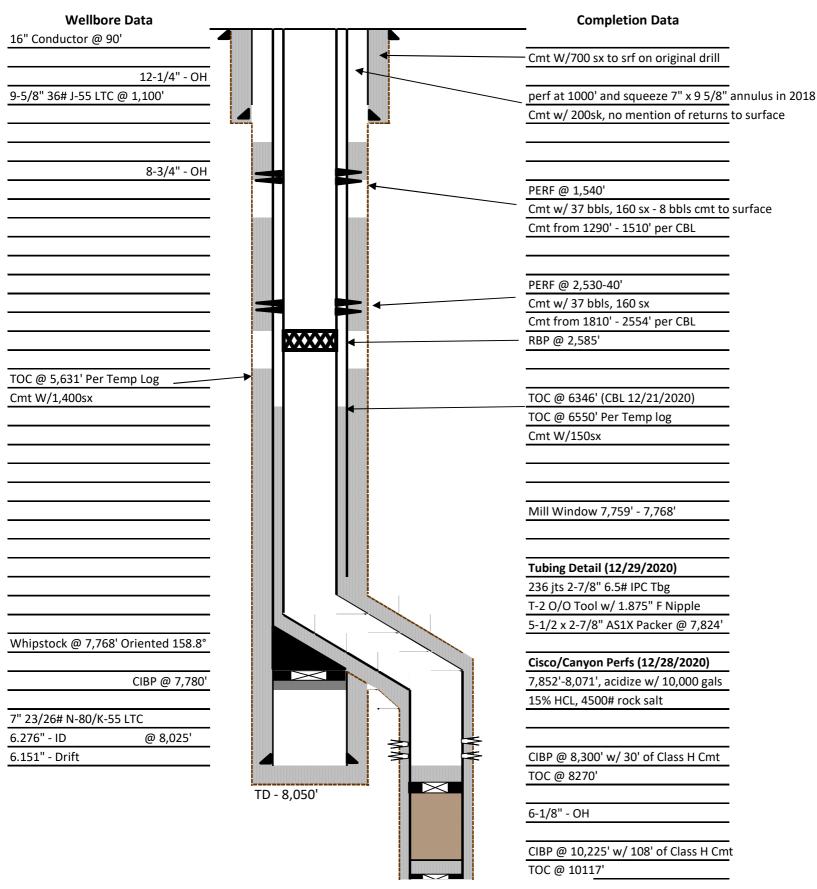
Planned Completion

Last Edited 11/30/2021

API #: 30-015-29258

Field:

Co, St: Eddy, NM Spud Date: 11/19/1996 KB - MGL: 12





Morris Arco 26 #002 SWD

Current Completion

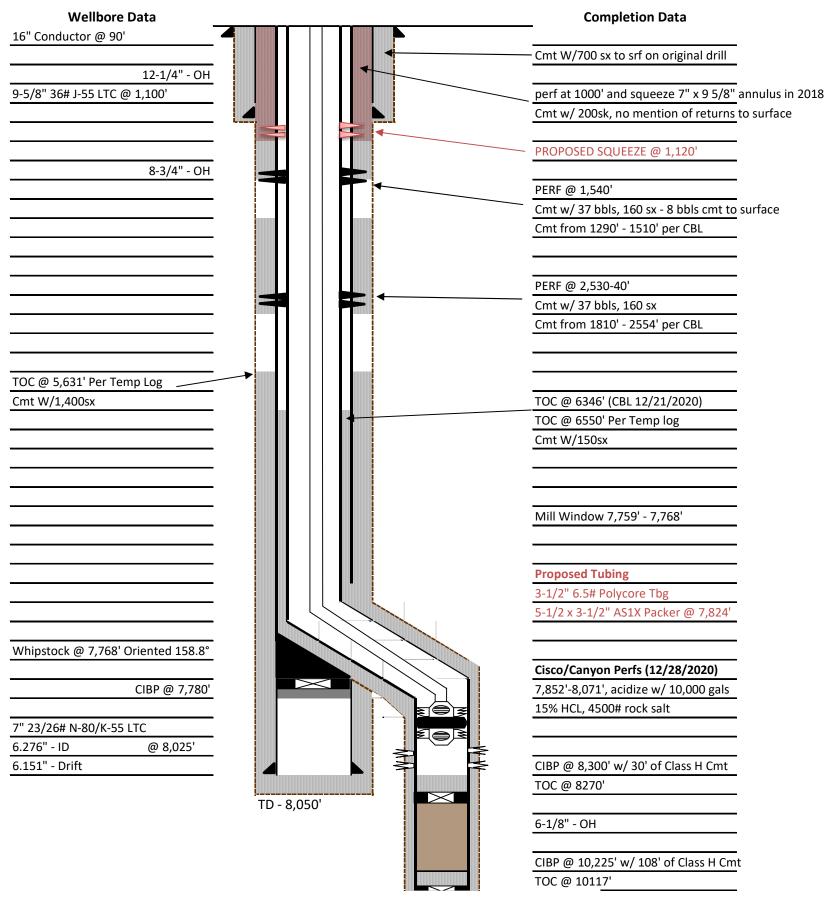
Planned Completion

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API #: 30-015-29258

Field:

Co, St: Eddy, NM Spud Date: 11/19/1996 KB - MGL: 12



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 64335

CONDITIONS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	64335
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created	Condition	Condition
Ву		Date
dmcclure	Operator shall notice the Division on at least the previous day and at least 12 hours prior to conducting cement operations.	11/30/2021
dmcclure	Operator shall record and report all cement volumes to the Division.	11/30/2021
dmcclure	Operator shall monitor and record the 9-5/8 casing pressure for at least 24 hours after a successful pressure test of the 5-1/2 casing referenced by item 6 above.	11/30/2021
dmcclure	Approval to recommence injection is not granted by this sundry and Operator shall NOT recommence injection until it has been sought and granted in a follow up sundry which shall include	11/30/2021
	the results of the work and tests authorized by this sundry.	